

FORM  
5A

Rev  
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400535349

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 47120

2. Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP

3. Address: P O BOX 173779

City: DENVER State: CO Zip: 80217-

4. Contact Name: JOEL MALEFYT

Phone: (720) 929-6828

Fax: (720) 929-7828

Email: JOEL.MALEFYT@ANADARKO.COM

5. API Number 05-123-25536-00

7. Well Name: WATERFRONT

8. Location: QtrQtr: NESE Section: 27 Township: 3N Range: 68W Meridian: 6

9. Field Name: WATTENBERG Field Code: 90750

6. County: WELD

Well Number: 9-27

## Completed Interval

FORMATION: CODELL Status: COMMINGLED Treatment Type: FRACTURE STIMULATION

Treatment Date: 10/12/2013 End Date: 10/12/2013 Date of First Production this formation: 10/15/2008

Perforations Top: 7371 Bottom: 7391 No. Holes: 80 Hole size: 0.38

Provide a brief summary of the formation treatment: Open Hole: ☐

CODELL REFRAC  
4840 BBL SLICKWATER, 4840 BBL TOTAL FLUID.  
148660# 40/70 SAND, 4000# 20/40 SAND, 152660# TOTAL SAND.

This formation is commingled with another formation: ☒ Yes ☐ No

Total fluid used in treatment (bbl): 4840 Max pressure during treatment (psi): 4017

Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.30

Type of gas used in treatment: Min frac gradient (psi/ft): 0.85

Total acid used in treatment (bbl): 0 Number of staged intervals: 1

Recycled water used in treatment (bbl): 0 Flowback volume recovered (bbl): 0

Fresh water used in treatment (bbl): 0 Disposition method for flowback: RECYCLE

Total proppant used (lbs): 152660 Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on [FracFocus.org](http://FracFocus.org)

### Test Information:

Date: 12/20/2013 Hours: 24 Bbl oil: 5 Mcf Gas: 80 Bbl H2O: 0

Calculated 24 hour rate: Bbl oil: 5 Mcf Gas: 80 Bbl H2O: 0 GOR: 16000

Test Method: FLOWING Casing PSI: 1062 Tubing PSI: 976 Choke Size: 24/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1326 API Gravity Oil: 50

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7348 Tbg setting date: 11/07/2013 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: JOEL MALEFYT

Title: REGULATORY ANALYST Date: Email: RSCDJPOSTDRILL@ANADARKO.COM

## Attachment Check List

Att Doc Num Name

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Total Attach: 0 Files

## General Comments

User Group Comment Comment Date

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Total: 0 comment(s)