

FORM
6
Rev
12/05

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
Document Number: 400467831			
Date Received: 09/04/2013			

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.
A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: <u>16830</u>	Contact Name: <u>Bill Goff</u>
Name of Operator: <u>CHOLLA PRODUCTION LLC</u>	Phone: <u>(303) 623-4565</u>
Address: <u>10390 W BRADFORD RD #201</u>	Fax: <u>(303) 623-5062</u>
City: <u>LITTLETON</u> State: <u>CO</u> Zip: <u>80127</u>	Email: <u>cholla_production@msn.com</u>
For "Intent" 24 hour notice required, Name: <u>QUINT, CRAIG</u> Tel: <u>(719) 767-8939</u>	
COGCC contact: Email: <u>craig.quint@state.co.us</u>	

API Number <u>05-009-06610-00</u>	Well Number: <u>1-33</u>
Well Name: <u>YOGI</u>	
Location: QtrQtr: <u>SENE</u> Section: <u>33</u> Township: <u>30S</u> Range: <u>43W</u> Meridian: <u>6</u>	
County: <u>BACA</u> Federal, Indian or State Lease Number: _____	
Field Name: <u>WALSH</u> Field Number: <u>90650</u>	

Notice of Intent to Abandon Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 37.392610 Longitude: -102.257373

GPS Data:
Date of Measurement: 02/06/2009 PDOP Reading: 5.6 GPS Instrument Operator's Name: Joseph Dugan

Reason for Abandonment: Dry Production for Sub-economic Mechanical Problems
 Other _____

Casing to be pulled: Yes No Estimated Depth: _____

Fish in Hole: Yes No If yes, explain details below

Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below

Details: _____

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
TOPEKA	3320	3324	07/30/2013	RETAINER/SQUEEZED	3240
TOPEKA A	3344	3348	07/30/2013	RETAINER/SQUEEZED	3240
Total: 2 zone(s)					

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	12+1/4	8+5/8	23	907	425	907	0	VISU
1ST	7+7/8	4+1/2	10.5	3,456	125	3,456	2,760	CALC

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 980 with 5 sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
 CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
 CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 35 sks cmt from 3348 ft. to 3240 ft. Plug Type: CASING Plug Tagged:
 Set 20 sks cmt from 1770 ft. to 1500 ft. Plug Type: CASING Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:

Perforate and squeeze at 960 ft. with 50 sacks. Leave at least 100 ft. in casing 848 CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
(Cast Iron Cement Retainer Depth)

Set 15 sacks half in. half out surface casing from 50 ft. to 0 ft. Plug Tagged:
 Set _____ sacks at surface
 Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No
 Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Plugging Date: 07/30/2013
 *Wireline Contractor: Weatherford *Cementing Contractor: Basic Energy Services
 Type of Cement and Additives Used: Class C neat & 2% Calcium Chloride
 Flowline/Pipeline has been abandoned per Rule 1103 Yes No *ATTACH JOB SUMMARY

Technical Detail/Comments:

Unable to release packer @3340' and tubing. Cut off tubing @ 1800' and left in hole. Put 20 sx on tubing stub, all per Mike Leonard.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Emily Hundley-Goff
 Title: Owner/Manager Date: 9/4/2013 Email: cholla_production@msn.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: MOOS, JUSTIN Date: 12/23/2013

CONDITIONS OF APPROVAL, IF ANY: _____

<u>COA Type</u>	<u>Description</u>

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
400467831	FORM 6 SUBSEQUENT SUBMITTED
400476401	WELLBORE DIAGRAM
400476407	CEMENT JOB SUMMARY

Total Attach: 3 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineer	Changed packer depth to 3240' per RemindMe and attached cement ticket. 35 sx plug was pumped down tubing displaced through packer and tagged TOC in tubing at 3100' before cutting tubing. TOC for plug in casing is packer 3240 and bottom of plug is bottom perms 3348. Calculated 20 sx plug as 290' in length 1770- appx 1500 set after cutting tubing.	12/23/2013 5:06:11 PM

Total: 1 comment(s)