

FORM  
5Rev  
02/08

## State of Colorado

## Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400492756

Date Received:

10/29/2013

## DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

1. OGCC Operator Number: 96850

4. Contact Name: Sandra Salazar

2. Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLC

Phone: (303) 629-8456

3. Address: 1001 17TH STREET - SUITE #1200

Fax: (303) 629-8268

City: DENVER State: CO Zip: 80202

5. API Number 05-045-21555-00

6. County: GARFIELD

7. Well Name: Hoeppli

Well Number: RWF 444-36

8. Location: QtrQtr: SWNE Section: 36 Township: 6S Range: 94W Meridian: 6

Footage at surface: Distance: 2625 feet Direction: FNL Distance: 2603 feet Direction: FEL

As Drilled Latitude: 39.482274 As Drilled Longitude: -107.835967

## GPS Data:

Date of Measurement: 08/09/2012 PDOP Reading: 3.0 GPS Instrument Operator's Name: Jack Kirkpatrick

\*\* If directional footage at Top of Prod. Zone Dist.: 186 feet. Direction: FSL Dist.: 1524 feet. Direction: FEL

Sec: 36 Twp: 6S Rng: 94W

\*\* If directional footage at Bottom Hole Dist.: 157 feet. Direction: FSL Dist.: 1533 feet. Direction: FEL

Sec: 36 Twp: 6S Rng: 94W

9. Field Name: RULISON

10. Field Number: 75400

11. Federal, Indian or State Lease Number:

12. Spud Date: (when the 1st bit hit the dirt) 07/04/2013 13. Date TD: 07/12/2013 14. Date Casing Set or D&amp;A: 07/13/2013

## 15. Well Classification:

☐ Dry ☐ Oil ☒ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

16. Total Depth MD 9418 TVD\*\* 8784 17 Plug Back Total Depth MD 9373 TVD\*\* 8739

18. Elevations GR 6528 KB 6554

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

## 19. List Electric Logs Run:

RPM/CBL/MUD

## 20. Casing, Liner and Cement:

## CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	24	18	48	0	60	22	0	60	VISU
SURF	13+1/2	9+5/8	32.3	0	1,183	320	0	1,183	VISU
1ST	8+3/4	4+1/2	11.6	0	9,408	1,340	5,839	9,408	CBL

## STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: \_\_\_\_\_

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

21. Formation log intervals and test zones:

### FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
WASATCH G	2,724		<input type="checkbox"/>	<input type="checkbox"/>	
MESAVERDE	5,509		<input type="checkbox"/>	<input type="checkbox"/>	
CAMEO	8,376		<input type="checkbox"/>	<input type="checkbox"/>	
ROLLINS	9,257		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

Please note: The "as-drilled" GPS information provided is actual data of the existing well conductor location prior to the big rig spud date.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Sandra Salazar

Title: Permit Technician II

Date: 10/29/2013

Email: sandra.salazar@wpenergy.com

### Attachment Check List

Att Doc Num	Document Name	attached ?			
<u>Attachment Checklist</u>					
400504312	CMT Summary *	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Core Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
400504317	Directional Survey **	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	DST Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Logs	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Other	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
<u>Other Attachments</u>					
400492756	FORM 5 SUBMITTED	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400504433	DIRECTIONAL DATA	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400535344	DIRECTIONAL DATA	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>

### General Comments

User Group	Comment	Comment Date
Permit	Return to Draft: Wrong Directional Survey attached, Directional Data and Import Directional Drilling affected.	1/3/2014 10:26:05 AM

Total: 1 comment(s)