



# NABORS

## FIELD TICKET NO.

## - 22011

PLEASE REMIT TO:  
**NABORS COMPLETION & PRODUCTION SERVICES CO.**  
 P.O. BOX 975682  
 DALLAS, TX 75397-5682  
 435-725-5344

DELIVERED FROM \_\_\_\_\_

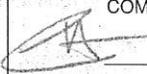
DATE 12-10-13

<b>INVOICE NO.</b>	P.O. NO.	AFE NO.
CUSTOMER NO.	LEASE <u>Severin #1</u>	WELL NO.
CUSTOMER <u>Noble</u>	FIELD <u>Wattenberg STATE CO</u>	COUNTY <u>Weld</u>
ADDRESS	LOCATION <u>WCR 31+72, W 1/2, N into</u>	
CITY	CASING SIZE & WT. <u>4 1/2"</u>	TBG. SIZE
STATE	ZIP	TYPE OF JOB <u>Plug</u>

ORDERED BY Chris Hohnstein TITLE Brackelsberg SERVICE SUPV.

PART NO.	DESCRIPTION	REV. CODE	QTY.	UNIT PRICE	DISC.	AMOUNT
45-7D-255-0100	PACK off equip					██████████
75-82D-0045	4 1/2" CI BP set @ 6940					██████████
70-299-0090	Dump 2 <sup>5</sup> Cement on CI BP @		6940	██████████		██████████
200-9998	Fuel Surcharge					██████████
	Severin ol					██████████
	AFE Perdins					██████████
	3.3 0052					██████████

Thank You!

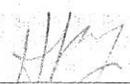
CALLED OUT <u>6:00A</u> Time _____ Date	ON LOCATION <u>7:10</u> Time _____ Date	COMPLETED  Time _____ Date	TOTAL SERVICE & MATERIALS TAX % _____ ST. TAXABLE AMT. _____ TOTAL CHARGES _____
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WITH MY INITIALS, I CONFIRM THAT THE TIME SHOWN IN THE "HOURS" COLUMN, ACCURATELY REFLECTS MY COMPENSABLE TIME.

Employee Name (Print)	Hours	Initials	Employee ID No.	I was not injured, involved in or witness to an accident during the performance of this work. If an injury or accident occurred a signature is not to be provided. The injury or accident is to be reported to the supervisor so that a report can be prepared.	I hereby attest that my employer Nabors Completion & Production Services Co. did permit me to eat while working.
<u>Brian Harder</u>					
<u>Chris Stoppel</u>					

\*ACCIDENT REPORT MUST BE ATTACHED WHEN NOT SIGNED

CUSTOMER AGREES to pay Nabors Completion & Production Services Co. (the "Company") on a net 30 day basis from date of invoice. If Customer disputes any item invoiced, Customer shall, within 20 days after receipt of invoice, notify the Company of the item(s) disputed, specifying the reason(s) therefor; payment of the disputed item(s) may be withheld until settlement of dispute, but payment of undisputed portion of invoice shall be made without delay. All payments shall be made at the address shown on the reverse side of this document. In the absence of a separate written contract, CUSTOMER REPRESENTATIVE REPRESENTS AND WARRANTS THAT HE/SHE IS AUTHORIZED TO ENTER INTO THIS AGREEMENT ON BEHALF OF CUSTOMER AND ACCEPTS ALL TERMS AND CONDITIONS AS PRINTED ON THE REVERSE SIDE OF THIS DOCUMENT (WHICH INCLUDES INDEMNITY LANGUAGE THAT ALLOCATES RISKS RELATED TO THE ABOVE DESCRIBED SERVICES). Pricing and extensions, if shown above, are subject to verification and correction at time of invoicing.

X   
 NABORS COMPLETION & PRODUCTION SERVICES CO.

X   
 CUSTOMER REPRESENTATIVE



# BISON OIL WELL CEMENTING, INC.

1738 Wynkoop St., Ste. 102  
 Denver, Colorado 80202  
 Phone: 303-296-3010  
 Fax: 303-298-8143  
 E-mail: bisonoil1@qwestoffice.net



## SERVICE INVOICE

№ 12533

WELL NO. AND FARM Severin 1		COUNTY weld	STATE CO	DATE 12-11-13
CHARGE TO Noble		WELL LOCATION SEC. 4 TWP. 6N RANGE 66W		CONTRACTOR chris
AFE Pending 3.3 0019		TYPE AND PURPOSE OF JOB P&A		LOCATION 1 SHOP
		DELIVERED TO 72 + 29		CODE
		SHIPPED VIA 3102 - 3211		LOCATION 2
				CODE
				LOCATION 3 SHOP
				CODE
				WELL TYPE 6as
				CODE

PRICE REFERENCE	DESCRIPTION	UNITS		UNIT PRICE	AMOUNT
		QTY.	MEAS.		
	Pump charge	1	ea		
	BFW# 3070 BFC1 .2516 BFLA4	542	SKS		
	millage 400 Per mile 60 mile min Road Trip	2	ea		
	Join Inspection	1	ea		
	Sugar	50	lb		
	millage 150 Per mile 60 mile min Road Trip	1	ea		
Day 2	Pump charge	1	ea		
	millage 150 Per mile 60 mile min	1	ea		
	millage 400 Per mile 60 mile min Road Trip	2	ea		
	Join Inspection	1	ea		
Day 3	Pump charge	1	ea		
	millage 150 Per mile 60 mile min Road Trip	1	ea		
	millage 400 Per mile 60 mile min Road Trip	2	ea		
	Join Inspection	1	ea		
		Total Weight	Loaded Miles	Ton Miles	

If this account is not paid within 30 days of invoice date a FINANCE CHARGE will be made. Computed at a single monthly rate of 1 1/2% which is equal to an ANNUAL PERCENTAGE RATE OF 18%.

### TAX REFERENCES

SUB TOTAL

TAX

"TAXES WILL BE ADDED AT CORPORATE OFFICE"

TOTAL

SUBJECT TO CORRECTION

Customer or His Agent

Bison Oil Well Cementing, Inc. Representative

Customers hereby acknowledge and specifically agree to the terms and conditions on this work order, including, without limitation, the provisions on the reverse side hereof which include the release and indemnity.





RIG/UNIT #: 304  
TOUR: Day Shift

## DAILY WORK RECORD

Ticket No: 2446202-S07

DATE: 10-Dec-13, 06:00

Page: 1 of 1

COMPANY		
<b>NOBLE ENERGY PRODUCTION</b>	LOCATION: SEVERIN #1 (CO)	PO:
1625 BROADWAY SUITE 2200		AFE:
DENVER, Colorado, USA 80202		

CHARGES & EXPENDABLES			
NAME	QTY	UNIT PRICE	EXT. PRICE
Rig Hours	10.00		
Fuel Surcharge (hourly)	10.00		
Crew Travel	1.00		
Labor - Floor	11.00		
JWS 340 Triplex Pump and Tank	1.00		
BOP/ABOP w/Accumulator	1.00		
Engineered Rig Base Beam	1.00		
Washington Circulating Head	1.00		
Tubing Wiper Rubber	1.00		
Thread Dope	1.00		
<b>CHARGES &amp; EXPENDABLES SUB-TOTAL</b>			
<b>FIELD ESTIMATE (TAX NOT INCLUDED)</b>			

ROD & TUBING DETAILS			
<b>ROD DETAILS</b>			
PULLED	SIZE:	PLAIN:	SCRAPERS: PONYS:
RAN	SIZE:	PLAIN:	SCRAPERS: PONYS:
NOTES:			
<b>TUBING DETAILS</b>			
PULLED	SIZE:	JOINTS:	TALLY:
RAN	SIZE:	JOINTS:	TALLY:
LANDED AT:		NIPPLE AT:	
NOTES:			
<b>PUMP DETAILS</b>			
SIZE:	TYPE:	SERIAL #:	

PRESSURE TESTS						
FUNCTION BOP	TIME TO OPERATE (s)	LOW (psi)	TIME (min)	HIGH (psi)	TIME (min)	TEST DATE & TIME
INITIAL ACCUM. PRESSURE:		FINAL ACCUM. PRESSURE:		RECHARGE TIME:		
DAILY WALK AROUND: Not run		RAM SAVER: NO		EMERGENCY HORN TEST: Not run		
LEL TEST: Not run		CROWN SAVER: Not run		EMERGENCY ENGINE KILLS: Not run		
DETAILED INSPECTION DATE:				SCBA DRILL DATE:		
MAN DOWN DRILL DATE:				RIG RESCUE DRILL DATE:		
BOP DRILL DATE:				BOP DRILL DURATION:		
IADC DETAILED INSPECTION DATE:						
WEATHER:		WIND:		TEMP: 0 °F		H2S (%): 0.0

DETAILS OF OPERATIONS				
FROM	TO	DURATION (hrs)	ACTIVITY	DETAILS
10-Dec-13, 06:00	10-Dec-13, 17:00	11.00	Well Services	crew travel to location have safety meeting held jsa check press /0 rig up wire line ste plug @ 6940' dump cement top plug rig down wire line tih w. n.c 208 jts n.u w. rubber start pump down the casing load well w. 60 bbls break circulation roll well rig up cementers crew pump the cement rig down cementers crew start lay down pipe 166 jts shut in well drain pump lines clean out location crew home.
<b>TOTAL TIME: 11.00 hours</b>				

CREW DETAILS									
ROLE	NAME	START TIME	DURATION (hrs)	TRAVEL TIME (hrs)	PERS. VEH.	TRAVEL DIST (mi)	SUB.	DIST FROM RES (mi)	INJURY FREE
Service Rig Manager	Jorge Romo	10-Dec-13, 06:00	11.00	0.00	No	0.00		0.00	Yes
Operator	Tito Espinoza	10-Dec-13, 06:00	11.00	0.00	No	0.00		0.00	Yes
Floorhand	Moncada-Gonzalez, Juan	10-Dec-13, 06:00	11.00	0.00	No	0.00		0.00	Yes
Derrickhand	Richard Limon	10-Dec-13, 06:00	11.00	0.00	No	0.00		0.00	Yes
Floorhand	Rene Gaona	10-Dec-13, 06:00	11.00	0.00	No	0.00		0.00	Yes

SIGNATURES	
RIG MANAGER/SUPERVISOR'S SIGNATURE:  	The customer agrees that the contractor ("Ensign") will perform the work and supply the materials ("the work") as described within and in accordance with the conditions set out in the IADC contract and in accordance with all exhibits, specifications, schedules and/or parts (if any) attached hereto.
	OPERATOR'S REP. SIGNATURE:   chris hohnstein 970-302-2963

RIG/UNIT #: 304  
TOUR: Day Shift

## DAILY WORK RECORD

Ticket No: 2446202-SO8

DATE: 11-Dec-13, 06:00

Page: 1 of 1

<b>COMPANY</b>		
<b>NOBLE ENERGY PRODUCTION</b>	LOCATION: SEVERIN #1 (CO)	PO:
1625 BROADWAY SUITE 2200		AFE:
DENVER, Colorado, USA 80202		

CHARGES & EXPENDABLES			
NAME	QTY	UNIT PRICE	EXT. PRICE
Rig Hours	10.00		
Fuel Surcharge (hourly)	10.00		
Crew Travel	1.00		
Labor - Floor	11.00		
JWS 340 Triplex Pump and Tank	1.00		
BOP/ABOP w/Accumulator	1.00		
Engineered Rig Base Beam	1.00		
3 1/2", 4 1/2" to 5 1/2" Casing Elevators (Charged per job)	1.00		
Laydown Casing Head	1.00		
Tong Heads/Back Up Jaws	1.00		
Ram Rubbers	1.00		
Tubing Wiper Rubber	1.00		
Thread Dope	1.00		
<b>CHARGES &amp; EXPENDABLES SUB-TOTAL</b>			
<b>FIELD ESTIMATE (TAX NOT INCLUDED)</b>			

ROD & TUBING DETAILS				
<b>ROD DETAILS</b>				
<input type="checkbox"/> PULLED	SIZE:	PLAIN:	SCRAPERS:	PONYS:
<input type="checkbox"/> RAN	SIZE:	PLAIN:	SCRAPERS:	PONYS:
NOTES:				
<b>TUBING DETAILS</b>				
<input type="checkbox"/> PULLED	SIZE:	JOINTS:	TALLY:	
<input type="checkbox"/> RAN	SIZE:	JOINTS:	TALLY:	
LANDED AT:		NIPPLE AT:		
NOTES:				
<b>PUMP DETAILS</b>				
SIZE:	TYPE:	SERIAL #:		

PRESSURE TESTS						
FUNCTION BOP	TIME TO OPERATE (s)	LOW (psi)	TIME (min)	HIGH (psi)	TIME (min)	TEST DATE & TIME
INITIAL ACCUM. PRESSURE:		FINAL ACCUM. PRESSURE:		RECHARGE TIME:		
DAILY WALK AROUND: Not run		RAM SAVER: NO		EMERGENCY HORN TEST: Not run		
LEL TEST: Not run		CROWN SAVER: Not run		EMERGENCY ENGINE KILLS: Not run		
DETAILED INSPECTION DATE:				SCBA DRILL DATE:		
MAN DOWN DRILL DATE:				RIG RESCUE DRILL DATE:		
BOP DRILL DATE:				BOP DRILL DURATION:		
IADC DETAILED INSPECTION DATE:						
WEATHER:		WIND:		TEMP: 0 °F		H2S (%): 0.0

<b>CUSTOMER STAMP</b>
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DETAILS OF OPERATIONS				
FROM	TO	DURATION (hrs)	ACTIVITY	DETAILS
11-Dec-13, 06:00	11-Dec-13, 17:00	11.00	Well Services	crew travel to location have safety meeting held jsa check press 0/0 rig up cementers crew pump 30 sacks cement w. 42 jts @ 1329' rig down cementers crew took 42 jts n.d bop, and well head, changed over to 4 1/2 and land casing n.u surface head and bop, function test bop test o.k load well rig up wire line cat casing @ 920' rig down wire line spot in the casing trailer shut well in clean out location drain pump lines crew home.
<b>TOTAL TIME: 11.00 hours</b>				

CREW DETAILS										
ROLE	NAME	START TIME	DURATION (hrs)	TRAVEL TIME (hrs)	PERS. VEH.	TRAVEL DIST (mi)	SUB.	DIST FROM RES (mi)	INJURY FREE	
Service Rig Manager	Jorge Romo	11-Dec-13, 06:00	11.00	0.00	No	0.00		0.00	Yes	
Operator	Tito Espinoza	11-Dec-13, 06:00	11.00	0.00	No	0.00		0.00	Yes	
Floorhand	Moncada-Gonzalez, Juan	11-Dec-13, 06:00	11.00	0.00	No	0.00		0.00	Yes	
Derrickhand	Richard Limon	11-Dec-13, 06:00	11.00	0.00	No	0.00		0.00	Yes	
Floorhand	Rene Gaona	11-Dec-13, 06:00	11.00	0.00	No	0.00		0.00	Yes	

SIGNATURES	
RIG MANAGER/SUPERVISOR'S SIGNATURE:	<p>The customer agrees that the contractor ("Ensign") will perform the work and supply the materials ("the work") as described within and in accordance with the conditions set out in the IADC contract and in accordance with all exhibits, specifications, schedules and/or parts (if any) attached hereto.</p> <p style="text-align: right;">OPERATOR'S REP. SIGNATURE:</p> <p style="text-align: center;">X</p> <p style="text-align: right;">chris hohnstein 970-302-2963</p>

RIG/UNIT #: 304  
TOUR: Day Shift

## DAILY WORK RECORD

Ticket No: 2446202-SO9

DATE: 12-Dec-13, 06:00

Page: 1 of 1

COMPANY		
<b>NOBLE ENERGY PRODUCTION</b>	LOCATION: SEVERIN #1 (CO)	PO: AFE:
1625 BROADWAY SUITE 2200 DENVER, Colorado, USA 80202		

CHARGES & EXPENDABLES			
NAME	QTY	UNIT PRICE	EXT. PRICE
Rig Hours	9.00	██████	██████
Fuel Surcharge (hourly)	9.00	██████	██████
Crew Travel	1.00	██████	██████
Labor - Floor	10.00	██████	██████
JWS 340 Triplex Pump and Tank	1.00	██████	██████
BOP/ABOP w/Accumulator	1.00	██████	██████
Engineered Rig Base Beam	1.00	██████	██████
Tubing Wiper Rubber	1.00	██████	██████
Thread Dope	1.00	██████	██████
<b>CHARGES &amp; EXPENDABLES SUB-TOTAL</b>			██████
<b>FIELD ESTIMATE (TAX NOT INCLUDED)</b>			██████

CUSTOMER STAMP
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ROD & TUBING DETAILS				
<b>ROD DETAILS</b>				
PULLED	SIZE:	PLAIN:	SCRAPERS:	PONYS:
RAN	SIZE:	PLAIN:	SCRAPERS:	PONYS:
NOTES:				
<b>TUBING DETAILS</b>				
PULLED	SIZE:	JOINTS:	TALLY:	
RAN	SIZE:	JOINTS:	TALLY:	
LANDED AT:		NIPPLE AT:		
NOTES:				
<b>PUMP DETAILS</b>				
SIZE:	TYPE:	SERIAL #:		

PRESSURE TESTS						
FUNCTION BOP	TIME TO OPERATE (s)	LOW (psi)	TIME (min)	HIGH (psi)	TIME (min)	TEST DATE & TIME
INITIAL ACCUM. PRESSURE:		FINAL ACCUM. PRESSURE:		RECHARGE TIME:		
DAILY WALK AROUND: Not run		RAM SAVER: NO		EMERGENCY HORN TEST: Not run		
LEL TEST: Not run		CROWN SAVER: Not run		EMERGENCY ENGINE KILLS: Not run		
DETAILED INSPECTION DATE:				SCBA DRILL DATE:		
MAN DOWN DRILL DATE:				RIG RESCUE DRILL DATE:		
BOP DRILL DATE:				BOP DRILL DURATION:		
IADC DETAILED INSPECTION DATE:						
WEATHER:		WIND:		TEMP: 0 °F		H2S (%): 0.0

DETAILS OF OPERATIONS				
FROM	TO	DURATION (hrs)	ACTIVITY	DETAILS
12-Dec-13, 06:00	12-Dec-13, 17:30	11.50	Well Services	crew travel to location have safety meeting held jsa check press 0/0 lay 22 jts 4 1/2 casing changed over to 2 3/8 run 30 jts tag cement @ 917' 10' out lay down 1 jt rig up cementers crew pump cement w. 29 jts @ 904' 100 sacks rig down cementers crew lay down 14 jts rig up cementers crew pump cement w. 15 jts @ 450' 395 sacks to surface rig down cementers crew lay down 15 jts n.d bop surface head top up cement flash the flowing line w. 8 bbls at water put night lid drain pump lines racked up hard lines rig down rig clean out location crew home. charged 1 1/2 to ensign for maintenance and the rig.
<b>TOTAL TIME: 11.50 hours</b>				

CREW DETAILS										
ROLE	NAME	START TIME	DURATION (hrs)	TRAVEL TIME (hrs)	PERS. VEH.	TRAVEL DIST (mi)	SUB.	DIST FROM RES (mi)	INJURY FREE	
Service Rig Manager	Jorge Romo	12-Dec-13, 06:00	11.50	0.00	No	0.00		0.00	Yes	
Operator	Tito Espinoza	12-Dec-13, 06:00	11.50	0.00	No	0.00		0.00	Yes	
Floorhand	Moncada-Gonzalez, Juan	12-Dec-13, 06:00	11.50	0.00	No	0.00		0.00	Yes	
Derrickhand	Richard Limon	12-Dec-13, 06:00	11.50	0.00	No	0.00		0.00	Yes	
Floorhand	Rene Gaona	12-Dec-13, 06:00	11.50	0.00	No	0.00		0.00	Yes	

SIGNATURES	
RIG MANAGER/SUPERVISOR'S SIGNATURE:  	The customer agrees that the contractor ("Ensign") will perform the work and supply the materials ("the work") as described within and in accordance with the conditions set out in the IADC contract and in accordance with all exhibits, specifications, schedules and/or parts (if any) attached hereto.  OPERATOR'S REP. SIGNATURE:   chris hohnstein 970-302-2963