

FORM
5A

Rev
06/12

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400528132

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10071
2. Name of Operator: BARRETT CORPORATION* BILL
3. Address: 1099 18TH ST STE 2300
City: DENVER State: CO Zip: 80202
4. Contact Name: Christina Hirtler
Phone: (303) 312-8597
Fax: (303) 291-0420
Email: chirtler@billbarrettcorp.com

5. API Number 05-123-37750-00
6. County: WELD
7. Well Name: Hawkins
Well Number: 5-61-21-4956BH
8. Location: QtrQtr: NWSW Section: 21 Township: 5N Range: 61W Meridian: 6
9. Field Name: WILDCAT Field Code: 99999

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 11/08/2013 End Date: 11/10/2013 Date of First Production this formation: 11/22/2013

Perforations Top: 6539 Bottom: 10595 No. Holes: 486 Hole size: 0.44

Provide a brief summary of the formation treatment: Open Hole: ☐

385051 lbs 40/70 sand, 3982890 lbs 20/40 sand, 17559 bbls of slickwater

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 50946 Max pressure during treatment (psi): 7489

Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.34

Type of gas used in treatment: Min frac gradient (psi/ft): 0.83

Total acid used in treatment (bbl): 0 Number of staged intervals: 18

Recycled water used in treatment (bbl): 0 Flowback volume recovered (bbl): 13960

Fresh water used in treatment (bbl): 50946 Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 4367941 Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 11/24/2013 Hours: 24 Bbl oil: 465 Mcf Gas: 218 Bbl H2O: 577

Calculated 24 hour rate: Bbl oil: 465 Mcf Gas: 218 Bbl H2O: 577 GOR: 469

Test Method: Flowing Casing PSI: 200 Tubing PSI: 0 Choke Size: 48/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1 API Gravity Oil: 52

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

The method of isolation for liner is liner hanger packer.

Tubing has not been set. Estimated set date 12/21/2013.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Chrisitna Hirtler

Title: Permit Analyst

Date: _____

Email : chirtler@billbarrettcorp.com

Attachment Check List

Att Doc Num

Name

400528607

WELLBORE DIAGRAM

Total Attach: 1 Files

General Comments

User Group

Comment

Comment Date

Total: 0 comment(s)