

**FORM  
INSP**Rev  
05/11**State of Colorado****Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



| DE | ET | OE | ES |
|----|----|----|----|
|----|----|----|----|

Inspection Date:

12/24/2013

Document Number:

663902549

Overall Inspection:

Satisfactory**FIELD INSPECTION FORM**

|                     |               |               |                        |                          |             |
|---------------------|---------------|---------------|------------------------|--------------------------|-------------|
| Location Identifier | Facility ID   | Loc ID        | Inspector Name:        | On-Site Inspection       | 2A Doc Num: |
|                     | <u>420224</u> | <u>420224</u> | <u>LONGWORTH, MIKE</u> | <input type="checkbox"/> |             |

**Operator Information:**

OGCC Operator Number:

Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLCAddress: 1001 17TH STREET - SUITE #1200City: DENVER State: CO Zip: 80202

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED
- ☐ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

**Contact Information:**

| Contact Name     | Phone                  | Email                         | Comment                            |
|------------------|------------------------|-------------------------------|------------------------------------|
| Kellerby, Shaun  |                        | shaun.kellerby@state.co.us    |                                    |
| Moss, Brad       | (970) 285-9377         | Brad.Moss@WPXEnergy.com       | Production foreman                 |
| Gardner, Michael | 970/285-9377 ext. 2760 | Michael.Gardner@WPXEnergy.com | Principal Environmental Specialist |

**Compliance Summary:**QtrQtr: Lot 2 Sec: 7 Twp: 7S Range: 95W**Inspector Comment:****Related Facilities:**

| Facility ID | Type | Status | Status Date | Well Class | API Num   | Facility Name                 | Insp Status |                                     |
|-------------|------|--------|-------------|------------|-----------|-------------------------------|-------------|-------------------------------------|
| 420439      | WELL | PR     | 12/08/2011  | GW         | 045-20150 | T & T and Assoc. LTD PA 342-7 | PR          | <input checked="" type="checkbox"/> |
| 420445      | WELL | PR     | 10/31/2011  | GW         | 045-20152 | T & T and Assoc. LTD PA 541-7 | PR          | <input checked="" type="checkbox"/> |
| 420446      | WELL | PR     | 12/08/2011  | GW         | 045-20153 | T & T and Assoc. LTD PA 441-7 | PR          | <input checked="" type="checkbox"/> |
| 420450      | WELL | PR     | 03/01/2012  | GW         | 045-20154 | T & T and Assoc. LTD PA 432-7 | PR          | <input checked="" type="checkbox"/> |
| 420452      | WELL | PR     | 12/08/2011  | GW         | 045-20155 | T & T and Assoc. LTD PA 542-7 | PR          | <input checked="" type="checkbox"/> |
| 420454      | WELL | PR     | 10/07/2011  | GW         | 045-20156 | T & T and Assoc. LTD PA 42-7  | PR          | <input checked="" type="checkbox"/> |
| 420455      | WELL | PR     | 12/08/2011  | GW         | 045-20157 | T & T and Assoc. LTD PA 341-7 | PR          | <input checked="" type="checkbox"/> |
| 420456      | WELL | PR     | 03/01/2012  | GW         | 045-20158 | T & T and Assoc. LTD PA 332-7 | PR          | <input checked="" type="checkbox"/> |
| 420457      | WELL | PR     | 12/08/2011  | GW         | 045-20159 | T & T and Assoc. LTD PA 442-7 | PR          | <input checked="" type="checkbox"/> |
| 420458      | WELL | PR     | 03/01/2012  | GW         | 045-20160 | T & T and Assoc. LTD PA 41-7  | PR          | <input checked="" type="checkbox"/> |
| 420459      | WELL | PR     | 10/31/2011  | GW         | 045-20161 | T & T and Assoc. LTD PA 32-7  | PR          | <input checked="" type="checkbox"/> |

Inspector Name: LONGWORTH, MIKE

|        |      |    |            |    |           |                                  |    |                                     |
|--------|------|----|------------|----|-----------|----------------------------------|----|-------------------------------------|
| 420460 | WELL | PR | 03/01/2012 | GW | 045-20162 | T & T and Assoc. LTD<br>PA 512-7 | PR | <input checked="" type="checkbox"/> |
| 420462 | WELL | PR | 03/01/2012 | GW | 045-20163 | T & T and Assoc. LTD<br>PA 532-7 | PR | <input checked="" type="checkbox"/> |
| 420464 | WELL | PR | 01/24/2012 | GW | 045-20164 | T & T and Assoc. LTD<br>PA 422-7 | PR | <input checked="" type="checkbox"/> |
| 420465 | WELL | PR | 10/22/2011 | GW | 045-20165 | T & T and Assoc. LTD<br>PA 522-7 | PR | <input checked="" type="checkbox"/> |

**Equipment:**Location Inventory

|                             |                        |                        |                          |
|-----------------------------|------------------------|------------------------|--------------------------|
| Special Purpose Pits: _____ | Drilling Pits: _____   | Wells: <u>15</u>       | Production Pits: _____   |
| Condensate Tanks: _____     | Water Tanks: <u>2</u>  | Separators: <u>15</u>  | Electric Motors: _____   |
| Gas or Diesel Motors: _____ | Cavity Pumps: _____    | LACT Unit: _____       | Pump Jacks: _____        |
| Electric Generators: _____  | Gas Pipeline: _____    | Oil Pipeline: <u>1</u> | Water Pipeline: <u>1</u> |
| Gas Compressors: _____      | VOC Combustor: _____   | Oil Tanks: <u>2</u>    | Dehydrator Units: _____  |
| Multi-Well Pits: _____      | Pigging Station: _____ | Flare: _____           | Fuel Tanks: _____        |

**Location****Lease Road:**

| Type   | Satisfactory/Unsatisfactory | comment | Corrective Action | Date |
|--------|-----------------------------|---------|-------------------|------|
| Access | Satisfactory                |         |                   |      |

**Signs/Marker:**

| Type                    | Satisfactory/Unsatisfactory | Comment | Corrective Action | CA Date |
|-------------------------|-----------------------------|---------|-------------------|---------|
| BATTERY                 | Satisfactory                |         |                   |         |
| WELLHEAD                | Satisfactory                |         |                   |         |
| TANK<br>LABELS/PLACARDS | Satisfactory                |         |                   |         |

Emergency Contact Number: (S/U/V) Satisfactory

Corrective Date: \_\_\_\_\_

Comment: \_\_\_\_\_

Corrective Action: \_\_\_\_\_

**Spills:**

| Type | Area | Volume | Corrective action | CA Date |
|------|------|--------|-------------------|---------|
|------|------|--------|-------------------|---------|

☐ Multiple Spills and Releases?**Fencing:**

| Type         | Satisfactory/Unsatisfactory | Comment | Corrective Action | CA Date |
|--------------|-----------------------------|---------|-------------------|---------|
| WELLHEAD     | Satisfactory                |         |                   |         |
| TANK BATTERY | Satisfactory                |         |                   |         |
| SEPARATOR    | Satisfactory                |         |                   |         |

**Equipment:**

| Type                        | #  | Satisfactory/Unsatisfactory | Comment | Corrective Action | CA Date |
|-----------------------------|----|-----------------------------|---------|-------------------|---------|
| Bird Protectors             | 10 | Satisfactory                |         |                   |         |
| Horizontal Heated Separator | 15 | Satisfactory                |         |                   |         |
| Plunger Lift                | 15 | Satisfactory                |         |                   |         |

Inspector Name: LONGWORTH, MIKE

|                         |   |              |  |  |  |
|-------------------------|---|--------------|--|--|--|
| Emission Control Device | 1 | Satisfactory |  |  |  |
|-------------------------|---|--------------|--|--|--|

**Facilities:** ☐ New Tank Tank ID: \_\_\_\_\_

|            |   |          |           |        |
|------------|---|----------|-----------|--------|
| Contents   | # | Capacity | Type      | SE GPS |
| CONDENSATE | 2 | 300 BBLS | STEEL AST | ,      |

|                    |              |                  |  |
|--------------------|--------------|------------------|--|
| S/U/V:             | Satisfactory | Comment:         |  |
| Corrective Action: |              | Corrective Date: |  |

Paint

|           |          |
|-----------|----------|
| Condition | Adequate |
|-----------|----------|

Other (Content) \_\_\_\_\_

Other (Capacity) \_\_\_\_\_

Other (Type) \_\_\_\_\_

Berms

|      |          |                     |                     |             |
|------|----------|---------------------|---------------------|-------------|
| Type | Capacity | Permeability (Wall) | Permeability (Base) | Maintenance |
|      |          |                     |                     |             |

|                   |  |                 |  |
|-------------------|--|-----------------|--|
| Corrective Action |  | Corrective Date |  |
| Comment           |  |                 |  |

**Facilities:** ☐ New Tank Tank ID: \_\_\_\_\_

|                |   |          |           |                      |
|----------------|---|----------|-----------|----------------------|
| Contents       | # | Capacity | Type      | SE GPS               |
| PRODUCED WATER | 2 | 300 BBLS | STEEL AST | 39.456680,108.043540 |

|                    |              |                  |  |
|--------------------|--------------|------------------|--|
| S/U/V:             | Satisfactory | Comment:         |  |
| Corrective Action: |              | Corrective Date: |  |

Paint

|           |          |
|-----------|----------|
| Condition | Adequate |
|-----------|----------|

Other (Content) \_\_\_\_\_

Other (Capacity) \_\_\_\_\_

Other (Type) \_\_\_\_\_

Berms

|       |          |                     |                     |             |
|-------|----------|---------------------|---------------------|-------------|
| Type  | Capacity | Permeability (Wall) | Permeability (Base) | Maintenance |
| Metal | Adequate | Walls Sufficient    | Base Sufficient     | Adequate    |

|                   |  |                 |  |
|-------------------|--|-----------------|--|
| Corrective Action |  | Corrective Date |  |
| Comment           |  |                 |  |

|                 |         |
|-----------------|---------|
| <b>Venting:</b> |         |
| Yes/No          | Comment |
|                 |         |

|                   |                             |         |                   |         |
|-------------------|-----------------------------|---------|-------------------|---------|
| <b>Flaring:</b>   |                             |         |                   |         |
| Type              | Satisfactory/Unsatisfactory | Comment | Corrective Action | CA Date |
| Ignitor/Combustor | Satisfactory                |         |                   |         |

**Predrill**

Location ID: 420224

**Site Preparation:**

Lease Road Adeq.: \_\_\_\_\_

Pads: \_\_\_\_\_

Soil Stockpile: \_\_\_\_\_

**S/U/V:** \_\_\_\_\_

Corrective Action: \_\_\_\_\_

Date: \_\_\_\_\_

CDP Num.: \_\_\_\_\_

**Form 2A COAs:**

| Group | User      | Comment  | Date       |
|-------|-----------|--|------------|
| OGLA  | kubeczkod | Operator must implement best management practices to contain any unintentional release of fluids.  | 10/11/2010 |
| OGLA  | kubeczkod | The moisture content of any drill cuttings in a cuttings pit, trench, or pile shall be as low as practicable to prevent accumulation of liquids greater than de minimis amounts. At the time of closure, the drill cuttings must also meet the applicable standards of table 910-1.  | 10/11/2010 |
| OGLA  | kubeczkod | Operator will use adequately sized containment devices for all chemicals and/or hazardous materials stored or used on location.  | 10/11/2010 |
| OGLA  | kubeczkod | The area of the frac pad where flowback fluids will be stored/reused must be constructed to be sufficiently impervious to contain any spilled or released material (per Rule 604.a.(4)).   | 10/11/2010 |
| OGLA  | kubeczkod | Location is in a sensitive area because of shallow groundwater; therefore either a lined drilling pit or a closed loop system (which Williams has already indicated on the Form 2A) must be implemented.   | 10/11/2010 |
| OGLA  | kubeczkod | Flowback to tanks only. Flowback and stimulation fluids shall be contained within tanks that are placed on the frac pad in an area with additional downgradient perimeter berming. Operator must submit a secondary and tertiary containment plan via sundry notice Form 4 for the tanks to Dave Kubeczko. Operator must obtain approval of the plan prior to fracing flowback operations.       | 10/11/2010 |
| OGLA  | kubeczkod | If fluids are conveyed via pipeline, operator must implement best management practices to contain any unintentional release of fluids.   | 10/11/2010 |
| OGLA  | kubeczkod | The access road will be constructed as to not allow any sediment to migrate from the access road to nearby surface water or any drainages leading to surface water.  | 10/11/2010 |
| OGLA  | kubeczkod | Location is in a sensitive area because of its proximity to surface water; therefore, operator must ensure 110 percent secondary containment for any volume of fluids contained at well site during drilling and completion operations.  | 10/11/2010 |
| OGLA  | kubeczkod | Operator will conduct regular inspections of equipment for leaks and equipment problems with appropriate documentation retained in the operator's office. All equipment deficiencies shall be corrected. Monitoring should end approximately 30 days after well completion and/or after production has been stabilized; however, timely inspections should continue during the production phase. | 10/11/2010 |

|      |           |  |            |
|------|-----------|--|------------|
| OGLA | kubeczkod | Operator must ensure 110 percent secondary containment for any volume of fluids contained at well site during drilling and completion operations; including, but not limited to, construction of a berm or diversion dike, diversion/collection trenches within and/or outside of berms/dikes, site grading, or other comparable measures (i.e., best management practices (BMPs) associated with stormwater management) sufficiently protective of nearby surface water. Any berm constructed at the well pad and frac pad locations will be stabilized, inspected at regular intervals (at least every 14 days), and maintained in good condition. | 10/11/2010 |
| OGLA | kubeczkod | No portion of any pit that will be used to hold liquids shall be constructed on fill material, unless the pit and fill slope are designed and subject to review and approval by the director prior to construction of the pit. The construction and lining of the pit shall be supervised by a professional engineer or their agent. The entire base of the pit must be in cut.  | 10/11/2010 |

**S/U/V:** \_\_\_\_\_ **Comment:** \_\_\_\_\_

**CA:** \_\_\_\_\_ **Date:** \_\_\_\_\_

**Wildlife BMPs:**

**S/U/V:** \_\_\_\_\_ **Comment:** \_\_\_\_\_

**CA:** \_\_\_\_\_ **Date:** \_\_\_\_\_

**Stormwater:**

**Comment:** \_\_\_\_\_

**Staking:****On Site Inspection (305):**Surface Owner Contact Information:

Name: \_\_\_\_\_ Address: \_\_\_\_\_

Phone Number: \_\_\_\_\_ Cell Phone: \_\_\_\_\_

Operator Rep. Contact Information:

Landman Name: \_\_\_\_\_ Phone Number: \_\_\_\_\_

Date Onsite Request Received: \_\_\_\_\_ Date of Rule 306 Consultation: \_\_\_\_\_

Request LGD Attendance: \_\_\_\_\_

LGD Contact Information:

Name: \_\_\_\_\_ Phone Number: \_\_\_\_\_ Agreed to Attend: \_\_\_\_\_

Summary of Landowner Issues:

\_\_\_\_\_

Summary of Operator Response to Landowner Issues:

\_\_\_\_\_

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

\_\_\_\_\_

**Facility**

Facility ID: 420439 Type: WELL API Number: 045-20150 Status: PR Insp. Status: PR

**Producing Well**

Comment: Producing well

Facility ID: 420445 Type: WELL API Number: 045-20152 Status: PR Insp. Status: PR

|                                |            |                       |            |                  |
|--------------------------------|------------|-----------------------|------------|------------------|
| <b>Producing Well</b>          |            |                       |            |                  |
| Comment: <b>Producing well</b> |            |                       |            |                  |
| Facility ID: 420446            | Type: WELL | API Number: 045-20153 | Status: PR | Insp. Status: PR |
| <b>Producing Well</b>          |            |                       |            |                  |
| Comment: <b>Producing well</b> |            |                       |            |                  |
| Facility ID: 420450            | Type: WELL | API Number: 045-20154 | Status: PR | Insp. Status: PR |
| <b>Producing Well</b>          |            |                       |            |                  |
| Comment: <b>Producing well</b> |            |                       |            |                  |
| Facility ID: 420452            | Type: WELL | API Number: 045-20155 | Status: PR | Insp. Status: PR |
| <b>Producing Well</b>          |            |                       |            |                  |
| Comment: <b>Producing well</b> |            |                       |            |                  |
| Facility ID: 420454            | Type: WELL | API Number: 045-20156 | Status: PR | Insp. Status: PR |
| <b>Producing Well</b>          |            |                       |            |                  |
| Comment: <b>Producing well</b> |            |                       |            |                  |
| Facility ID: 420455            | Type: WELL | API Number: 045-20157 | Status: PR | Insp. Status: PR |
| <b>Producing Well</b>          |            |                       |            |                  |
| Comment: <b>Producing well</b> |            |                       |            |                  |
| Facility ID: 420456            | Type: WELL | API Number: 045-20158 | Status: PR | Insp. Status: PR |
| <b>Producing Well</b>          |            |                       |            |                  |
| Comment: <b>Producing well</b> |            |                       |            |                  |
| Facility ID: 420457            | Type: WELL | API Number: 045-20159 | Status: PR | Insp. Status: PR |
| <b>Producing Well</b>          |            |                       |            |                  |
| Comment: <b>Producing well</b> |            |                       |            |                  |
| Facility ID: 420458            | Type: WELL | API Number: 045-20160 | Status: PR | Insp. Status: PR |
| <b>Producing Well</b>          |            |                       |            |                  |
| Comment: <b>Producing well</b> |            |                       |            |                  |
| Facility ID: 420459            | Type: WELL | API Number: 045-20161 | Status: PR | Insp. Status: PR |
| <b>Producing Well</b>          |            |                       |            |                  |
| Comment: <b>Producing well</b> |            |                       |            |                  |
| Facility ID: 420460            | Type: WELL | API Number: 045-20162 | Status: PR | Insp. Status: PR |
| <b>Producing Well</b>          |            |                       |            |                  |
| Comment: <b>Producing well</b> |            |                       |            |                  |
| Facility ID: 420462            | Type: WELL | API Number: 045-20163 | Status: PR | Insp. Status: PR |
| <b>Producing Well</b>          |            |                       |            |                  |
| Comment: <b>Producing well</b> |            |                       |            |                  |

Facility ID: 420464 Type: WELL API Number: 045-20164 Status: PR Insp. Status: PR

**Producing Well**

Comment: Producing well

Facility ID: 420465 Type: WELL API Number: 045-20165 Status: PR Insp. Status: PR

**Producing Well**

Comment: Producing well

**Environmental****Spills/Releases:**

Type of Spill: Description: Estimated Spill Volume:

Comment:

Corrective Action: Date:

Reportable: GPS: Lat Long

Proximity to Surface Water: Depth to Ground Water:

**Water Well:**

DWR Receipt Num: Owner Name: GPS : Lat Long

**Field Parameters:**

Sample Location:

Emission Control Burner (ECB):

Comment:

Pilot: Wildlife Protection Devices (fired vessels):

**Reclamation - Storm Water - Pit****Interim Reclamation:**

Date Interim Reclamation Started: Date Interim Reclamation Completed:

Land Use: RANGELAND

Comment:

1003a. Debris removed? Pass CM

CA CA Date

Waste Material Onsite? Pass CM

CA CA Date

Unused or unneeded equipment onsite? Pass CM

CA CA Date

Pit, cellars, rat holes and other bores closed? Pass CM

CA CA Date

Guy line anchors removed? CM

CA CA Date

Guy line anchors marked? CM

CA \_\_\_\_\_

CA Date \_\_\_\_\_

1003b. Area no longer in use? \_\_\_\_\_

Production areas stabilized ? \_\_\_\_\_

1003c. Compacted areas have been cross ripped? \_\_\_\_\_

1003d. Drilling pit closed? \_\_\_\_\_

Subsidence over on drill pit? \_\_\_\_\_

Cuttings management: \_\_\_\_\_

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? \_\_\_\_\_

Production areas have been stabilized? \_\_\_\_\_

Segregated soils have been replaced? \_\_\_\_\_

**RESTORATION AND REVEGETATION**Cropland

Top soil replaced \_\_\_\_\_

Recontoured \_\_\_\_\_

Perennial forage re-established \_\_\_\_\_

Non-Cropland

Top soil replaced \_\_\_\_\_

Recontoured \_\_\_\_\_

80% Revegetation \_\_\_\_\_

1003 f. Weeds Noxious weeds? \_\_\_\_\_

Comment: North wall behind separators and tanks has lines of erosion

Overall Interim Reclamation Fail

**Final Reclamation/ Abandoned Location:**

Date Final Reclamation Started: \_\_\_\_\_

Date Final Reclamation Completed: \_\_\_\_\_

Final Land Use: COMMERCIAL, RANGELAND

Reminder: \_\_\_\_\_

Comment: \_\_\_\_\_

Well plugged \_\_\_\_\_

Pit mouse/rat holes, cellars backfilled \_\_\_\_\_

Debris removed \_\_\_\_\_

No disturbance /Location never built \_\_\_\_\_

Access Roads Regraded \_\_\_\_\_

Contoured \_\_\_\_\_

Culverts removed \_\_\_\_\_

Gravel removed \_\_\_\_\_

Location and associated production facilities reclaimed \_\_\_\_\_

Locations, facilities, roads, recontoured \_\_\_\_\_

Compaction alleviation \_\_\_\_\_

Dust and erosion control \_\_\_\_\_

Non cropland: Revegetated 80% \_\_\_\_\_

Cropland: perennial forage \_\_\_\_\_

Weeds present \_\_\_\_\_

Subsidence \_\_\_\_\_

Comment: \_\_\_\_\_

Corrective Action: \_\_\_\_\_

Date \_\_\_\_\_

Overall Final Reclamation \_\_\_\_\_

Well Release on Active Location ☐Multi-Well Location ☐**Storm Water:**

| Loc Erosion BMPs | BMP Maintenance | Lease Road Erosion BMPs | Lease BMP Maintenance | Chemical BMPs | Chemical BMP Maintenance | Comment |
|------------------|-----------------|-------------------------|-----------------------|---------------|--------------------------|---------|
| Compaction       | Pass            | Compaction              | Pass                  |               |                          |         |

S/U/V: Satisfactory Corrective Date: \_\_\_\_\_

Comment: Snow covering location and BMPs

CA: \_\_\_\_\_

Pits: ☐ NO SURFACE INDICATION OF PIT



