



Fw: EXTERNAL: RE: Severin 01 API 05-123-11141

Joe Brnak

to:

rsnyder

12/26/2013 10:55 AM

Hide Details

From: Joe Brnak/NobleEnergy/Samedan

To: rsnyder@nobleenergyinc.com

Joe Brnak  
Base Production Team Lead  
Greeley Base Production Group

direct: 970.304.5108  
cell: 970.381.1234  
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[jbrnak@nobleenergyinc.com](mailto:jbrnak@nobleenergyinc.com)



----- Forwarded by Joe Brnak/NobleEnergy/Samedan on 12/26/2013 10:55 AM -----

From: Diana Burn - DNR <diana.burn@state.co.us>  
To: jbrnak@nobleenergyinc.com  
Date: 12/09/2013 06:15 PM  
Subject: EXTERNAL: RE: Severin 01 API 05-123-11141

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Please proceed as proposed – notify inspector asap - Jason Gomez 970-573-1277 and properly abandon flowlines per Rule 1103.

Also – need the CBL – can send via email now or include with SROA.

Thanks,  
Diana

**From:** [jbrnak@nobleenergyinc.com](mailto:jbrnak@nobleenergyinc.com) [mailto:[jbrnak@nobleenergyinc.com](mailto:jbrnak@nobleenergyinc.com)]  
**Sent:** Monday, December 09, 2013 4:36 PM  
**To:** [diana.burn@state.co.us](mailto:diana.burn@state.co.us)  
**Subject:** Severin 01 API 05-123-11141

Diana:

Noble Energy has a workover rig on the hole for WBI to do an annular fill to cover the Fox-Hills aquifer. We have located holes in the 4 1/2" 11.6# production casing from 1084' - 1110'. This particular well had a cmt squeeze job performed back in march of 2005 to squeeze off holes in casing at that time. We have run a CBL today 12-9-13 and it shows pretty good cement from 1270' - 970'. As stated above we have a leak in the casing and it appears the old squeeze is leaking.

We would like to P&A this well instead of repairing it and I would like to propose plugging this well as follows:

Set CIBP at 6928' 50' above the Niobrara perms at 6978' - 7210. Dump bail 2 sks cement on top CIBP.

Pump a balanced plug from 6764' - 6564' 15 sks.

Pump balanced plug from 1300' - 1044' 30 sks inside csg through previous squeezed intervals.

Cut casing @940' and POOH laying down.

RIH with tbg and pump 100 sk stub plug from 940' - 740'. Tag stub plug. Top off to 740' if necessary

Pull tbg up hole to 450' and pump cement from 450' - surface with approx 197 sks. Wait and top off. Estimated base of Fox Hills at 392'.

All cement to be used would be 15.8 PPG.

Dig up around W/H 6' - 8' below GL and cut and cap 8 5/8" surf csg. Reclaim site to original condition.

Diana, if this proposal looks OK can you let me know?

Thanks so much!  
Joe B

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