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|-------------------------------|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------|------------------------------------------------------------------------------------|----------------------|
| FORM INSP Rev 05/11 | State of Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109 |  | DE ET OE ES |
|-------------------------------|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------|------------------------------------------------------------------------------------|----------------------|

FIELD INSPECTION FORM

| | | | | | |
|---------------------|-------------|--------|------------------|--------------------|--------------------------|
| Location Identifier | Facility ID | Loc ID | Inspector Name: | On-Site Inspection | <input type="checkbox"/> |
| | 293014 | 310467 | Rickard, Jeffrey | 2A Doc Num: | |

| |
|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| Inspection Date: <p align="center"><u>12/30/2013</u></p> Document Number: <p align="center"><u>674100158</u></p> Overall Inspection: <p align="center"><u>Satisfactory</u></p> |
|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|

Operator Information:

| |
|------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| OGCC Operator Number: Name of Operator: <u>NOBLE ENERGY INC</u> Address: <u>1625 BROADWAY STE 2200</u> City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u> |
|------------------------------------------------------------------------------------------------------------------------------------------------------------------------|

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED
- INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

| Contact Name | Phone | Email | Comment |
|----------------|----------------|-----------------------------|-----------------|
| Pavelka, Linda | (303) 228-4064 | LPavelka@nobleenergyinc.com | All Inspections |

Compliance Summary:

QtrQtr: SESE Sec: 8 Twp: 4N Range: 68W

Inspector Comment:

Related Facilities:

| Facility ID | Type | Status | Status Date | Well Class | API Num | Facility Name | Insp Status | |
|-------------|------|--------|-------------|------------|-----------|--------------------|-------------|-------------------------------------|
| 293014 | WELL | PR | 01/08/2008 | OW | 123-26444 | WAGGENER 8-44 | PR | <input checked="" type="checkbox"/> |
| 413100 | WELL | AL | 01/25/2012 | | 123-30592 | WAGGENER 8-43 DIR | AL | <input checked="" type="checkbox"/> |
| 413103 | WELL | AL | 01/25/2012 | | 123-30594 | WAGGENER 8-41 | AL | <input checked="" type="checkbox"/> |
| 413108 | WELL | AL | 01/25/2012 | | 123-30598 | WAGGENER 8-45(DIR) | AL | <input checked="" type="checkbox"/> |

Equipment: Location Inventory

| | | | |
|------------------------------|-------------------------|----------------------|-------------------------|
| Special Purpose Pits: _____ | Drilling Pits: <u>1</u> | Wells: <u>3</u> | Production Pits: _____ |
| Condensate Tanks: <u>3</u> | Water Tanks: <u>2</u> | Separators: <u>1</u> | Electric Motors: _____ |
| Gas or Diesel Mortors: _____ | Cavity Pumps: _____ | LACT Unit: _____ | Pump Jacks: _____ |
| Electric Generators: _____ | Gas Pipeline: <u>1</u> | Oil Pipeline: _____ | Water Pipeline: _____ |
| Gas Compressors: _____ | VOC Combustor: <u>2</u> | Oil Tanks: _____ | Dehydrator Units: _____ |
| Multi-Well Pits: _____ | Pigging Station: _____ | Flare: _____ | Fuel Tanks: _____ |

Location

Signs/Marker:

| Type | Satisfactory/Unsatisfactory | Comment | Corrective Action | CA Date |
|----------------------|-----------------------------|---------|-------------------|---------|
| WELLHEAD | Satisfactory | | | |
| BATTERY | Satisfactory | | | |
| TANK LABELS/PLACARDS | Satisfactory | | | |

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Emergency Contact Number: (S/U/V) Satisfactory Corrective Date: _____
 Comment: _____
 Corrective Action: _____

Spills:

| Type | Area | Volume | Corrective action | CA Date |
|--------------------------------------------------------|------|--------|-------------------|---------|
| <input type="checkbox"/> Multiple Spills and Releases? | | | | |

Fencing/:

| Type | Satisfactory/Unsatisfactory | Comment | Corrective Action | CA Date |
|----------|-----------------------------|-------------|-------------------|---------|
| WELLHEAD | Satisfactory | Steel Panel | | |

Equipment:

| Type | # | Satisfactory/Unsatisfactory | Comment | Corrective Action | CA Date |
|-----------------------------|---|-----------------------------|-------------------------------------------------|-------------------|---------|
| Plunger Lift | 1 | Satisfactory | | | |
| Gas Meter Run | 1 | Satisfactory | | | |
| Horizontal Heated Separator | 1 | Satisfactory | ECD and Seperator are enclosed in a metal berm. | | |
| Bird Protectors | 2 | Satisfactory | | | |
| Emission Control Device | 1 | Satisfactory | | | |
| Flow Line | 1 | Satisfactory | | | |

Facilities: New Tank Tank ID: _____

| Contents | # | Capacity | Type | SE GPS |
|-----------|---|----------|-----------|-----------------------|
| CRUDE OIL | 1 | 300 BBLS | STEEL AST | 40.320740,-105.020480 |

S/U/V: Satisfactory Comment: _____
 Corrective Action: _____ Corrective Date: _____

Paint

| | |
|-----------|----------|
| Condition | Adequate |
|-----------|----------|

Other (Content) _____
 Other (Capacity) _____
 Other (Type) _____

Berms

| Type | Capacity | Permeability (Wall) | Permeability (Base) | Maintenance |
|-------|----------|---------------------|---------------------|-------------|
| Metal | Adequate | Walls Sufficient | Base Sufficient | Adequate |

Corrective Action _____ Corrective Date _____
 Comment _____

| BMP Type | Comment |
|---------------|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| PROPOSED BMPs | <p>Petro - Canada Resources (USA) Inc. (PCR) has in place Stormwater Management Plans to ensure compliance with the Colorado Oil & Gas Conservation Commission (COGCC) and the Colorado Department of Public Health and Environment (CDPHE) requirements.</p> <p>The CDPHE Stormwater Management Plan covers construction activities and the COGCC plan addresses post- construction activities. PCR utilizes sediment containment systems, which includes silt fencing, straw bales, erosion control blankets, berms, etc. Erosion and sediment control BMP's are dependent upon site slopes, drainage patterns and quantities, and other site - specific conditions. BMP's will be applied on a site specific basis and not all BMP's will be used at each construction site. PCR strives to use BMP's that minimize surface disturbance and adverse environmental effects, such as erosion and sediment production.</p> <p>A copy of PCR's Stormwater Management Plan is kept in our field offices in LaSalle and Grover and our regional office in Denver.</p> |

S/U/V: _____ **Comment:** _____

CA: _____ **Date:** _____

Stormwater:

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 293014 Type: WELL API Number: 123-26444 Status: PR Insp. Status: PR

Producing Well

Comment: PR

Facility ID: 413100 Type: WELL API Number: 123-30592 Status: AL Insp. Status: AL

Facility ID: 413103 Type: WELL API Number: 123-30594 Status: AL Insp. Status: AL

Facility ID: 413108 Type: WELL API Number: 123-30598 Status: AL Insp. Status: AL

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____
 Comment: _____
 Corrective Action: _____ Date: _____
 Reportable: _____ GPS: Lat _____ Long _____
 Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____ Owner Name: _____ GPS : _____ Lat _____ Long _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____
 Comment: _____
 Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____
 Land Use: IRRIGATED
 Comment: _____
 1003a. Debris removed? _____ CM _____ CA _____ CA Date _____
 Waste Material Onsite? _____ CM _____ CA _____ CA Date _____
 Unused or unneeded equipment onsite? _____ CM _____ CA _____ CA Date _____
 Pit, cellars, rat holes and other bores closed? _____ CM _____ CA _____ CA Date _____

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Guy line anchors removed? _____ CM _____

CA _____ CA Date _____

Guy line anchors marked? _____ CM _____

CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? Pass

Production areas have been stabilized? Pass Segregated soils have been replaced? Pass

RESTORATION AND REVEGETATION

Cropland

Top soil replaced Pass Recontoured Pass Perennial forage re-established Pass

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____ P _____

Comment: _____

Overall Interim Reclamation Pass

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: IRRIGATED _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Well Release on Active Location Multi-Well Location

Storm Water:

| Loc Erosion BMPs | BMP Maintenance | Lease Road Erosion BMPs | Lease BMP Maintenance | Chemical BMPs | Chemical BMP Maintenance | Comment |
|------------------|-----------------|-------------------------|-----------------------|---------------|--------------------------|---------|
| | | | | | | |

Inspector Name: Rickard, Jeffrey

S/U/V: Satisfactory Corrective Date: _____

Comment: _____

CA: _____

Pits: NO SURFACE INDICATION OF PIT