

FORM INSP

Rev 05/11

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Inspection Date:
12/31/2013

Document Number:
600000566

Overall Inspection:
Unsatisfactory

FIELD INSPECTION FORM

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	<u>239961</u>	<u>317781</u>	<u>JOHNSON, RANDELL</u>	<input type="checkbox"/>	

Operator Information:

OGCC Operator Number: _____

Name of Operator: FOUNDATION ENERGY MANAGEMENT LLC

Address: 16000 DALLAS PARKWAY #875

City: DALLAS State: TX Zip: 75248-

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED
- INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Eisterhold, Rachael	918-585-1650 X-212	regulatory@foundationenergy.com	Regulatory
CANFIELD, CHRIS		chris.canfield@state.co.us	

Compliance Summary:

QtrQtr: NESW Sec: 16 Twp: 2N Range: 67W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Unsatisfactory	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
02/05/1996	500161686	ID	TA			Fail	Yes

Inspector Comment:

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
239961	WELL	PR	09/01/2012	GW	123-07749	DECHANT-STATE 2	PR <input checked="" type="checkbox"/>

Equipment:

Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Signs/Marker:

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
WELLHEAD	Satisfactory			

BATTERY	Unsatisfactory	Battery sign has an incorrect well (Dechant-State No. 8) listed as a producer to the facility	Remove incorrect signage	01/31/2014
OTHER	Unsatisfactory	There is erroneous owner/operator/emergency contact information signage (Merit Energy) scattered along the lease access roads	Remove incorrect signage	01/31/2014
TANK LABELS/PLACARDS	Unsatisfactory	Fiberglass tank does not have the required contents, capacity or NFPA signage	Install sign to comply with rule 210.	01/31/2014

Emergency Contact Number: (S/U/V) Satisfactory Corrective Date: _____

Comment: _____

Corrective Action: _____

Good Housekeeping:

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
UNUSED EQUIPMENT	Unsatisfactory	Unused electrical breaker box, electrical conduit protruding from the ground and electrical wiring sticking up out of the ground	Remove unused equipment	01/31/2014
WEEDS	Unsatisfactory	Weeds at wellhead location	Remove weeds	01/31/2014
TRASH	Unsatisfactory	Trash at wellhead location	Remove trash	01/31/2014

Spills:

Type	Area	Volume	Corrective action	CA Date
PW/CO	Tank	<= 5 bbls	Remove or remediate contaminated soil resulting from spills at front and back valves of crude oil tank	01/31/2014
PW/CO	WELLHEAD	<= 5 bbls	Remove or remediate contaminated soil as a result of spills at and around wellhead	01/31/2014

Multiple Spills and Releases?

Fencing/:

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
OTHER	Satisfactory	Square tube fencing around meter run		

Equipment:

Type	#	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
Horizontal Heated Separator	2	Satisfactory			
Gas Meter Run	1	Satisfactory			
Emission Control Device	1	Satisfactory			

Facilities: New Tank Tank ID: _____

Contents	#	Capacity	Type	SE GPS
OTHER	1	OTHER	PBV FIBERGLASS	40.141450,-104.902210

S/U/V: **Unsatisfactory** Comment: **Contents and capacity unknown - no signage**

Corrective Action: **Provide proper signage for fiberglass tank** Corrective Date: **01/31/2014**

Paint

Condition

Other (Content) _____

Other (Capacity) _____

Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate

Corrective Action _____ Corrective Date _____

Comment _____

Facilities: New Tank Tank ID: _____

Contents	#	Capacity	Type	SE GPS
CRUDE OIL	1	300 BBLS	STEEL AST	40.141450,-104.902210

S/U/V: _____ Comment: _____

Corrective Action: _____ Corrective Date: _____

Paint

Condition

Other (Content) _____

Other (Capacity) _____

Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate

Corrective Action _____ Corrective Date _____

Comment _____

Venting:

Yes/No	Comment
NO	

Flaring:

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date

Predrill

Location ID: 239961

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/UV: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

S/UV: _____ **Comment:** _____

CA: _____ **Date:** _____

Wildlife BMPs:

S/UV: _____ **Comment:** _____

CA: _____ **Date:** _____

Stormwater:

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 239961 Type: WELL API Number: 123-07749 Status: PR Insp. Status: PR

Producing Well

Comment: PR

Environmental

Spills/Releases:

Type of Spill: OIL Description: _____ Estimated Spill Volume: 3.5

Comment: Contact COGCC Environmental Group for directions as to disposal or remediation of contaminated soil at wellhead site

Corrective Action: Contaminated soil as a result of spills at wellhead Date: 01/31/2014

Reportable: YES GPS: Lat 40.136600 Long -104.897900 Proximity to Surface Water: 2059 Depth to Ground Water:

Water Well: DWR Receipt Num: Owner Name: GPS: Lat Long

Field Parameters: Sample Location:

Emission Control Burner (ECB): Comment: Pilot: Wildlife Protection Devices (fired vessels):

Reclamation - Storm Water - Pit

Interim Reclamation: Date Interim Reclamation Started: Date Interim Reclamation Completed: Land Use: Comment:

1003a. Debris removed? Fail CM Trash onsite CA Remove trash CA Date 01/31/2014 Waste Material Onsite? Pass CM CA Unused or unneeded equipment onsite? Fail CM Unused equipment onsite CA Remove unused equipment CA Date 01/31/2014 Pit, cellars, rat holes and other bores closed? Pass CM CA Guy line anchors removed? Pass CM CA Guy line anchors marked? CM CA

1003b. Area no longer in use? Production areas stabilized? 1003c. Compacted areas have been cross ripped? 1003d. Drilling pit closed? Subsidence over on drill pit? Cuttings management: 1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? Production areas have been stabilized? Segregated soils have been replaced?

RESTORATION AND REVEGETATION Cropland Top soil replaced Recontoured Perennial forage re-established Non-Cropland Top soil replaced Recontoured 80% Revegetation

