

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Table with columns DE, ET, OE, ES

Document Number: 400531134

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 96340 2. Name of Operator: WIEPKING-FULLERTON ENERGY LLC 3. Address: 4600 S DOWNING ST City: ENGLEWOOD State: CO Zip: 80113 4. Contact Name: Jack Fincham Phone: (303) 906-3335 Fax: (303) 761-9067 Email: fincham4@msn.com

5. API Number 05-073-06553-00 6. County: LINCOLN 7. Well Name: Big Wampum Well Number: # 2 8. Location: QtrQtr: SENE Section: 23 Township: 10S Range: 56W Meridian: 6 9. Field Name: WILDCAT Field Code: 99999

Completed Interval

FORMATION: OSAGE Status: PRODUCING Treatment Type:

Treatment Date: End Date: Date of First Production this formation: 12/18/2013

Perforations Top: 7974 Bottom: 7986 No. Holes: 48 Hole size: 1/4

Provide a brief summary of the formation treatment: Open Hole: []

No treatment. 11-4-2013 perf @7974' - 7986' SWAB recover 102 bbls of oil and 102 bbls of water in 24 hr period

This formation is commingled with another formation: [] Yes [X] No

Total fluid used in treatment (bbl): Max pressure during treatment (psi): Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): Type of gas used in treatment: Min frac gradient (psi/ft): Total acid used in treatment (bbl): Number of staged intervals: Recycled water used in treatment (bbl): Flowback volume recovered (bbl): 204 Fresh water used in treatment (bbl): Disposition method for flowback: DISPOSAL Total proppant used (lbs): Rule 805 green completion techniques were utilized: []

Reason why green completion not utilized: PIPELINE

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 11/04/2013 Hours: 8 Bbl oil: 34 Mcf Gas: 0 Bbl H2O: 34 Calculated 24 hour rate: Bbl oil: 102 Mcf Gas: 0 Bbl H2O: 102 GOR: Test Method: SWAB Casing PSI: Tubing PSI: Choke Size: Gas Disposition: Gas Type: Btu Gas: 0 API Gravity Oil: 32 Tubing Size: 2 + 7/8 Tubing Setting Depth: 8017 Tbg setting date: 11/04/2013 Packer Depth: 8017

Reason for Non-Production:

Date formation Abandoned: Squeeze: [] Yes [] No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

Big Wampum # 2 is producing oil well. Operator requesting confidential status for all information on Form 5A.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Jack Fincham

Title: Agent Date: _____ Email: fincham4@msn.com
:

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
400531135	WIRELINE JOB SUMMARY
400531136	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)