



12/30/2013

VIA ELECTRONIC TRANSMITTAL

Colorado Oil and Gas Conservation Commission
Attn: Matt Lepore, Director
1120 Lincoln Street, Suite 801
Denver, CO 80203

RE: Rule 318A.a, 318A.c, & 603.a.(2) Exception Location Request

CS-Scott #1-1-12 Well: 341' FSL, 2048' FEL, Sec. 36-T6N-R66W, Weld County, Colorado
CS-Scott #2-1-12 Well: 341' FSL, 2032' FEL, Sec. 36-T6N-R66W, Weld County, Colorado
CS-Scott #3-1-12 Well: 340' FSL, 2016' FEL, Sec. 36-T6N-R66W, Weld County, Colorado
CS-Scott #4-1-12 Well: 340' FSL, 2000' FEL, Sec. 36-T6N-R66W, Weld County, Colorado
CS-Scott #5-1-12 Well: 340' FSL, 1984' FEL, Sec. 36-T6N-R66W, Weld County, Colorado
CS-Kinkade #1-1-12 Well: 339' FSL, 1920' FEL, Sec. 36-T6N-R66W, Weld County, Colorado
CS-Kinkade #2-1-12 Well: 339' FSL, 1904' FEL, Sec. 36-T6N-R66W, Weld County, Colorado
CS-Kinkade #3-1-12 Well: 339' FSL, 1888' FEL, Sec. 36-T6N-R66W, Weld County, Colorado
CS-Kinkade #4-1-12 Well: 338' FSL, 1872' FEL, Sec. 36-T6N-R66W, Weld County, Colorado
CS-Kinkade #5-1-12 Well: 338' FSL, 1856' FEL, Sec. 36-T6N-R66W, Weld County, Colorado

Dear Mr. Lepore,

Mineral Resources, Inc (MRI) respectfully requests that the Director grant an exception to Rule 318A.a, 318A.c & 603.a.(2). Per COGCC Rule 318A.a, a GWA well surface location must be within a 400' by 400' drilling window centered at the center of each quarter-quarter section, or inside a 800' by 800' drilling window centered at the center of each quarter section. As planned, these well surface locations fall outside the of the prescribed 400' by 400' drilling window centered at the center of each quarter-quarter section, or outside the 800' by 800' drilling window centered at the center of each quarter section. Per COGCC Rule 318A.c shall not be less than 50' from an existing well. As planned, these well surface locations are not located within 50' of an existing well. Per COGCC Rule 603.a(2), the surface location of a well must be no less than 150' from a property line. As planned above, these wells are closer than 150' to the property line; the closest being 40'. These wells are spotted as above in accordance with the wishes of the surface owner and in order to maximize future land use possibilities and minimize surface disturbance. The surface owner, Richmark Energy Partners, waives rule 318A.a and 318A.c on the attached setback waiver. The offsetting surface owner, Greeley Broadcasting Corporation, waives rule 603.a(2) in the signed Land Lease Agreement.

The Surface Use Agreement was signed before August 1, 2013, the date of the adoption of new setback rules. MRI will comply with the Move-In-Rig-Up (MIRU) notice. All Building Unit owners within the buffer zone will be notified pursuant to the COGCC policy dated 12-16-13. Additionally, the location has already been constructed.

Mineral Resources respectfully requests that the above well be approved. Please contact the undersigned at 720-420-5700 with any questions.

Sincerely,

Clayton L. Doke
Senior Engineer
Integrated Petroleum Technologies, Inc
Consultants to Mineral Resources, Inc