

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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SUNDRY NOTICE

Submit a signed original. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full in Comments or provide as an attachment. Identify Well by API Number; identify Oil and Gas Location by Location ID Number; identify other Facility by Facility ID Number.

OGCC Operator Number: 96850 Contact Name Angela Neifert-Kraiser
 Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLC Phone: (303) 606-4398
 Address: 1001 17TH STREET - SUITE #1200 Fax: (303) 629-8268
 City: DENVER State: CO Zip: 80202 Email: Angela.Neifert-Kraiser@WPXENERGY.COM

Complete the Attachment
Checklist

OP OGCC

API Number : 05- 045 18101 00 OGCC Facility ID Number: 301304
 Well/Facility Name: PA Well/Facility Number: 424-6
 Location QtrQtr: LOT 10 Section: 6 Township: 7S Range: 95W Meridian: 6
 County: GARFIELD Field Name: PARACHUTE
 Federal, Indian or State Lease Number: _____

Survey Plat		
Directional Survey		
Srfc Eqpmt Diagram		
Technical Info Page		
Other		

CHANGE OF LOCATION OR AS BUILT GPS REPORT

- Change of Location * As-Built GPS Location Report As-Built GPS Location Report with Survey

* Well location change requires new plat. A substantive surface location change may require new Form 2A.

SURFACE LOCATION GPS DATA Data must be provided for Change of Surface Location and As Built Reports.

Latitude 39.461734 PDOP Reading 3.4 Date of Measurement 12/19/2013
 Longitude -108.046482 GPS Instrument Operator's Name J KIRKPATRICK

LOCATION CHANGE (all measurements in Feet)

Well will be: DIRECTIONAL (Vertical, Directional, Horizontal)

Change of **Surface Footage From** Exterior Section Lines:

Change of **Surface Footage To** Exterior Section Lines:

Current **Surface Location From** QtrQtr LOT 10 Sec 6

New **Surface Location To** QtrQtr _____ Sec _____

Change of **Top of Productive Zone Footage From** Exterior Section Lines:

Change of **Top of Productive Zone Footage To** Exterior Section Lines:

Current **Top of Productive Zone Location From** Sec 6

New **Top of Productive Zone Location To** Sec 6

Change of **Bottomhole Footage From** Exterior Section Lines:

Change of **Bottomhole Footage To** Exterior Section Lines:

Current **Bottomhole Location** Sec 6 Twp 7S

New **Bottomhole Location** Sec 6 Twp 7S

Is location in High Density Area? _____

Distance, in feet, to nearest building 1101, public road: 353, above ground utility: 254, railroad: 389,
 property line: 222, lease line: 56, well in same formation: 428

Ground Elevation 5152 feet Surface owner consultation date _____

FNL/FSL		FEL/FWL	
716	FSL	783	FWL
Twp <u>7S</u>	Range <u>95W</u>	Meridian <u>6</u>	
Twp _____	Range _____	Meridian _____	
237	FSL	1972	FWL
165	FSL	2075	FWL
Twp <u>7S</u>	Range <u>95W</u>		
Twp <u>7S</u>	Range <u>95W</u>		
418	FSL	1961	FWL
165	FSL	2075	FWL

**

**

** attach deviated drilling plan

CHANGE OR ADD OBJECTIVE FORMATION AND/OR SPACING UNIT

<u>Objective Formation</u>	<u>Formation Code</u>	<u>Spacing Order Number</u>	<u>Unit Acreage</u>	<u>Unit Configuration</u>
WILLIAMS FORK	WMFK	440-37	320	S 1/2

OTHER CHANGES

REMOVE FROM SURFACE BOND Signed surface use agreement is a required attachment

CHANGE OF WELL, FACILITY OR OIL & GAS LOCATION NAME OR NUMBER

From: Name PA _____ Number 424-6 _____ Effective Date: _____

To: Name _____ Number _____

ABANDON PERMIT: Permit can only be abandoned if the permitted operation has NOT been conducted. Field inspection will be conducted to verify site status.

WELL: Abandon Application for Permit-to-Drill (Form2) – Well API Number _____ has not been drilled.

PIT: Abandon Earthen Pit Permit (Form 15) – COGCC Pit Facility ID Number _____ has not been constructed (Permitted and constructed pit requires closure per Rule 905)

CENTRALIZED E&P WASTE MANAGEMENT FACILITY: Abandon Centralized E&P Waste Management Facility Permit (Form 28) – Facility ID Number _____ has not been constructed (Constructed facility requires closure per Rule 908)

OIL & GAS LOCATION ID Number: _____

Abandon Oil & Gas Location Assessment (Form 2A) – Location has not been constructed and site will not be used in the future.

Keep Oil & Gas Location Assessment (Form 2A) active until expiration date. This site will be used in the future.

Surface disturbance from Oil and Gas Operations must be reclaimed per Rule 1003 and Rule 1004.

REQUEST FOR CONFIDENTIAL STATUS

DIGITAL WELL LOG UPLOAD

DOCUMENTS SUBMITTED Purpose of Submission: _____

RECLAMATION

INTERIM RECLAMATION

Interim Reclamation will commence approximately _____

Per Rule 1003.e.(3) operator shall submit Sundry Notice reporting interim reclamation is complete and site is ready for inspection when vegetation reaches 80% coverage.

Interim reclamation complete, site ready for inspection.

Per Rule 1003.e(3) describe interim reclamation procedure in Comments below or provide as an attachment and attach required location photographs.

Field inspection will be conducted to document Rule 1003.e. compliance

FINAL RECLAMATION

Final Reclamation will commence approximately _____

Per Rule 1004.c.(4) operator shall submit Sundry Notice reporting final reclamation is complete and site is ready for inspection when vegetation reaches 80% coverage.

Final reclamation complete, site ready for inspection. Per Rule 1004.c(4) describe final reclamation procedure in Comments below or provide as an attachment.

Field inspection will be conducted to document Rule 1004.c. compliance

Comments:

ENGINEERING AND ENVIRONMENTAL WORK

NOTICE OF CONTINUED TEMPORARILY ABANDONED STATUS

Indicate why the well is temporarily abandoned and describe future plans for utilization in the COMMENTS box below or provide as an attachment, as required by Rule 319.b.(3).

Date well temporarily abandoned _____ Has Production Equipment been removed from site? _____

Mechanical Integrity Test (MIT) required if shut in longer than 2 years. Date of last MIT _____

SPUD DATE: _____

TECHNICAL ENGINEERING AND ENVIRONMENTAL WORK

Details of work must be described in full in the COMMENTS below or provided as an attachment.

NOTICE OF INTENT Approximate Start Date 01/10/2014

REPORT OF WORK DONE Date Work Completed _____

<input type="checkbox"/> Intent to Recomplete (Form 2 also required)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Mangement Plan
<input checked="" type="checkbox"/> Change Drilling Plan	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Change	<input type="checkbox"/> Rule 502 variance requested. Must provide detailed info regarding request.	
<input type="checkbox"/> Other _____	<input type="checkbox"/> Status Update/Change of Remediation Plans for Spills and Releases	

COMMENTS:

GROSS ACRES IN LEASE 15.73 TRACT 1 -
T7S 95W

SEC. 6: THAT PT OF FOLLOWING DESCRIBED LAND INSOFAR AS THE SAME LIES IN NW/4SE/4, SE/4SW/4 & LOT 9 (PT SW/4SE/4):

COMM @ E1/4 CORNER SEC 6;

TH N 01 DEG 08 MIN 15 SEC E ALONG E/LINE NE/4 SEC 6 380.61 FT TO POB, SAID PT BEING ON NLY ROW OF D&RGWRR, CURRENTLY KNOWN AS UNION PACIFIC RAILROAD;

TH ALONG SAID NLY ROW THE FOLLOWING 7 COURSES:

- 1) S 58 DEG 59 MIN 31 SEC W 1079.80 FT;
- 2) N 01 DEG 40 MIN 45 SEC E 59.41 FT;
- 3) S 58 DEG 59 MIN 31 SEC W 252.34 FT TO PT OF CURVATURE;
- 4) TH ALONG AC OF CURVE TO LEFT HAVING RADIUS OF 2964.93 FT, CENTRAL ANGLE OF 17 DEG 04 MIN 37 SEC, ARC LENGTH OF 833.69 FT & CHORD WHICH BEARS S 50 DEG 27 MIN 13 SEC W 880.42 FT;
- 5) S 41 DEG 54 MIN 55 SEC W 466.64 FT;
- 6) S 88 DEG 41 MIN 15 SEC E 65.86 FT;
- 7) S 41 DEG 54 MIN 55 SEC W 1071.30 FT TO NLY LINE OF PARCEL 740-X ON CDOT ROW PLAN SET FOR PROJECT I 70 (45) SEC 7 & DESCRIBED IN INSTR REC IN BK 840 PG 219;

TH S 57 DEG 57 MIN 25 SEC W ALONG SAID NLY LINE 173.96 FT TO PT OF CURVATURE;

TH CONT ALONG SAID NLY LINE ALONG ARC OF CURVE TO RIGHT HAVING RADIUS OF 904.90 FT, CENTRAL ANGLE OF 24 DEG 00 MIN 14 SEC, ARC LENGTH OF 379.11 FT & CHORD BEARING S 69 DEG 57 MIN 32 SEC W 376.34 FT TO PT OF CUSP, SAID PT BEING ON NWLY ROW OF CDOT PROJECT F 001-1(9);

TH ALONG ARC OF CURVE TO LEFT, NOT TANGENT TO PREVIOUS CURVE, HAVING RADIUS OF 904.90 FT, CENTRAL ANGLE OF 30 DEG 16 MIN 20 SEC, ARC LENGTH OF 478.10 FT & CHORD BEARING N 57 DEG 30 MIN 21 SEC E 472.56 FT;

TH N 41 DEG 54 MIN 55 SEC E, NOT TANGENT TO PREVIOUS CURVE, 1764.92 FT TO PT OF CURVATURE;

TH ALONG ARC OF CURVE TO RIGHT HAVING RADIUS OF 2000.00 FT, CENTRAL ANGLE OF 17 DEG 18 MIN 51 SEC, ARC LENGTH OF 604.37 FT & CHORD BEARING N 50 DEG 34 MIN 20 SEC E 602.08 FT;

TH N 59 DEG 13 MIN 45 SEC E 4970.50 FT;

TH N 64 DEG 29 MIN 12 SEC E 215.57 FT TO PT ON A CURVE;

TH ALONG ARC OF CURVE, NOT TANGENT TO PREVIOUS COURSE, HAVING RADIUS OF 2790.79 FT, CENTRAL ANGLE OF 23 DEG 12 MIN 15 SEC, ARC LENGTH OF 1130.24 FT & CHORD BEARING N 74 DEG 12 MIN 30 SEC E 1122.53 FT;

TH N 85 DEG 48 MIN 37 SEC E 1476.73 FT;

TH S 89 DEG 34 MIN 36 SEC E 911.38 FT TO NLY ROW LINE OF D&RGWRR;

TH ALONG SAID NLY ROW LINE THE FOLLOWING 4 COURSES:

- 1) S 85 DEG 12 MIN 31 SEC W 1336.08 FT TO PT ON E/LINE SE/4 SEC 32-6S-95W;
- 2) TH CONTINUING S 85 DEG 12 MIN 31 SEC 1058.62 FT TO PT OF CURVATURE;
- 3) TH ALONG ARC OF CURVE TO LEFT HAVING RADIUS OF 2914.93 FT, CENTRAL ANGLE OF 26 DEG 13 MIN 00 SEC AN ARC LENGTH OF 1333.77 FT & CHORD BEARING S 72 DEG 06 MIN 01 SEC W 1322.17 FT;
- 4) TH S 58 DEG 59 MIN 31 SEC W 3554.18 FT TO POB.

THE BEARINGS FOR THIS LEGAL DESCRIPTION ARE BASED ON THE E/LINE OF NE/4 SEC 6-7S-95W AS BEING N 01 DEG 08 MIN 15 SEC E. E1/4 CORNER OF SEC 6 IS A #5 REBAR & NE/CORNER OF SEC 6 IS A 2.5" GLO BRASS CAP ON A 2" PIPE.

BEING SAME TR AS PARCEL #500X COLORADO DEPT OF HWYS PROJECT #F 001-1(9) & DESCRIBED IN BK 1234 PG 959 REC #576801.

CONT 5.77 AC M/L.

TRACT 2 -

T7S R95W

SEC. 6: PT SE/4SW/4 DESCRIBED AS FOLLOWS:

BEG @ PT ON NLY ROW LINE OF SH #6 FROM WHENCE THE NW CORNER SEC 7-7S-95W AN ALUMINUM CAP, BEARS N 46 DEG 17 MIN 30 SEC W 1162.7 FT;

- 1) TH S 08 DEG 45 MIN W 270.9 FT TO SLY ROW OF SAID HWY;
- 2) TH N 56 DEG 19 MIN 30 SEC E ALONG SAID ROW 316.3 FT;
- 3) TH N 80 DEG 07 MIN E CONTINUING ALONG SLY ROW 218.5 FT TO NLY ROW LINE OF D&RGWRR (APRIL 1984);
- 4) TH N 40 DEG 19 MIN 30 SEC E ALONG SAID RR ROW 1137.5 FT TO N/LINE SEC 7;
- 5) TH S 89 DEG 43 MIN W ALONG SAID SEC LINE 296.4 FT TO NLY HWY ROW;
- 6) TH S 40 DEG 19 MIN 30 SEC W ALONG SAID HWY ROW 295.2 FT;
- 7) TH CONTINUING ALONG SAID HWY ROW ALONG ARC OF CURVE TO RIGHT HAVING RADIUS OF 2765.0 FT, 772.1 FT (CHORD OF ARC BEARS S 48 DEG 19 MIN 30 SEC W 769.6 FT);
- 8) TH S 56 DEG 19 MIN 30 SEC W CONTINUING ALONG SAID HWY ROW 133.5 FT M/L TO POB;

AND

BEG @ PT WHICH IS INTERSECTION OF NLY ROW LINE OF SH #6 & SEC LINE COMMON TO SECS 6 & 7-7S-95W FROM WHICH PT THE ABOVE SAID NW CORNER SEC 7 BEARS S 89 DEG 43 MIN W 17

CASING AND CEMENTING CHANGES

Casing Type	Size	Of	/	Hole	Size	Of	/	Casing	Wt/Ft	Csg/LinTop	Setting Depth	Sacks of Cement	Cement Bottom	Cement Top
Surface String	13	1		2	9	5		8	32.3	0	1718	443	1718	0
First String	8	3		4	4	1		2	11	0	6796	813	6796	3424

H2S REPORTING

Data Fields in this section are intended to document Sample and Location Data associated with the collection of a Gas Sample that is submitted for Laboratory Analysis.

Gas Analysis Report must be attached.

H2S Concentration: _____ in ppm (parts per million)

Date of Measurement or Sample Collection _____

Description of Sample Point:

Absolute Open Flow Potential _____ in CFPD (cubic feet per day)

Description of Release Potential and Duration (If flow is not open to the atmosphere, identify the duration in which the container or pipeline would likely be opened for servicing operations.):

Distance to nearest occupied residence, school, church, park, school bus stop, place of business, or other areas where the public could reasonably be expected to frequent: _____

Distance to nearest Federal, State, County, or municipal road or highway owned and principally maintained for public use: _____

COMMENTS:

Best Management Practices

No BMP/COA Type

Description

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Operator Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Angela Neifert-Kraiser

Title: Regulatory Specialist Email: Angela.Neifert- Date: _____

Based on the information provided herein, this Sundry Notice (Form 4) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Date: _____

CONDITIONS OF APPROVAL, IF ANY:

<u>COA Type</u>	<u>Description</u>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
400531648	DIRECTIONAL DATA
400531649	OTHER
400531650	DIRECTIONAL SURVEY
400531651	MINERAL LEASE MAP
400531652	WELL LOCATION PLAT

Total Attach: 5 Files