

FORM
4Rev
04/13

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
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Date Received:			

SUNDRY NOTICE

Submit a signed original. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full in Comments or provide as an attachment. Identify Well by API Number; identify Oil and Gas Location by Location ID Number; identify other Facility by Facility ID Number.

OGCC Operator Number: 96850 Contact Name Angela Neifert-Kraiser
 Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLC Phone: (303) 606-4398
 Address: 1001 17TH STREET - SUITE #1200 Fax: (303) 629-8268
 City: DENVER State: CO Zip: 80202 Email: Angela.Neifert-Kraiser@WPXENERGY.COM

Complete the Attachment
Checklist

OP OGCC

API Number : 05- 045 22236 00 OGCC Facility ID Number: 435149
 Well/Facility Name: PA Well/Facility Number: 12-7
 Location QtrQtr: LOT 10 Section: 6 Township: 7S Range: 95W Meridian: 6
 County: GARFIELD Field Name: PARACHUTE
 Federal, Indian or State Lease Number: _____

Survey Plat		
Directional Survey		
Srfc Eqpmt Diagram		
Technical Info Page		
Other		

CHANGE OF LOCATION OR AS BUILT GPS REPORT

☒ Change of Location * ☐ As-Built GPS Location Report ☐ As-Built GPS Location Report with Survey

* Well location change requires new plat. A substantive surface location change may require new Form 2A.

SURFACE LOCATION GPS DATA Data must be provided for Change of Surface Location and As Built Reports.

Latitude 39.461808 PDOP Reading 3.4 Date of Measurement 12/19/2013
 Longitude -108.046647 GPS Instrument Operator's Name J. Kirkpatrick

LOCATION CHANGE (all measurements in Feet)

Well will be: DIRECTIONAL (Vertical, Directional, Horizontal)

Change of **Surface** Footage **From** Exterior Section Lines:

Change of **Surface** Footage **To** Exterior Section Lines:

Current **Surface** Location **From** QtrQtr LOT 10 Sec 6

New **Surface** Location **To** QtrQtr Sec

Change of **Top of Productive Zone** Footage **From** Exterior Section Lines:

Change of **Top of Productive Zone** Footage **To** Exterior Section Lines:

Current **Top of Productive Zone** Location **From** Sec 7

New **Top of Productive Zone** Location **To** Sec 7

Change of **Bottomhole** Footage **From** Exterior Section Lines:

Change of **Bottomhole** Footage **To** Exterior Section Lines:

Current **Bottomhole** Location Sec 7 Twp 7S

New **Bottomhole** Location Sec 7 Twp 7s

Is location in High Density Area? _____

Distance, in feet, to nearest building 1151, public road: 407, above ground utility: 271, railroad: 428,
 property line: 276, lease line: 1, well in same formation: 295

Ground Elevation 5152 feet Surface owner consultation date _____

FNL/FSL		FEL/FWL	
<u>743</u>	<u>FSL</u>	<u>737</u>	<u>FWL</u>
<u></u>	<u></u>	<u></u>	<u></u>
Twp <u>7S</u>	Range <u>95W</u>	Meridian <u>6</u>	
Twp <u></u>	Range <u></u>	Meridian <u></u>	
<u>1304</u>	<u>FNL</u>	<u>358</u>	<u>FWL</u>
<u>1266</u>	<u>FNL</u>	<u>556</u>	<u>FWL</u>
Twp <u>7S</u>	Range <u>95W</u>		
Twp <u>7s</u>	Range <u>95w</u>		
<u>1304</u>	<u>FNL</u>	<u>358</u>	<u>FWL</u>
<u>1266</u>	<u>FNL</u>	<u>556</u>	<u>FWL</u>
Range <u>95W</u>		** attach deviated drilling plan	
Range <u>95w</u>			

CHANGE OR ADD OBJECTIVE FORMATION AND/OR SPACING UNIT

<u>Objective Formation</u>	<u>Formation Code</u>	<u>Spacing Order Number</u>	<u>Unit Acreage</u>	<u>Unit Configuration</u>
WILLIAMS FORK	WMFK	440-61	10	N 1/2

OTHER CHANGES

☐ **REMOVE FROM SURFACE BOND** Signed surface use agreement is a required attachment

☐ **CHANGE OF WELL, FACILITY OR OIL & GAS LOCATION NAME OR NUMBER**

From: Name PA Number 12-7 Effective Date: _____

To: Name Number _____

☐ **ABANDON PERMIT: Permit can only be abandoned if the permitted operation has NOT been conducted. Field inspection will be conducted to verify site status.**

☐ WELL: Abandon Application for Permit-to-Drill (Form 2) – Well API Number _____ has not been drilled.

☐ PIT: Abandon Earthen Pit Permit (Form 15) – COGCC Pit Facility ID Number _____ has not been constructed (Permitted and constructed pit requires closure per Rule 905)

☐ **CENTRALIZED E&P WASTE MANAGEMENT FACILITY:** Abandon Centralized E&P Waste Management Facility Permit (Form 28) – Facility ID Number _____ has not been constructed (Constructed facility requires closure per Rule 908)

OIL & GAS LOCATION ID Number: _____

☐ Abandon Oil & Gas Location Assessment (Form 2A) – Location has not been constructed and site will not be used in the future.

☐ Keep Oil & Gas Location Assessment (Form 2A) active until expiration date. This site will be used in the future.

Surface disturbance from Oil and Gas Operations must be reclaimed per Rule 1003 and Rule 1004.

☐ **REQUEST FOR CONFIDENTIAL STATUS**

☐ **DIGITAL WELL LOG UPLOAD**

☐ **DOCUMENTS SUBMITTED** Purpose of Submission: _____

RECLAMATION**INTERIM RECLAMATION**

☐ Interim Reclamation will commence approximately _____

Per Rule 1003.e.(3) operator shall submit Sundry Notice reporting interim reclamation is complete and site is ready for inspection when vegetation reaches 80% coverage.

☐ Interim reclamation complete, site ready for inspection.

Per Rule 1003.e(3) describe interim reclamation procedure in Comments below or provide as an attachment and attach required location photographs.

Field inspection will be conducted to document Rule 1003.e. compliance

FINAL RECLAMATION

☐ Final Reclamation will commence approximately _____

Per Rule 1004.c.(4) operator shall submit Sundry Notice reporting final reclamation is complete and site is ready for inspection when vegetation reaches 80% coverage.

☐ Final reclamation complete, site ready for inspection. Per Rule 1004.c(4) describe final reclamation procedure in Comments below or provide as an attachment.

Field inspection will be conducted to document Rule 1004.c. compliance

Comments:

ENGINEERING AND ENVIRONMENTAL WORK

☐ NOTICE OF CONTINUED TEMPORARILY ABANDONED STATUS

Indicate why the well is temporarily abandoned and describe future plans for utilization in the COMMENTS box below or provide as an attachment, as required by Rule 319.b.(3).

Date well temporarily abandoned _____ Has Production Equipment been removed from site? _____

Mechanical Integrity Test (MIT) required if shut in longer than 2 years. Date of last MIT _____

☐ SPUD DATE: _____

TECHNICAL ENGINEERING AND ENVIRONMENTAL WORK

Details of work must be described in full in the COMMENTS below or provided as an attachment.

☒ NOTICE OF INTENT Approximate Start Date 01/10/2014

☐ REPORT OF WORK DONE Date Work Completed _____

- | | | |
|--|---|--|
| <input type="checkbox"/> Intent to Recomplete (Form 2 also required) | <input type="checkbox"/> Request to Vent or Flare | <input type="checkbox"/> E&P Waste Mangement Plan |
| <input checked="" type="checkbox"/> Change Drilling Plan | <input type="checkbox"/> Repair Well | <input type="checkbox"/> Beneficial Reuse of E&P Waste |
| <input type="checkbox"/> Gross Interval Change | <input type="checkbox"/> Rule 502 variance requested. Must provide detailed info regarding request. | |
| <input type="checkbox"/> Other _____ | <input type="checkbox"/> Status Update/Change of Remediation Plans for Spills and Releases | |

COMMENTS:

12 acres in lease T7S R95W
SEC. 7: PARCEL OF LAND CONVEYED TO STATE OF COLORADO, DEPT OF HWYS BY QUITCLAIM DEED RECORDED IN BK 280 PG 558 DESCRIBED AS FOLLOWS:
TR #7-A OF GRANTEE'S PROJECT F 001-1(9) CONT 12.017 AC M/L IN LOTS 2 (NW/4NE/4, NE/4NW/4), 3 (NW/4NW/4), 4 (SW/4NW/4) SAID SEC 7 AND MORE PARTICULARLY DESCRIBED AS:
BEG @ PT ON N/LINE SEC 7 FROM WHICH PT IN NW/CORNER SEC 7 BEARS S 89 DEG 38 MIN W 1717.0 FT;
TH S 40 DEG 13 MIN W 296.3 FT;
TH ALONG ARC OF CURVE TO RIGHT WITH RADIUS OF 2765.0 FT A DISTANCE OF 772.1 FT (CHORD OF WHICH BEARS S 48 DEG 13 MIN W 769.6 FT);
TH S 56 DEG 13 MIN W 371.4 FT;
TH ALONG ARC OF CURVE TO LEFT WITH RADIUS OF 2965.0 FT A DISTANCE OF 682.9 FT (CHORD OF WHICH BEARS S 49 DEG 37 MIN W 681.5 FT) TO E/LINE OF LAND CONVEYED TO MADELINE PARKHURST BY DEED DATED 7/1/1939 IN BK 199 PG 338;
TH ALONG E/LINE OF SAID PARKHURST LAND S 16 DEG 46 MIN W 212.3 FT TO EAST CITY LIMITS LINE OF GRAND VALLEY;
TH ALONG EAST CITY LIMITS OF GRAND VALLEY S 50 DEG 00 MIN E 112.2 FT;
TH N 39 DEG 47 MIN E 28.5 FT;
TH ALONG ARC OF CURVE TO RIGHT WITH RADIUS OF 2765.0 FT A DISTANCE OF 793.0 FT (CHORD OF WHICH BEARS N 48 DEG 00 MIN E 790.3 FT);
TH N 56 DEG 13 MIN E 371.4 FT;
TH N 80 DEG 02 MIN E 218.4 FT TO NLY ROW LINE D&RGWRR;
TH ALONG NLY ROW LINE D&RGWRR N 40 DEG 13 MIN E 1138.6 FT TO N/LINE SEC 7;
TH ALONG N/LINE SEC 7 S 89 DEG 38 MIN W 296.3 FT M/L TO POB, CONT 12.017 AC M/L OF WHICH 0.340 AC ARE IN ROW OF PRESENT ROAD
LESS & EXCEPT
ANY PORTION OF SAID PARCEL LYING W/IN FOLLOWING DESCRIBED PARCEL CONVEYED TO BOARD OF LAND COMMISSIONERS OF GARFIELD COUNTY, COLORADO, UNDER WARRANTY DEED DATED 10/27/1912 IN BK 88 PG 442:
STRIP OF LAND 60 FT WIDE LYING ADJACENT & PARALLEL TO & SLY TO LINE DESCRIBED AS:
BEG @ PT ON NLY LINE OF SAID ROW OF RIO GRAND JUNCTION RAILWAY COMPANY, SW/4SE/4SW/4 SEC 6-7S-96W BEARS S 89 DEG 45 MIN W 751 FT;
TH S 89 DEG 45 MIN W 541 FT;
TH S 62 DEG 35 MIN W 1297 FT;
TH S 43 DEG 07 MIN W 106 FT TO SOUTHERN TERMINUS OF SAID STRIP,
THE ABOVE DESCRIBED LINE BEING THE NLY LINE OF SAID STRIP OF ROAD IN LOT 2 & NW/4NW/4 SEC 7.

CASING AND CEMENTING CHANGES

Casing Type	Size	Of	/	Hole	Size	Of	/	Casing	Wt/Ft	Csg/LinTop	Setting Depth	Sacks of Cement	Cement Bottom	Cement Top
Surface String	13	1		2	9	5		8	32.3	0	1824	470	1824	0
First String	8	3		4	4	1		2	11	0	7020	806	7020	3685

H2S REPORTING

Data Fields in this section are intended to document Sample and Location Data associated with the collection of a Gas Sample that is submitted for Laboratory Analysis.

Gas Analysis Report must be attached.

H2S Concentration: _____ in ppm (parts per million)

Date of Measurement or Sample Collection _____

Description of Sample Point:

Absolute Open Flow Potential _____ in CFPD (cubic feet per day)

Description of Release Potential and Duration (If flow is not open to the atmosphere, identify the duration in which the container or pipeline would likely be opened for servicing operations.):

Distance to nearest occupied residence, school, church, park, school bus stop, place of business, or other areas where the public could reasonably be expected to frequent: _____

Distance to nearest Federal, State, County, or municipal road or highway owned and principally maintained for public use: _____

COMMENTS:

Best Management Practices

No BMP/COA Type

Description

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Signed: _____ Print Name: Angela Neifert-Kraiser

Title: Regulatory Specialist Email: Angela.Neifert- Date: _____

COGCC Approved: _____ Date: _____

<u>COA Type</u>	<u>Description</u>
------------------------	---------------------------

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
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Total: 0 comment(s)

<u>Att Doc Num</u>	<u>Name</u>
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400531487	DIRECTIONAL DATA
400531489	DIRECTIONAL SURVEY
400531490	OTHER
400531493	MINERAL LEASE MAP
400531495	WELL LOCATION PLAT

Total Attach: 5 Files