

NABORS

FIELD TICKET No.

- 22011

PLEASE REMIT TO:
NABORS COMPLETION & PRODUCTION SERVICES CO.
P.O. BOX 975682
DALLAS, TX 75397-5682
435-725-5344

DELIVERED FROM


DATE 12-10-13

INVOICE NO.	P.O. NO.	AFE NO.
CUSTOMER NO.	LEASE Severin # 1	WELL NO.
CUSTOMER Noble	FIELD Wattenberg STATE CO	COUNTY Weld
ADDRESS	LOCATION WCR 31+72, W 1/3, N into	
CITY	CASING SIZE & WT. 4 1/2"	TBG. SIZE
STATE ZIP	TYPE OF JOB Plug	

ORDERED BY Chris Nohrstein TITLE Brackelberg SERVICE SUPV.

PART NO.	DESCRIPTION	REV. CODE	QTY.	UNIT PRICE	DISC.	AMOUNT
45-7D-255-D100	Pack off equip					[REDACTED]
75-82D-DD45	4 1/2" CIBP set @ 6940					[REDACTED]
70-299-DD90	Dump 2 nd Cement on CIBP @		6940	[REDACTED]		[REDACTED]
200-9998	Fuel Surcharge					[REDACTED]
	Severin oil					[REDACTED]
	A/E Per diem					[REDACTED]
	3.3 0052					[REDACTED]
						[REDACTED]
						[REDACTED]

Thank you!

CALLED OUT <u>6:00A</u> Time _____ Date	ON LOCATION <u>7:10</u> Time _____ Date	COMPLETED  Time _____ Date	TOTAL SERVICE & MATERIALS TAX % ST. TAXABLE AMT. TOTAL CHARGES
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WITH MY INITIALS, I CONFIRM THAT THE TIME SHOWN IN THE
"HOURS" COLUMN, ACCURATELY REFLECTS MY COMPENSABLE TIME.

Employee Name (Print)	Hours	Initials	Employee ID No.		
Brian Harder					
Chris Stoppel					

***ACCIDENT REPORT MUST BE ATTACHED WHEN NOT SIGNED**

CUSTOMER AGREES to pay Nabors Completion & Production Services Co. (the "Company") on a net 30 day basis from date of invoice. If Customer disputes any item invoiced, Customer shall, within 20 days after receipt of invoice, notify the Company of the item(s) disputed, specifying the reason(s) therefor; payment of the disputed item(s) may be withheld until settlement of dispute, but payment of undisputed portion of invoice shall be made without delay. All payments shall be made at the address shown on the reverse side of this document. In the absence of a separate written contract, CUSTOMER REPRESENTATIVE REPRESENTS AND WARRANTS THAT HE/SHE IS AUTHORIZED TO ENTER INTO THIS AGREEMENT ON BEHALF OF CUSTOMER AND ACCEPTS ALL TERMS AND CONDITIONS AS PRINTED ON THE REVERSE SIDE OF THIS DOCUMENT (WHICH INCLUDES INDEMNITY LANGUAGE THAT ALLOCATES RISKS RELATED TO THE ABOVE DESCRIBED SERVICES). Pricing and extensions, if shown above, are subject to verification and correction at time of invoicing.

NABORS COMPLETION & PRODUCTION SERVICES CO.

CUSTOMER REPRESENTATIVE



- 22013

DATE 12-11-13

White - Main Canary - Customer Pink - Field

BISON OIL WELL CEMENTING, INC.

1738 Wynkoop St., Ste. 102
Denver, Colorado 80202
Phone: 303-296-3010
Fax: 303-298-8143
E-mail: bisonoil1@qwestoffice.net



SERVICE INVOICE

№ 12533

WELL NO. AND FARM Severin 1	COUNTY Weld	STATE CO	DATE 12-11-13
CHARGE TO Noble	WELL LOCATION SEC. 4	TWP. 6N RANGE 66W	CONTRACTOR Chris
DELIVERED TO 72 + 29		LOCATION 1 shop	CODE
SHIPPED VIA 3102 - 3211		LOCATION 2	CODE
TYPE AND PURPOSE OF JOB P&A		LOCATION 3 shop	CODE
AFE Pending 3.3 0019		WELL TYPE gas	CODE

PRICE REFERENCE	DESCRIPTION	UNITS		UNIT PRICE	AMOUNT
		QTY.	MEAS.		
	Pump charge	1	ea		
	BFW# 3070 BCC1 .2516 BFLA4	542	SHS		
	millage 400 Per mile 60 mile min Round trip	2	ea		
	Join Inspection	1	ea		
	Sugar	50	lb		
	millage 150 Per mile 60 mile min Round trip	1	ea		
Day 2	Pump charge	1	ea		
	millage 150 Per mile 60 mile min	1	ea		
	millage 400 Per mile 60 mile min Round trip	2	ea		
	Join Inspection	1	ea		
Day 3	Pump charge	1	ea		
	millage 150 Per mile 60 mile min Round trip	1	ea		
	millage 400 Per mile 60 mile min Round trip	2	ea		
	Join Inspection	1	ea		
Total Weight		Loaded Miles		Ton Miles	

If this account is not paid within 30 days of invoice date a FINANCE CHARGE will be made. Computed at a single monthly rate of 1 1/4% which is equal to an ANNUAL PERCENTAGE RATE OF 18%.

TAX REFERENCES

SUB TOTAL

TAX

"TAXES WILL BE ADDED AT CORPORATE OFFICE"

TOTAL

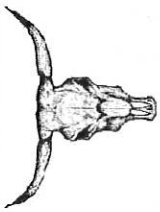
SUBJECT TO CORRECTION

Customer or His Agent

Bison Oil Well Cementing, Inc. Representative

Customers hereby acknowledge and specifically agree to the terms and conditions on this work order, including, without limitation, the provisions on the reverse side hereof which include the release and indemnity.

BISON OIL WELL CEMENTING, INC.



1547 Gaylord Street
Denver, Colorado 80206
Phone: 303-296-3010
Fax: 303-298-8143
E-mail: bisonoil1@qwestoffice.net

INVOICE #
LOCATION
FOREMAN

12533
72+29
monte

Treatment Report Page 2

DESCRIPTION OF JOB EVENTS

Safety Meeting	120pm	Displace 1		Displace 2		Displace 3		Displace 4		Displace 5		Displace 5	
		BBS	Time	PSI	BBS	Time	PSI	BBS	Time	PSI	BBS	Time	PSI
MIRU	1230pm	0	140	140	0	953	60	0	1136	30	0		
CIRCULATE	137	10	153	250	4210	1002	80	1510	954	60	10		
Drop Plug		20	159	10	20			20			20		
		30			30			30			30		
		40			40			40			40		
		50			50			50			50		
M & P		60			60			60			60		
		70			70			70			70		
		80			80			80			80		
135 PM 140	15	90			90			90			90		
935 AM 958	30	100			100			100			100		
948 AM - 953	100	110			110			110			110		
1110 - 1135	395	120			120			120			120		
1006 off	2	130			130			130			130		
		140			140			140			140		
		150			150			150			150		

Notes:

1st 9696
circulate 5 bbls mix + Pump 155ks cement at 13.816 displace 20 bbls
2nd 1029
circulate 5 bbls mix + Pump 305ks cement displace 415 bbls
3rd 906 off
circulate 5 bbls mix + Pump 1005ks cement displace 1 1/2 bbls
4th 950
circulate 5 bbls mix + Pump to surface 200 sks
1006 off 2 bbls to surface

X

X

X 12-10-13

Work Performed

Title

Date

BISON OIL WELL CEMENTING, INC.

1547 Gaylord Street
Denver, Colorado 80206
Phone: 303-296-3010
Fax: 303-298-8143
E-mail: bisonoil1@qwestoffice.net



INVOICE #
LOCATION
FOREMAN

12533
72429
monte

TREATMENT REPORT

DATE	WELL NAME	SECTION	TWP	RGE	COUNTY
12-10-13	Severin 1	4	6N	66W	weld
BILL TO	CONSULTANT				
mobile	CH13				
OWNER	RIG NAME & NUMBER				
	Ensign 304				
MAILING ADDRESS	DISTANCE TO LOCATION		UNITS ON LOCATION		
	21.6		4028-3102		
CITY	TIME REQUESTED		TIME ARRIVED ON LOCATION		
			1215		
STATE, ZIP	TIME LEFT LOCATION				

WELL DATA

HOLE SIZE	TUBING SIZE	PERFORATIONS
	2 3/8	
TOTAL DEPTH	TUBING DEPTH	SHOTS/FT
	67167	
CASING SIZE	TUBING WEIGHT	OPEN HOLE
	4.7	
CASING DEPTH	TUBING CONDITION	TREATMENT VIA
	good	
CASING WEIGHT	PACKER DEPTH	
CASING CONDITION		
Max Rate		
Max Pressure		

Cement Makeup

Cement Blend	BFN II 300 BCC1 .2516 BFLA-1		
Cement - Specs	lbs	Yield	Water Requirements
	15.2	1.27	5.89
Annulus Factor	Capacity Factor		
.00387			

TYPE OF TREATMENT

<input type="checkbox"/> Surface Pipe	<input type="checkbox"/> Production	<input type="checkbox"/> Squeeze
<input type="checkbox"/> MISC Pump	<input checked="" type="checkbox"/> P&A	

HYD HHP = RATE X PRESSURE / 40.8

% Excess

BBL to Pit

DESCRIPTION OF JOB EVENTS

1st 6767 ft circulate 5 bbls mnt + Pump 15 sks cement displace 20 bbls H2O
2nd 1329 ft circulate 5 bbls mnt + Pump 30 sks cement displace 4.5 bbls H2O
3rd 904 ft circulate 5 bbls mnt + Pump 100 sks cement displace 1.5 bbls
4th 450 ft to surface circulate 5 bbls mnt + Pump 395 sks to surface displace 1/2 bbl

X

Authorization To Proceed

Title

X 12-10-13
Date

Customers hereby acknowledge and specifically agree to the terms and conditions on this work order, including, without limitation, the provisions on the reverse side hereof which include the release and indemnity.

ENSIGN**Well Services**RIG/UNIT #: 304
TOUR: Day Shift**ENSIGN WELL SERVICES**24020 Weld County Road 46, LaSalle, Colorado 80645
Telephone (970) 284-6006**DAILY WORK RECORD**

Ticket No: 2446202-S07

DATE: 10-Dec-13, 06:00

Page: 1 of 1

COMPANY		
NOBLE ENERGY PRODUCTION	LOCATION: SEVERIN #1 (CO)	PO:
1625 BROADWAY SUITE 2200		AFE:
DENVER, Colorado, USA 80202		

CHARGES & EXPENDABLES			
NAME	QTY	UNIT PRICE	EXT. PRICE
Rig Hours	10.00		
Fuel Surcharge (hourly)	10.00		
Crew Travel	1.00		
Labor - Floor	11.00		
JWS 340 Triplex Pump and Tank	1.00		
BOP/ABOP w/Accumulator	1.00		
Engineered Rig Base Beam	1.00		
Washington Circulating Head	1.00		
Tubing Wiper Rubber	1.00		
Thread Dope	1.00		
CHARGES & EXPENDABLES SUB-TOTAL			
FIELD ESTIMATE (TAX NOT INCLUDED)			
CUSTOMER STAMP			

ROD & TUBING DETAILS					
ROD DETAILS					
PULLED	SIZE:	PLAIN:	SCRAPERS: PONYS:		
RAN	SIZE:	PLAIN:	SCRAPERS: PONYS:		
NOTES:					
TUBING DETAILS					
PULLED	SIZE:	JOINTS:	TALLY:		
RAN	SIZE:	JOINTS:	TALLY:		
LANDED AT:		NIPPLE AT:			
NOTES:					
PUMP DETAILS					
SIZE:		TYPE:	SERIAL #:		

PRESSURE TESTS								
FUNCTION BOP	TIME TO OPERATE (s)	LOW (psi)	TIME (min)	HIGH (psi)	TIME (min)	TEST DATE & TIME		
INITIAL ACCUM. PRESSURE:		FINAL ACCUM. PRESSURE:		RECHARGE TIME:				
DAILY WALK AROUND: Not run		RAM SAVER: NO		EMERGENCY HORN TEST: Not run				
LEL TEST: Not run		CROWN SAVER: Not run		EMERGENCY ENGINE KILLS: Not run				
DETAILED INSPECTION DATE:				SCBA DRILL DATE:				
MAN DOWN DRILL DATE:				RIG RESCUE DRILL DATE:				
BOP DRILL DATE:				BOP DRILL DURATION:				
IADC DETAILED INSPECTION DATE:								
WEATHER:		WIND:		TEMP: 0 °F		H2S (%): 0.0		

DETAILS OF OPERATIONS				
FROM	TO	DURATION (hrs)	ACTIVITY	DETAILS
10-Dec-13, 06:00	10-Dec-13, 17:00	11.00	Well Services	crew travel to location have safety meeting held jsa check press /0 rig up wire line ste plug @ 6940' dump cement top plug rig down wire line tih w. n.c 208 jts n.u w. rubber start pump down the casing load well w. 60 bbls break circulation roll well rig up cementers crew pump the cement rig down cementers crew start lay down pipe 166 jts shut in well drain pump lines clean out location crew home.
TOTAL TIME: 11.00 hours				

CREW DETAILS									
ROLE	NAME	START TIME	DURATION (hrs)	TRAVEL TIME (hrs)	PERS. VEH.	TRAVEL DIST (mi)	SUB.	DIST FROM RES (mi)	INJURY FREE
Service Rig Manager	Jorge Romo	10-Dec-13, 06:00	11.00	0.00	No	0.00		0.00	Yes
Operator	Tito Espinoza	10-Dec-13, 06:00	11.00	0.00	No	0.00		0.00	Yes
Floorhand	Moncada-Gonzalez, Juan	10-Dec-13, 06:00	11.00	0.00	No	0.00		0.00	Yes
Derrickhand	Richard Limon	10-Dec-13, 06:00	11.00	0.00	No	0.00		0.00	Yes
Floorhand	Rene Gaona	10-Dec-13, 06:00	11.00	0.00	No	0.00		0.00	Yes

SIGNATURES		
RIG MANAGER/SUPERVISOR'S SIGNATURE:	The customer agrees that the contractor ("Ensign") will perform the work and supply the materials ("the work") as described within and in accordance with the conditions set out in the IADC contract and in accordance with all exhibits, specifications, schedules and/or parts (if any) attached hereto.	OPERATOR'S REP. SIGNATURE:
		chris hohnstein 970-302-2963

ENSIGN**Well Services****ENSIGN WELL SERVICES**

24020 Weld County Road 46, LaSalle, Colorado 80645

Telephone (970) 284-6006



RIG/UNIT #: 304

TOUR: Day Shift

DAILY WORK RECORD

Ticket No: 2446202-SO8

DATE: 11-Dec-13, 06:00

Page: 1 of 1

COMPANY			
NOBLE ENERGY PRODUCTION		LOCATION: SEVERIN #1 (CO)	
1625 BROADWAY SUITE 2200		PO:	
DENVER, Colorado, USA 80202		AFE:	

CHARGES & EXPENDABLES			
NAME	QTY	UNIT PRICE	EXT. PRICE
Rig Hours	10.00		
Fuel Surcharge (hourly)	10.00		
Crew Travel	1.00		
Labor - Floor	11.00		
JWS 340 Triplex Pump and Tank	1.00		
BOP/ABOP w/Accumulator	1.00		
Engineered Rig Base Beam	1.00		
3 1/2", 4 1/2" to 5 1/2" Casing Elevators (Charged per job)	1.00		
Laydown Casing Head	1.00		
Tong Heads/Back Up Jaws	1.00		
Ram Rubbers	1.00		
Tubing Wiper Rubber	1.00		
Thread Dope	1.00		
CHARGES & EXPENDABLES SUB-TOTAL			
FIELD ESTIMATE (TAX NOT INCLUDED)			

ROD & TUBING DETAILS			
ROD DETAILS			
PULLED	SIZE:	PLAIN:	SCRAPERS: PONYS:
RAN	SIZE:	PLAIN:	SCRAPERS: PONYS:
NOTES:			
TUBING DETAILS			
PULLED	SIZE:	JOINTS:	TALLY:
RAN	SIZE:	JOINTS:	TALLY:
LANDED AT:		NIPPLE AT:	
NOTES:			
PUMP DETAILS			
SIZE:		TYPE:	SERIAL #:

PRESSURE TESTS						
FUNCTION BOP	TIME TO OPERATE (s)	LOW (psi)	TIME (min)	HIGH (psi)	TIME (min)	TEST DATE & TIME
INITIAL ACCUM. PRESSURE:		FINAL ACCUM. PRESSURE:		RECHARGE TIME:		
DAILY WALK AROUND: Not run		RAM SAVER: NO		EMERGENCY HORN TEST: Not run		
LEL TEST: Not run		CROWN SAVER: Not run		EMERGENCY ENGINE KILLS: Not run		
DETAILED INSPECTION DATE:				SCBA DRILL DATE:		
MAN DOWN DRILL DATE:				RIG RESCUE DRILL DATE:		
BOP DRILL DATE:				BOP DRILL DURATION:		
IADC DETAILED INSPECTION DATE:						
WEATHER:		WIND:		TEMP: 0 °F		H2S (%): 0.0

DETAILS OF OPERATIONS				
FROM	TO	DURATION (hrs)	ACTIVITY	DETAILS
11-Dec-13, 06:00	11-Dec-13, 17:00	11.00	Well Services	crew travel to location have safety meeting held jsa check press 0/0 rig up cementers crew pump 30 sacks cement w. 42 jts @ 1329' rig down cementers crew took 42 jts n.d bop, and well head,changed over to 4 1/2 and land casing n.u surface head and bop, function test bop test o.k load well rig up wire line cat casing @ 920' rig down wire line spot in the casing trailer shut well in clean out location drain pump lines crew home.
TOTAL TIME: 11.00 hours				

CREW DETAILS									
ROLE	NAME	START TIME	DURATION (hrs)	TRAVEL TIME (hrs)	PERS. VEH.	TRAVEL DIST (mi)	SUB.	DIST FROM RES (mi)	INJURY FREE
Service Rig Manager	Jorge Romo	11-Dec-13, 06:00	11.00	0.00	No	0.00		0.00	Yes
Operator	Tito Espinoza	11-Dec-13, 06:00	11.00	0.00	No	0.00		0.00	Yes
Floorhand	Moncada-Gonzalez, Juan	11-Dec-13, 06:00	11.00	0.00	No	0.00		0.00	Yes
Derrickhand	Richard Limon	11-Dec-13, 06:00	11.00	0.00	No	0.00		0.00	Yes
Floorhand	Rene Gaona	11-Dec-13, 06:00	11.00	0.00	No	0.00		0.00	Yes

SIGNATURES	
RIG MANAGER/SUPERVISOR'S SIGNATURE: 	The customer agrees that the contractor ("Ensign") will perform the work and supply the materials ("the work") as described within and in accordance with the conditions set out in the IADC contract and in accordance with all exhibits, specifications, schedules and/or parts (if any) attached hereto. OPERATOR'S REP. SIGNATURE: chris hohnstein 970-302-2963

ENSIGN

Well Services

RIG/UNIT #: 304
TOUR: Day Shift

ENSIGN WELL SERVICES

24020 Weld County Road 46, LaSalle, Colorado 80645
Telephone (970) 284-6006

DAILY WORK RECORD

DATE: 12-Dec-13, 06:00



Ticket No: 2446202-SO9

Page: 1 of 1

COMPANY	
NOBLE ENERGY PRODUCTION	LOCATION: SEVERIN #1 (CO)
1625 BROADWAY SUITE 2200	PO:
DENVER, Colorado, USA 80202	AFE:

CHARGES & EXPENDABLES			
NAME	QTY	UNIT PRICE	EXT. PRICE
Rig Hours	9.00		
Fuel Surcharge (hourly)	9.00		
Crew Travel	1.00		
Labor - Floor	10.00		
JWS 340 Triplex Pump and Tank	1.00		
BOP/ABOP w/Accumulator	1.00		
Engineered Rig Base Beam	1.00		
Tubing Wiper Rubber	1.00		
Thread Dope	1.00		
CHARGES & EXPENDABLES SUB-TOTAL			
FIELD ESTIMATE (TAX NOT INCLUDED)			

CUSTOMER STAMP

ROD & TUBING DETAILS									
ROD DETAILS									
PULLED	SIZE:	PLAIN:	SCRAPERS:	PONYS:					
RAN	SIZE:	PLAIN:	SCRAPERS:	PONYS:					
NOTES:									
TUBING DETAILS									
PULLED	SIZE:	JOINTS:	TALLY:						
RAN	SIZE:	JOINTS:	TALLY:						
LANDED AT:		NIPPLE AT:							
NOTES:									
PUMP DETAILS									
SIZE:		TYPE:	SERIAL #:						

PRESSURE TESTS								
FUNCTION BOP	TIME TO OPERATE (s)	LOW (psi)	TIME (min)	HIGH (psi)	TIME (min)	TEST DATE & TIME		
INITIAL ACCUM. PRESSURE:		FINAL ACCUM. PRESSURE:		RECHARGE TIME:				
DAILY WALK AROUND: Not run		RAM SAVER: NO		EMERGENCY HORN TEST: Not run				
LEL TEST: Not run		CROWN SAVER: Not run		EMERGENCY ENGINE KILLS: Not run				
DETAILED INSPECTION DATE:				SCBA DRILL DATE:				
MAN DOWN DRILL DATE:				RIG RESCUE DRILL DATE:				
BOP DRILL DATE:				BOP DRILL DURATION:				
IADC DETAILED INSPECTION DATE:								
WEATHER:		WIND:		TEMP: 0 °F	H2S (%): 0.0			

DETAILS OF OPERATIONS				
FROM	TO	DURATION (hrs)	ACTIVITY	DETAILS
12-Dec-13, 06:00	12-Dec-13, 17:30	11.50	Well Services	crew travel to location have safety meeting held jsa check press 0/0 lay 22 jts 4 1/2 casing changed over to 2 3/8 run 30 jts tag cement @ 917' 10' out lay down 1 jt rig up cementers crew pump cement w. 29 jts @ 904' 100 sacks rig down cementers crew lay down 14 jts rig up cementers crew pump cement w. 15 jts @ 450' 395 sacks to surface rig down cementers crew lay down 15 jts n.d bop surface head top up cement flash the flowing line w. 8 bbls at water put night lid drain pump lines racked up hard lines rig down rig clean out location crew home. charged 1 1/2 to ensign for maintenance and the rig.
TOTAL TIME: 11.50 hours				

CREW DETAILS									
ROLE	NAME	START TIME	DURATION (hrs)	TRAVEL TIME (hrs)	PERS. VEH.	TRAVEL DIST (mi)	SUB.	DIST FROM RES (mi)	INJURY FREE
Service Rig Manager	Jorge Romo	12-Dec-13, 06:00	11.50	0.00	No	0.00		0.00	Yes
Operator	Tito Espinoza	12-Dec-13, 06:00	11.50	0.00	No	0.00		0.00	Yes
Floorhand	Moncada-Gonzalez, Juan	12-Dec-13, 06:00	11.50	0.00	No	0.00		0.00	Yes
Derrickhand	Richard Limon	12-Dec-13, 06:00	11.50	0.00	No	0.00		0.00	Yes
Floorhand	Rene Gaona	12-Dec-13, 06:00	11.50	0.00	No	0.00		0.00	Yes

SIGNATURES	
RIG MANAGER/SUPERVISOR'S SIGNATURE: 	The customer agrees that the contractor ("Ensign") will perform the work and supply the materials ("the work") as described within and in accordance with the conditions set out in the IADC contract and in accordance with all exhibits, specifications, schedules and/or parts (if any) attached hereto. OPERATOR'S REP. SIGNATURE: chris hohnstein 970-302-2963