

FORM
6

Rev
12/05

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
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WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: <u>55575</u>	Contact Name: <u>Reed Fischer</u>
Name of Operator: <u>MCELVAIN ENERGY INC</u>	Phone: <u>(303) 962-6486</u>
Address: <u>1050 17TH ST STE 2500</u>	Fax: <u>(303) 893-0914</u>
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80265-</u>	Email: <u>reedf@mcelvain.com</u>

For "Intent" 24 hour notice required, Name: _____ Tel: _____
COGCC contact: Email: _____

API Number <u>05-125-10890-00</u>	Well Name: <u>WINGFIELD</u>	Well Number: <u>9-12</u>
Location: QtrQtr: <u>SWNW</u> Section: <u>9</u> Township: <u>2S</u> Range: <u>45W</u> Meridian: <u>6</u>	County: <u>YUMA</u>	Federal, Indian or State Lease Number: _____
Field Name: <u>TIERRA PLANO</u>	Field Number: <u>80980</u>	

Notice of Intent to Abandon Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 39.899660 Longitude: -102.428550

GPS Data:
 Date of Measurement: 08/05/2008 PDOP Reading: 3.0 GPS Instrument Operator's Name: DUANE RUSSELL

Reason for Abandonment: Dry Production for Sub-economic Mechanical Problems
 Other _____

Casing to be pulled: Yes No Estimated Depth: _____

Fish in Hole: Yes No If yes, explain details below

Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below

Details: _____

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
NIOBRARA	2262	2282	12/18/2013	B PLUG CEMENT TOP	1855
Total: 1 zone(s)					

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	10	7	17	322	80	322	0	VISU
1ST	6+1/8	4+1/2	10.5	2,457	75	2,457	1,480	CBL

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 2215 with 25 sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
 CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
 CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 25 sks cmt from 1642 ft. to 1282 ft. Plug Type: CASING Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Perforate and squeeze at 372 ft. with 65 sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
(Cast Iron Cement Retainer Depth)
 Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged:
 Set _____ sacks at surface
 Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No
 Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: 0 ft. of _____ inch casing Plugging Date: 12/18/2013
 *Wireline Contractor: JW Wireline *Cementing Contractor: Excell Serv/Wray Redi-Mix
 Type of Cement and Additives Used: API Class 'A', 1.29 ft3/sk YIELD, 15.0 ppg DENSITY
 Flowline/Pipeline has been abandoned per Rule 1103 Yes No *ATTACH JOB SUMMARY

Technical Detail/Comments:

PLUG #1 (Bottom Plug 2215-1855): WL set a CIBP at 2215 above perms from 2262-2282. 25 sx cement was pumped via tubing on top of CIBP.
 PLUG #2 (Plug Across TOC outside prod casing 1642-1282): 25 sx cement pumped via tubing to cover TOC outside production casing @ 1480'.
 PLUG #3 (Surface Plug 372-0): Squeeze holes were shot @ 372' (50' below surf csg shoe), circulation was established with full returns before pumping 65 sx cement down production casing and up production casing x surface casing annulus to surface with full returns. Approximately 1.5 bbls good cement returned to surface. Excess cement hauled to landfill.
 Craig Quint w/COGCC was on location during plugging operations.
 The surface and production casing were cut-off 6' below GL (landowner's request for a 6' cut-off) and a plate welded over the stubb before backfill.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Reed Fischer
 Title: Operations Manager Date: _____ Email: reedf@mcelvain.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Date: _____

CONDITIONS OF APPROVAL, IF ANY:

COA Type	Description

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
400532051	OPERATIONS SUMMARY
400532052	WIRELINE JOB SUMMARY
400532053	CEMENT JOB SUMMARY

Total Attach: 3 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)