

FORM
5Rev
02/08

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

2429808

Date Received:

08/19/2013

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

1. OGCC Operator Number: 61250

4. Contact Name: MARK SHREVE

2. Name of Operator: MULL DRILLING COMPANY INC

Phone: (316) 264-6366

3. Address: 1700 N WATERFRONT PKWY B#1200

Fax: (316) 264-6440

City: WICHITA State: KS Zip: 67206-

5. API Number 05-017-07743-00

6. County: CHEYENNE

7. Well Name: TALLMAN FARMS B

Well Number: 1-30

8. Location: QtrQtr: LOT 9 Section: 30 Township: 16S Range: 44W Meridian: 6

Footage at surface: Distance: 1660 feet Direction: FNL Distance: 1107 feet Direction: FWL

As Drilled Latitude: 38.639520 As Drilled Longitude: -102.397300

GPS Data:

Date of Measurement: 07/25/2013 PDOP Reading: 2.2 GPS Instrument Operator's Name: KEITH WESTFALL

** If directional footage at Top of Prod. Zone Dist.: feet. Direction: Dist.: feet. Direction:

Sec: Twp: Rng:

** If directional footage at Bottom Hole Dist.: feet. Direction: Dist.: feet. Direction:

Sec: Twp: Rng:

9. Field Name: LOMA

10. Field Number: 51350

11. Federal, Indian or State Lease Number:

12. Spud Date: (when the 1st bit hit the dirt) 06/15/2013 13. Date TD: 06/30/2013 14. Date Casing Set or D&A: 07/01/2013

15. Well Classification:

☐ Dry ☒ Oil ☐ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

16. Total Depth MD 5560 TVD** 17 Plug Back Total Depth MD 5506 TVD**

18. Elevations GR 4287 KB 4298

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

CDL/CNL/PE: MEL; SONIC; DIL

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	12+1/4	8+5/8		0	315	240	0	315	CALC
1ST	7+7/8	5+1/2		0	5,557	230	3,725	5,557	CBL
2ND				0	2,867	310	0	2,867	CBL

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom
STAGE TOOL	1ST	2,867	325	2,360	2,867

Details of work:

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
SHAWNEE	3,975		<input type="checkbox"/>	<input type="checkbox"/>	
HEEBNER	4,176		<input type="checkbox"/>	<input type="checkbox"/>	
LANSING	4,205		<input checked="" type="checkbox"/>	<input type="checkbox"/>	
MARMATON	4,604		<input checked="" type="checkbox"/>	<input type="checkbox"/>	
FORT SCOTT	4,690		<input type="checkbox"/>	<input type="checkbox"/>	
CHEROKEE	4,755		<input type="checkbox"/>	<input type="checkbox"/>	
ATOKA	4,904		<input type="checkbox"/>	<input type="checkbox"/>	
MORROW	5,026		<input type="checkbox"/>	<input type="checkbox"/>	
SPERGEN	5,361		<input checked="" type="checkbox"/>	<input type="checkbox"/>	

Comment:

FORMATION LOG INTERVALS AND TEST ZONES: FORMATION NAME: PLEASANTON NOT OFFERED ON SYSTEM.
PLEASANTON: MEASURED DEPTH TOP: 4566.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: MARK SHREVE

Title: PRESIDENT Date: 8/15/2013 Email: MSHREVE@MULLDRILLING.COM

Attachment Check List

Att Doc Num	Document Name	attached ?			
<u>Attachment Checklist</u>					
2429810	CMT Summary *	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Core Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Directional Survey **	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	DST Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Logs	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Other	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
<u>Other Attachments</u>					
2429808	FORM 5 SUBMITTED	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
2429809	CORRESPONDENCE	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
2429811	DST REPORT	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
2429812	DST REPORT	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
2429813	DST REPORT	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
2429814	DST REPORT	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
2429815	DST REPORT	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Data Entry	FORMATION LOG INTERVALS AND TEST ZONES COMMENTS: FORMATION NAME PLEASANTON NOT OFFERED BY SYSTEM. PLEASANTON: MEASURED DEPTH TOP: 4566	8/26/2013 12:07:05 PM

Total: 1 comment(s)