

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)894-2100 Fax:(303)894-2109



FOR OGCC USE ONLY

RECEIVED
11/28/2012

SPILL/RELEASE REPORT

This form is to be submitted by the party responsible for the oil and gas spill or release. Any spill or release which may impact waters of the State must be reported as soon as practicable; any spill over 20 bbls must be reported within 24 hours and all spills over five bbls must be reported within ten days. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

Spill report taken by:

FACILITY ID:

OPERATOR INFORMATION

Name of Operator: _____ OGCC Operator No: _____	Phone Numbers
Address: _____	No: _____
City: _____ State: _____ Zip: _____	Fax: _____
Contact Person: _____	E-Mail: _____

DESCRIPTION OF SPILL OR RELEASE

Date of Incident: _____ Facility Name & No.: _____	County: _____
Type of Facility (well, tank battery, flow line, pit): _____	QtrQtr: _____ Section: _____
Well Name and Number: _____	Township: _____ Range: _____
API Number: _____	Meridian: _____
Specify volume spilled and recovered (in bbls) for the following materials:	
Oil spilled: _____ Oil recov'd: _____ Water spilled: _____ Water recov'd: _____ Other spilled: _____ Other recov'd: _____	
Ground Water impacted? Yes No	Surface Water impacted? Yes No
Contained within berm? Yes No	Area and vertical extent of spill: _____ x _____
Current land use: _____	Weather conditions: _____
Soil/geology description: _____	
IF LESS THAN A MILE , report distance IN FEET to nearest.... Surface water: _____ wetlands: _____ buildings: _____	
Livestock: _____ water wells: _____ Depth to shallowest ground water: _____	
Cause of spill (e.g., equipment failure, human error, etc.): _____ Detailed description of the spill/release incident: _____	

CORRECTIVE ACTION

Describe immediate response (how stopped, contained and recovered):

Describe any emergency pits constructed:

How was the extent of contamination determined:

Further remediation activities proposed (attach separate sheet if needed):

Describe measures taken to prevent problem from reoccurring:

OTHER NOTIFICATIONS

List the parties and agencies notified (County, BLM, EPA, DOT, Local Emergency Planning Coordinator or other).

Date	Agency	Contact	Phone	Response

Spill/Release Tracking No: **2147295**

A15 PAD Transfer Line Release– FORM 19 NARRATIVE DOCUMENT

Date of Incident – 11/21/2012

Detailed description of the spill/release incident:

On November 21, 2012, a spill was identified that had released approximately 250 barrels of produced water onto the A15 Pad. While transferring produced water an isolation valve which was worn allowed fluid to flow by it. This charged the line to the A15 pad manifold which was closed. A buried flanged section of the pipe failed allowing the filtered produced water to flow onto the surface of the A15 location. The fluid ran the length of the pad into an on-site stormwater detention pond. No fluid migrated off site

Describe immediate response (how stopped, contained and recovered):

The line was shut in, and vacuum trucks were immediately brought in to recover the spilled produce water. The flanged section of the pipe is currently being replaced continued investigation is underway.

Describe any emergency pits constructed:

N/A

How was the extent of contamination determined?:

On November 27, 2012 five (5) grab soil samples were collected around/within the excavated area where the pipe flange failed, one (1) composite sample from the excavated material, one (1) composite soil sample along the flow path of the release and two (2) grab soil samples within the stromwater detention pond were all collected. Soil samples will be analyzed if impacts are identified, the vertical and horizontal extent of contamination will be determined and remediated.

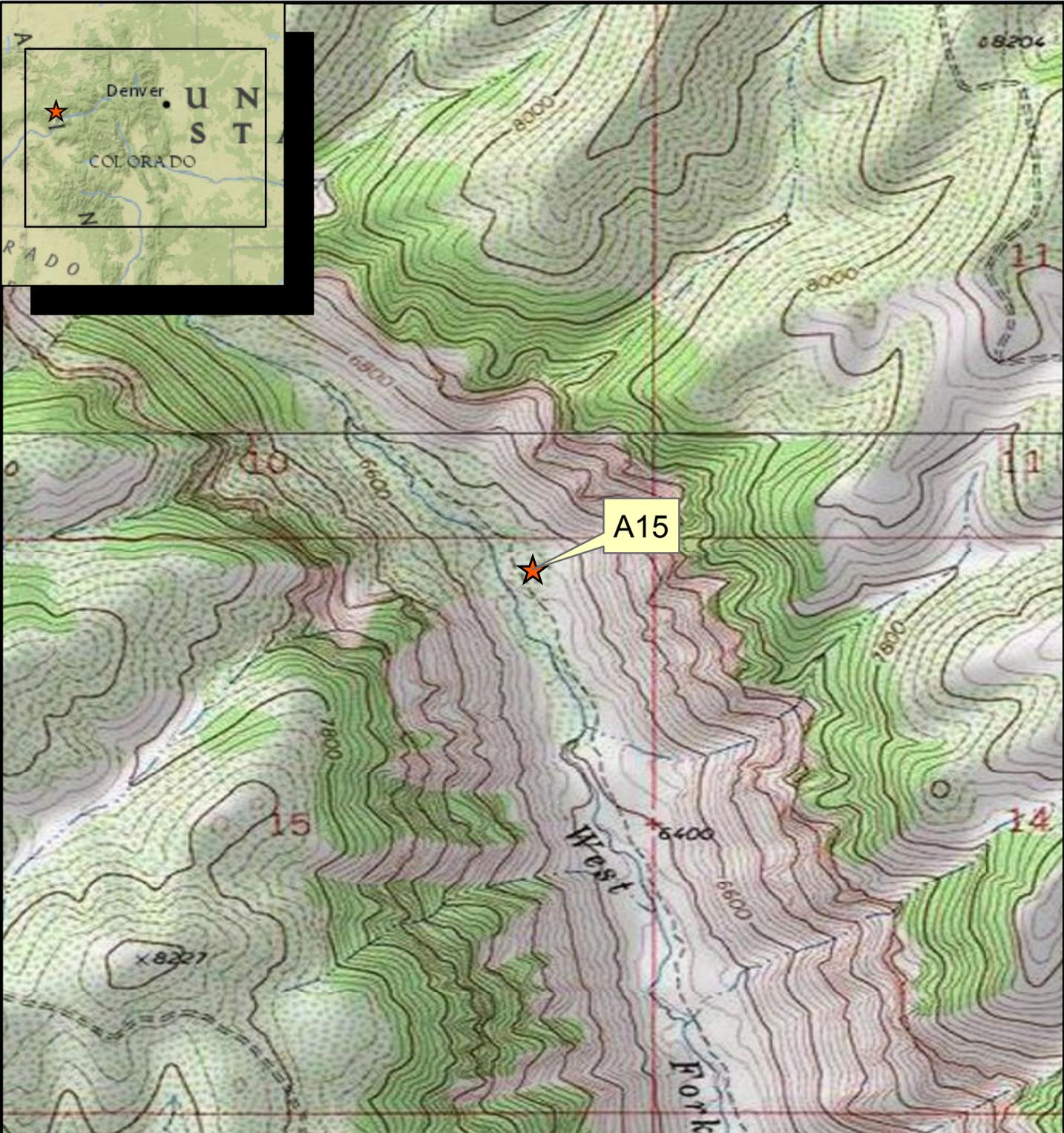
Further remediation activities proposed (attach separate sheet if needed):

No further remediation activities are proposed at this time. If impacts are identified from soil samples, remediation activities will occur to meet COGCC 910-1 rules.

Describe measures taken to prevent problem from reoccurring:

A TapRoot investigation is scheduled and corrective action will be determined at that time and implemented to prevent future occurrences.

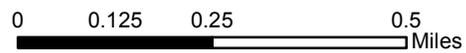




QtrQtr: NENE Sec: 15 Twp: 5S Rng: 96W

Legend

★ A15 Site Location



Rule Engineering, LLC
Solutions to Regulations for Industry



**A15
Location Map**