

FORM INSP
Rev 05/11

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Inspection Date:
12/30/2013

Document Number:
673700614

Overall Inspection:
Unsatisfactory

FIELD INSPECTION FORM

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	<input type="checkbox"/>
	204243	320644	Sherman, Susan	2A Doc Num:	

Operator Information:

OGCC Operator Number: _____

Name of Operator: RENEGADE OIL & GAS COMPANY LLC

Address: 6155 S MAIN STREET #210

City: AURORA State: CO Zip: 80016

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED
- INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Condill, J.B.	(303) 680-4725	jbrog@aol.com	All Inspections
Ingive, Ed	(303) 680-4725	ed@renegadeoilandgas.com	All Inspections

Compliance Summary:

QtrQtr: SWSW Sec: 25 Twp: 5S Range: 65W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Unsatisfactory	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
10/25/2011	659400005	PR	PR	Satisfactory			No
01/24/2008	200201653	PR	PR	Unsatisfactory			Yes
02/01/2006	200088292	PR	PR	Satisfactory		Pass	No
10/03/2000	896283	PR	PR	Unsatisfactory		Fail	Yes
07/20/2000	896107	ID	TA	Satisfactory		Pass	No
11/17/1999	894215	ID	TA	Unsatisfactory		Fail	Yes
08/30/1995	500134292	PR	SI			Fail	Yes
04/13/1995	500134291	CO	PR				Yes
02/27/1995	500134290						

Inspector Comment:

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
114615	PIT		09/23/1999		-	LOWRY-STATE 13-25	<input type="checkbox"/>
204243	WELL	PR	05/31/2012	OW	005-06327	Lowry State 13-25	PR <input checked="" type="checkbox"/>

Equipment:

Location Inventory

Inspector Name: Sherman, Susan

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Motors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Lease Road:

Type	Satisfactory/Unsatisfactory	comment	Corrective Action	Date
Access	Satisfactory			

Signs/Marker:

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
TANK LABELS/PLACARDS	Unsatisfactory	Propane tank at well not labeled.	Install sign to comply with rule 210.	01/13/2014
BATTERY	Satisfactory			
WELLHEAD	Satisfactory			

Emergency Contact Number: (S/U/V) Satisfactory Corrective Date: _____

Comment: _____

Corrective Action: _____

Good Housekeeping:

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
TRASH	Unsatisfactory	Empty pail in treater berm.	Remove.	01/13/2014
UNUSED EQUIPMENT	Unsatisfactory	Casing joints stored by well.	Remove.	01/13/2014
DEBRIS	Unsatisfactory	Frac sand pile (see attached photo).	Remove.	01/13/2014

Spills:

Type	Area	Volume	Corrective action	CA Date
Lube Oil	WELLHEAD	<= 5 bbls	Remove and remediate stained soil around prime mover (see attached photo).	01/02/2014
Crude Oil	Tank	<= 5 bbls	Remove and remediate stained soil around NW 300 BBL crude oil tank (see attached photo).	01/02/2014

Multiple Spills and Releases?

Fencing/:

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
TANK BATTERY	Satisfactory	4 strand barbed wire.		
WELLHEAD	Satisfactory	Steel panels, extra panels stored near well.		
OTHER	Satisfactory	Treater-4 strand barbed wire.		

Equipment:					
Type	#	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
Flow Line	1	Satisfactory	Bullet holes in door to flow line (see attached photo).		
Vertical Heater Treater	1	Satisfactory			
Pump Jack	1	Satisfactory			
Prime Mover	1		see spills section		
Deadman # & Marked	4	Satisfactory			

Facilities: New Tank Tank ID: _____

Contents	#	Capacity	Type	SE GPS
PRODUCED WATER	1	300 BBLS	FIBERGLASS AST	,

S/U/V: _____ Comment: same berm as crude oil tanks

Corrective Action: _____ Corrective Date: _____

Paint

Condition _____

Other (Content) _____

Other (Capacity) _____

Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance

Corrective Action _____ Corrective Date _____

Comment _____

Facilities: New Tank Tank ID: _____

Contents	#	Capacity	Type	SE GPS
PRODUCED WATER	1		FIBERGLASS AST	,

S/U/V: _____ Comment: same berm as crude oil tanks

Corrective Action: _____ Corrective Date: _____

Paint

Condition _____

Other (Content) _____

Other (Capacity) 210

Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance

Corrective Action _____ Corrective Date _____

Comment _____

Facilities:		<input type="checkbox"/> New Tank	Tank ID: _____		
Contents	#	Capacity	Type	SE GPS	
CRUDE OIL	2	300 BBLS	STEEL AST	39.580920,-104.620480	
S/U/V:	Satisfactory	Comment:			
Corrective Action:				Corrective Date:	
Paint					
Condition					
Other (Content)	_____				
Other (Capacity)	_____				
Other (Type)	_____				
Berms					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Corrective Action				Corrective Date	
Comment					
Venting:					
Yes/No	Comment				
Flaring:					
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date	

Predrill

Location ID: 204243

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/U/V: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

S/U/V: _____ **Comment:** _____

CA: _____ **Date:** _____

Wildlife BMPs:

S/U/V: _____ **Comment:** _____

CA: _____ **Date:** _____

Stormwater:

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 204243 Type: WELL API Number: 005-06327 Status: PR Insp. Status: PR

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: _____

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

	Lat	Long
DWR Receipt Num: _____	Owner Name: _____	GPS : _____

Field Parameters: _____

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1003a. Debris removed? _____ CM _____

CA _____ CA Date _____

Waste Material Onsite? _____ CM _____

CA _____ CA Date _____

Unused or unneeded equipment onsite? _____ CM _____

CA _____ CA Date _____

Pit, cellars, rat holes and other bores closed? _____ CM _____

CA _____ CA Date _____

Guy line anchors removed? _____ CM _____

CA _____ CA Date _____

Guy line anchors marked? _____ CM _____

CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: Exposed soil

Overall Interim Reclamation _____ Fail _____

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Well Release on Active Location Multi-Well Location

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Gravel	Pass	MHSP	Fail	
Culverts	Pass					
Ditches	Fail					
Compaction	Fail	Compaction	Pass			

S/U/V: **Unsatisfactory** Corrective Date: **01/31/2014**

Comment: See attached photos for Material Handling on east side of well.
 Dry stream bed 300' from well.
 Ditch between culverts on wellhead location eroding (see attached photos).
 See attached photos for rill leaving location from east tank berm, from pipe about 20' from berm. Rills on location including treater area.

CA: Install BMPs at wellhead location.
 Submit Plan to remediate and maintain erosion control at Tank Battery.

Pits: NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
673700630	Lowry State 13_25 Battery	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3255286
673700631	Lowry State 13_25 Battery	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3255287
673700632	Lowry State 13_25 Wellhead sign	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3255288
673700633	Lowry State 13_25 Battery	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3255289
673700634	Lowry State 13_25 Battery	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3255290
673700636	Lowry State 13_25 Battery	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3255291

673700637	Lowry State 13_25 Battery	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3255292
673700638	Lowry State 13_25 Battery	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3255293
673700640	Lowry State 13_25 Wellhead Chemical	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3255294
673700641	Lowry State 13_25 Battery	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3255295
673700642	Lowry State 13_25 Battery	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3255296
673700643	Lowry State 13_25 Battery	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3255297
673700644	Lowry State 13_25 Wellhead Propane tank	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3255298
673700645	Lowry State 13_25 Wellhead mover stain	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3255299