

FORM INSP

Rev 05/11

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
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Inspection Date:
12/31/2013

Document Number:
663902580

Overall Inspection:
Unsatisfactory

FIELD INSPECTION FORM

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	<u>335657</u>	<u>335657</u>	<u>LONGWORTH, MIKE</u>	<input type="checkbox"/>	

Operator Information:

OGCC Operator Number: _____

Name of Operator: ENCANA OIL & GAS (USA) INC

Address: 370 17TH ST STE 1700

City: DENVER State: CO Zip: 80202-

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED
- INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Kellerby, Shaun		shaun.kellerby@state.co.us	
Insp., General	970-285-2665	cogcc.inspections@encana.com	

Compliance Summary:

QtrQtr: NENW Sec: 28 Twp: 5S Range: 95W

Inspector Comment:

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
281383	WELL	PR	11/11/2006	GW	045-11437	N.PARACHUTE EF 15D C28 595	PR	<input checked="" type="checkbox"/>
281385	WELL	PR	11/16/2005	GW	045-11438	N.PARACHUTE EF 11D C28 595	PR	<input checked="" type="checkbox"/>
281386	WELL	PR	11/22/2006	GW	045-11439	N.PARACHUTE EF03D C28 595	PR	<input checked="" type="checkbox"/>
281413	WELL	PR	02/01/2011	GW	045-11455	N.PARACHUTE EF15B C28 595	PR	<input checked="" type="checkbox"/>
281414	WELL	PR	11/30/2006	GW	045-11456	N. PARACHUTE EF14D C28 595	PR	<input checked="" type="checkbox"/>
281415	WELL	PR	02/01/2011	GW	045-11457	N. PARACHUTE EF11B C28 595	PR	<input checked="" type="checkbox"/>
281416	WELL	PR	02/01/2011	GW	045-11458	N.PARACHUTE EF10B C28 595	PR	<input checked="" type="checkbox"/>
281417	WELL	PR	11/17/2005	GW	045-11459	N.PARACHUTE EF06D C28 595	PR	<input checked="" type="checkbox"/>
282913	WELL	PR	02/13/2007	GW	045-11874	N. PARACHUTE EF03B C28 595	PR	<input checked="" type="checkbox"/>
282914	WELL	PR	02/12/2007	GW	045-11873	N. PARACHUTE EF11B-21C28 595	PR	<input checked="" type="checkbox"/>
282915	WELL	PR	02/12/2007	GW	045-11875	N. PARACHUTE EF 10B-21 C28 5	PR	<input checked="" type="checkbox"/>

282916	WELL	PR	02/01/2011	GW	045-11872	N.PARACHUTE EF 14B C28 595	PR	X
282917	WELL	PR	02/13/2007	GW	045-11871	N. PARACHUTE EF 13B C28 595	PR	X
282918	WELL	PR	02/13/2007	GW	045-11870	N.PARACHUTE EF 12B C28 595	PR	X
282919	WELL	PR	02/12/2007	GW	045-11869	N. PARACHUTE EF11D21 C28 595	PR	X
282920	WELL	PR	02/13/2007	GW	045-11868	N. PARACHUTE EF14D21 C28 595	PR	X
282921	WELL	PR	02/01/2011	GW	045-11867	N. PARACHUTE EF09D C28 595	PR	X
282922	WELL	PR	02/13/2007	GW	045-11865	N. PARACHUTE EF 13D C28 595	PR	X
283130	WELL	PR	02/12/2007	GW	045-11896	N. PARACHUTE EF06B C28 595	PR	X
283131	WELL	PR	02/13/2007	GW	045-11895	N. PARACHUTE N. PARACHUTE EF	PR	X
299174	WELL	PR	12/24/2010	LO	045-17588	N. Parachute EF15B-21 C28 59	PR	X
299178	WELL	PR	12/27/2010	GW	045-17589	N. Parachute EF10D-21 C28 59	PR	X
299179	WELL	WO	06/07/2011	GW	045-17590	N. Parachute EF07A-28 C28 59	WO	X
299180	WELL	WO	06/07/2011	GW	045-17591	N. Parachute EF02C-28 C28 59	WO	X
299181	WELL	WO	06/07/2011	GW	045-17592	N.PARACHUTE EF02A- 28 C28 59	WO	X
299182	WELL	PR	09/30/2010	GW	045-17593	N. Parachute EF15C-28 C28 59	PR	X
299183	WELL	PR	12/27/2010	GW	045-17594	N. PARACHUTE EF10D- 28 C28595	PR	X
299184	WELL	PR	02/14/2011	GW	045-17595	N. Parachute EF10C-28 C28 59	PR	X
299185	WELL	WO	06/07/2011	GW	045-17596	N. Parachute EF09A-28 C28 59	WO	X
299186	WELL	WO	06/07/2011	GW	045-17597	N. Parachute EF07C-28 C28 59	WO	X
299187	WELL	PR	01/28/2011	GW	045-17598	N. Parachute EF15A-28 C28 59	PR	X
299188	WELL	WO	06/07/2011	GW	045-17599	N. Parachute EF09C-28 C28 59	WO	X
299189	WELL	WO	06/07/2011	GW	045-17600	N. Parachute EF16A-28 C28 59	WO	X
299190	WELL	PR	10/03/2010	GW	045-17601	N. Parachute EF10A-21 C28 59	PR	X
299191	WELL	PR	10/03/2010	GW	045-17602	N. Parachute EF10C-21 C28 59	PR	X
299731	WELL	WO	06/07/2011	GW	045-17741	N. Parachute EF10A-28 C28 59	WO	X
425549	PIT		09/19/2011		-	C28 595		

Equipment:Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Lease Road:				
Type	Satisfactory/Unsatisfactory	comment	Corrective Action	Date
Access	Satisfactory	Snow packed		

Signs/Marker:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
WELLHEAD	Satisfactory			
CONTAINERS	Satisfactory			
BATTERY	Satisfactory			

Emergency Contact Number: (S/U/V) Satisfactory Corrective Date: _____

Comment: _____

Corrective Action: _____

Good Housekeeping:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
UNUSED EQUIPMENT	Unsatisfactory	well cage, a square tubing frame, flat bed trailer and a frac tank	Remove unused equipment from location	01/31/2014

Spills:				
Type	Area	Volume	Corrective action	CA Date
<input type="checkbox"/> Multiple Spills and Releases?				

Fencing/:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
WELLHEAD	Satisfactory	8 TA wells fenced		

Equipment:					
Type	#	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
Plunger Lift	10	Satisfactory			
Plunger Lift	18	Satisfactory			
Ancillary equipment	6	Satisfactory	Chemical totes		
Gas Meter Run	7	Satisfactory			
Other	8	Satisfactory	Gas lift sheds		

Venting:	
Yes/No	Comment

Flaring:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date

Predrill

Location ID: 335657

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/U/V: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

S/U/V: _____ **Comment:** _____

CA: _____ **Date:** _____

Wildlife BMPs:

S/U/V: _____ **Comment:** _____

CA: _____ **Date:** _____

Stormwater:

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____
 Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____
 Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 281383 Type: WELL API Number: 045-11437 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 281385 Type: WELL API Number: 045-11438 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 281386	Type: WELL	API Number: 045-11439	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID: 281413	Type: WELL	API Number: 045-11455	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID: 281414	Type: WELL	API Number: 045-11456	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID: 281415	Type: WELL	API Number: 045-11457	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID: 281416	Type: WELL	API Number: 045-11458	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID: 281417	Type: WELL	API Number: 045-11459	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID: 282913	Type: WELL	API Number: 045-11874	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID: 282914	Type: WELL	API Number: 045-11873	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID: 282915	Type: WELL	API Number: 045-11875	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID: 282916	Type: WELL	API Number: 045-11872	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID: 282917	Type: WELL	API Number: 045-11871	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID: 282918	Type: WELL	API Number: 045-11870	Status: PR	Insp. Status: PR

Producing Well				
Comment: Producing well				
Facility ID:	282919	Type:	WELL	API Number: 045-11869
Status:	PR	Insp. Status:	PR	
Producing Well				
Comment: Producing well				
Facility ID:	282920	Type:	WELL	API Number: 045-11868
Status:	PR	Insp. Status:	PR	
Producing Well				
Comment: Producing well				
Facility ID:	282921	Type:	WELL	API Number: 045-11867
Status:	PR	Insp. Status:	PR	
Producing Well				
Comment: Producing well				
Facility ID:	282922	Type:	WELL	API Number: 045-11865
Status:	PR	Insp. Status:	PR	
Producing Well				
Comment: Producing well				
Facility ID:	283130	Type:	WELL	API Number: 045-11896
Status:	PR	Insp. Status:	PR	
Producing Well				
Comment: Producing well				
Facility ID:	283131	Type:	WELL	API Number: 045-11895
Status:	PR	Insp. Status:	PR	
Producing Well				
Comment: Producing well				
Facility ID:	299174	Type:	WELL	API Number: 045-17588
Status:	PR	Insp. Status:	PR	
Producing Well				
Comment: Producing well				
Facility ID:	299178	Type:	WELL	API Number: 045-17589
Status:	PR	Insp. Status:	PR	
Producing Well				
Comment: Producing well				
Facility ID:	299179	Type:	WELL	API Number: 045-17590
Status:	WO	Insp. Status:	WO	

Idle Well				
Purpose:	<input type="checkbox"/> Shut In	<input checked="" type="checkbox"/> Temporarily Abandoned	Reminder: _____	
S/V:	Violation	CA Date:	01/31/2014	
CA:	Well must be either: 1) Put on production or 2) Per COGCC Rule 326.b.(1) a successful mechanical integrity test shall be performed on each temporarily abandoned well within thirty (30) days of the date the well becomes incapable of production or 3) Be properly plugged and abandoned. 4) A sundry requesting continued temporarily abandoned status should be submitted to Bob Koehler at the COGCC within thirty (30) days of receipt of this report - the sundry should detail the plan for the future operation of the well and the way the well is closed to the atmosphere. Shut-in and temporarily abandoned wells must be properly reported on COGCC Form 7, Operator's Monthly Production Report.			
Comment:	_____			

Facility ID: 299180 Type: WELL API Number: 045-17591 Status: WO Insp. Status: WO

Idle Well

Purpose: Shut In Temporarily Abandoned Reminder: _____

S/V: Violation CA Date: 01/31/2014

CA: Well must be either: 1) Put on production or 2) Per COGCC Rule 326.b.(1) a successful mechanical integrity test shall be performed on each temporarily abandoned well within thirty (30) days of the date the well becomes incapable of production or 3) Be properly plugged and abandoned. 4) A sundry requesting continued temporarily abandoned status should be submitted to Bob Koehler at the COGCC within thirty (30) days of receipt of this report - the sundry should detail the plan for the future operation of the well and the way the well is closed to the atmosphere. Shut-in and temporarily abandoned wells must be properly reported on COGCC Form 7, Operator's Monthly Production Report.

Comment: _____

Facility ID: 299181 Type: WELL API Number: 045-17592 Status: WO Insp. Status: WO

Idle Well

Purpose: Shut In Temporarily Abandoned Reminder: _____

S/V: Violation CA Date: 01/31/2014

CA: Well must be either: 1) Put on production or 2) Per COGCC Rule 326.b.(1) a successful mechanical integrity test shall be performed on each temporarily abandoned well within thirty (30) days of the date the well becomes incapable of production or 3) Be properly plugged and abandoned. 4) A sundry requesting continued temporarily abandoned status should be submitted to Bob Koehler at the COGCC within thirty (30) days of receipt of this report - the sundry should detail the plan for the future operation of the well and the way the well is closed to the atmosphere. Shut-in and temporarily abandoned wells must be properly reported on COGCC Form 7, Operator's Monthly Production Report.

Comment: _____

Facility ID: 299182 Type: WELL API Number: 045-17593 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 299183 Type: WELL API Number: 045-17594 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 299184 Type: WELL API Number: 045-17595 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 299185 Type: WELL API Number: 045-17596 Status: WO Insp. Status: WO

Idle Well

Purpose: Shut In Temporarily Abandoned Reminder: _____

S/V: Violation CA Date: 01/31/2014

CA: Well must be either: 1) Put on production or 2) Per COGCC Rule 326.b.(1) a successful mechanical integrity test shall be performed on each temporarily abandoned well within thirty (30) days of the date the well becomes incapable of production or 3) Be properly plugged and abandoned. 4) A sundry requesting continued temporarily abandoned status should be submitted to Bob Koehler at the COGCC within thirty (30) days of receipt of this report - the sundry should detail the plan for the future operation of the well and the way the well is closed to the atmosphere. Shut-in and temporarily abandoned wells must be properly reported on COGCC Form 7, Operator's Monthly Production Report.

Comment: _____

Facility ID: 299186 Type: WELL API Number: 045-17597 Status: WO Insp. Status: WO

Idle Well

Purpose: Shut In Temporarily Abandoned Reminder: _____

S/V: Violation CA Date: 01/31/2014

CA: Well must be either: 1) Put on production or 2) Per COGCC Rule 326.b.(1) a successful mechanical integrity test shall be performed on each temporarily abandoned well within thirty (30) days of the date the well becomes incapable of production or 3) Be properly plugged and abandoned. 4) A sundry requesting continued temporarily abandoned status should be submitted to Bob Koehler at the COGCC within thirty (30) days of receipt of this report - the sundry should detail the plan for the future operation of the well and the way the well is closed to the atmosphere. Shut-in and temporarily abandoned wells must be properly reported on COGCC Form 7, Operator's Monthly Production Report.

Comment: _____

Facility ID: 299187 Type: WELL API Number: 045-17598 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 299188 Type: WELL API Number: 045-17599 Status: WO Insp. Status: WO

Idle Well

Purpose: Shut In Temporarily Abandoned Reminder: _____

S/V: Violation CA Date: 01/31/2014

CA: Well must be either: 1) Put on production or 2) Per COGCC Rule 326.b.(1) a successful mechanical integrity test shall be performed on each temporarily abandoned well within thirty (30) days of the date the well becomes incapable of production or 3) Be properly plugged and abandoned. 4) A sundry requesting continued temporarily abandoned status should be submitted to Bob Koehler at the COGCC within thirty (30) days of receipt of this report - the sundry should detail the plan for the future operation of the well and the way the well is closed to the atmosphere. Shut-in and temporarily abandoned wells must be properly reported on COGCC Form 7, Operator's Monthly Production Report.

Comment: _____

Facility ID: 299189 Type: WELL API Number: 045-17600 Status: WO Insp. Status: WO

Idle Well

Purpose: Shut In Temporarily Abandoned Reminder: _____

S/V: Violation CA Date: 01/31/2014

CA: Well must be either: 1) Put on production or 2) Per COGCC Rule 326.b.(1) a successful mechanical integrity test shall be performed on each temporarily abandoned well within thirty (30) days of the date the well becomes incapable of production or 3) Be properly plugged and abandoned. 4) A sundry requesting continued temporarily abandoned status should be submitted to Bob Koehler at the COGCC within thirty (30) days of receipt of this report - the sundry should detail the plan for the future operation of the well and the way the well is closed to the atmosphere. Shut-in and temporarily abandoned wells must be properly reported on COGCC Form 7, Operator's Monthly Production Report.

Comment: _____

Facility ID: 299190 Type: WELL API Number: 045-17601 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 299191 Type: WELL API Number: 045-17602 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 299731 Type: WELL API Number: 045-17741 Status: WO Insp. Status: WO

Idle Well

Purpose: Shut In Temporarily Abandoned Reminder: _____

S/V: CA Date:

CA: Well must be either: 1) Put on production or 2) Per COGCC Rule 326.b.(1) a successful mechanical integrity test shall be performed on each temporarily abandoned well within thirty (30) days of the date the well becomes incapable of production or 3) Be properly plugged and abandoned. 4) A sundry requesting continued temporarily abandoned status should be submitted to Bob Koehler at the COGCC within thirty (30) days of receipt of this report - the sundry should detail the plan for the future operation of the well and the way the well is closed to the atmosphere. Shut-in and temporarily abandoned wells must be properly reported on COGCC Form 7, Operator's Monthly Production Report.

Comment: _____

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: _____

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

Lat _____ Long _____

DWR Receipt Num: _____ Owner Name: _____ GPS : _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: Snow covering reclaim and location

1003a. Debris removed? _____ CM _____

CA _____ CA Date _____

Waste Material Onsite? _____ CM _____

CA _____ CA Date _____

Unused or unneeded equipment onsite? Fail CM _____

CA Remove unused equipment CA Date 01/31/2014

Pit, cellars, rat holes and other bores closed? _____ CM _____

CA _____ CA Date _____

Guy line anchors removed? _____ CM _____

CA _____ CA Date _____

Guy line anchors marked? _____ CM _____
 CA _____ CA Date _____

- 1003b. Area no longer in use? _____ Production areas stabilized? _____
 1003c. Compacted areas have been cross ripped? _____
 1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____
 Cuttings management: _____
 1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____
 Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Well Release on Active Location Multi-Well Location

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass	Compaction	Pass	MHSP	Pass	

S/U/V: Satisfactory Corrective Date: _____

Comment: _____

CA: _____

Pits: <input type="checkbox"/> NO SURFACE INDICATION OF PIT
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Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
663902580	INSPECTION APPROVED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3254780