

FORM INSP <small>Rev 05/11</small>	State of Colorado				DE	ET	OE	ES	
	Oil and Gas Conservation Commission				Inspection Date: <u>12/31/2013</u>				
<small>1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109</small>								Document Number: <u>670201098</u>	

FIELD INSPECTION FORM

Location Identifier	Facility ID <u>259573</u>	Loc ID <u>334891</u>	Inspector Name: <u>BURGER, CRAIG</u>	On-Site Inspection <input type="checkbox"/>	2A Doc Num: _____
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Overall Inspection:
Satisfactory

Operator Information:

OGCC Operator Number: _____			
Name of Operator: <u>WPX ENERGY ROCKY MOUNTAIN LLC</u>			
Address: <u>1001 17TH STREET - SUITE #1200</u>			
City: <u>DENVER</u>	State: <u>CO</u>	Zip: <u>80202</u>	

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED
- INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Gardner, Michael	(970) 263-2760	Michael.Gardner@wpxenergy.com	Environmental Manager
Moss, Brad	(970) 285-9377	Brad.Moss@wpxenergy.com	Operations
Kellerby, Shaun		Shaun.Kellerby@state.co.us	NW Field Supervisor

Compliance Summary:

QtrQtr: <u>SWSW</u>	Sec: <u>33</u>	Twp: <u>6S</u>	Range: <u>94W</u>
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Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Unsatisfactory	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
02/05/2007	200107702	PR	PR	Satisfactory	I	Pass	No
05/09/2001	200018067	DG	ND	Satisfactory		Pass	No

Inspector Comment:

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
259573	WELL	PR	03/20/2001	GW	045-07751	BERNKLAU RWF 314-33	PR	<input checked="" type="checkbox"/>
259574	WELL	PR	03/20/2001	GW	045-07752	BERNKLAU RWF 323-33	PR	<input checked="" type="checkbox"/>
259575	WELL	PR	03/20/2001	GW	045-07753	BERNKLAU RWF 324-33	PR	<input checked="" type="checkbox"/>
289637	WELL	PR	11/28/2007	GW	045-13829	HILLTOP 2F2 RANCH LLC RWF 413-33	PR	<input checked="" type="checkbox"/>
289638	WELL	PR	11/28/2007	GW	045-13828	HILLTOP 2F2 RANCH LLC RWF 14-33	PR	<input checked="" type="checkbox"/>
289639	WELL	PR	11/28/2007	GW	045-13827	HILLTOP 2F2 RANCH LLC RW 414-33	PR	<input checked="" type="checkbox"/>
289640	WELL	PR	03/07/2007	GW	045-13826	HILLTOP 2F2 RANCH LLC RWF411-4	PR	<input checked="" type="checkbox"/>
289641	WELL	PR	11/28/2007	GW	045-13825	HILLTOP 2F2 RANCH LLC RWF 511-4	PR	<input checked="" type="checkbox"/>

Equipment:

Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Signs/Marker:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
TANK LABELS/PLACARDS	Satisfactory			
BATTERY	Satisfactory			
WELLHEAD	Satisfactory			

Emergency Contact Number: (S/U/V) Satisfactory Corrective Date: _____

Comment: _____

Corrective Action: _____

Good Housekeeping:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
STORAGE OF SUPL	Unsatisfactory	Ranch equipment stored on location. An empty blue drum is behind the separators.	Keep location free of equipment not needed for production.	02/28/2014

Spills:				
Type	Area	Volume	Corrective action	CA Date
<input type="checkbox"/> Multiple Spills and Releases?				

Fencing/:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
WELLHEAD	Satisfactory	wire fence		
SEPARATOR	Satisfactory	wire fence		
TANK BATTERY	Satisfactory	wire fence		

Equipment:					
Type	#	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
Gas Meter Run	1	Satisfactory			
Horizontal Heated Separator	11	Satisfactory			
Emission Control Device	1	Satisfactory			
Plunger Lift	8	Satisfactory			
Bird Protectors	7	Satisfactory			
Ancillary equipment	3	Satisfactory	Descaler units and methanol unit.		

Gathering Line	1	Satisfactory		
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Facilities: New Tank Tank ID: _____

Contents	#	Capacity	Type	SE GPS
CONDENSATE	3	300 BBLS	STEEL AST	39.476790,-107.897200

S/U/V: Satisfactory Comment: _____

Corrective Action: _____ Corrective Date: _____

Paint

Condition Adequate

Other (Content) _____

Other (Capacity) _____

Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate

Corrective Action _____ Corrective Date _____

Comment _____

Venting:

Yes/No Comment

YES Bradenhead valves open.

Flaring:

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
Ignitor/Combustor	Satisfactory			

Predrill

Location ID: 259573

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/U/V: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

S/U/V: _____ **Comment:** _____

CA: _____ **Date:** _____

Wildlife BMPs:

S/U/V: _____ **Comment:** _____

CA: _____ **Date:** _____

Stormwater:

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 259573 Type: WELL API Number: 045-07751 Status: PR Insp. Status: PR

Producing Well

Comment: **plunger lift**

Facility ID: 259574 Type: WELL API Number: 045-07752 Status: PR Insp. Status: PR

Producing Well

Comment: **plunger lift**

Facility ID: 259575 Type: WELL API Number: 045-07753 Status: PR Insp. Status: PR

Producing Well

Comment: **plunger lift**

Facility ID: 289637 Type: WELL API Number: 045-13829 Status: PR Insp. Status: PR

Producing Well

Comment: plunger lift

Facility ID: 289638 Type: WELL API Number: 045-13828 Status: PR Insp. Status: PR

Producing Well

Comment: plunger lift

Facility ID: 289639 Type: WELL API Number: 045-13827 Status: PR Insp. Status: PR

Producing Well

Comment: plunger lift

Facility ID: 289640 Type: WELL API Number: 045-13826 Status: PR Insp. Status: PR

Producing Well

Comment: plunger lift

Facility ID: 289641 Type: WELL API Number: 045-13825 Status: PR Insp. Status: PR

Producing Well

Comment: plunger lift

Environmental

Spills/Releases:

Type of Spill: Description: Estimated Spill Volume:
Comment:
Corrective Action: Date:
Reportable: GPS: Lat Long
Proximity to Surface Water: Depth to Ground Water:

Water Well:

DWR Receipt Num: Owner Name: GPS: Lat Long

Field Parameters:

Sample Location:

Emission Control Burner (ECB): Y

Comment:

Pilot: ON Wildlife Protection Devices (fired vessels): YES

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: Date Interim Reclamation Completed:

Land Use:

Comment: Snow cover limited inspection.

1003a. Debris removed? Pass CM _____
 CA _____ CA Date _____
 Waste Material Onsite? Pass CM _____
 CA _____ CA Date _____
 Unused or unneeded equipment onsite? _____ CM _____
 CA _____ CA Date _____
 Pit, cellars, rat holes and other bores closed? _____ CM _____
 CA _____ CA Date _____
 Guy line anchors removed? _____ CM _____
 CA _____ CA Date _____
 Guy line anchors marked? _____ CM _____
 CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? Pass
 1003c. Compacted areas have been cross ripped? _____
 1003d. Drilling pit closed? Pass Subsidence over on drill pit? _____
 Cuttings management: _____
 1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____
 Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____
 Comment: _____

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Inspector Name: BURGER, CRAIG

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Well Release on Active Location Multi-Well Location

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass	Compaction	Pass			

S/U/V: _____ Corrective Date: _____

Comment: Snow cover limited inspection.

CA: _____

Pits: NO SURFACE INDICATION OF PIT