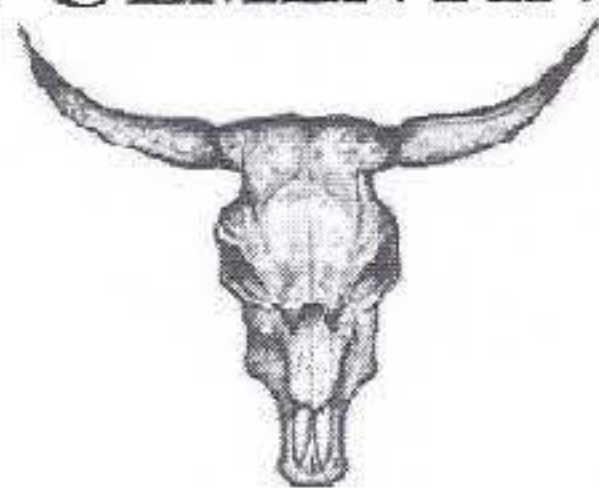


BISON OIL WELL CEMENTING, INC.

1547 Gaylord Street
 Denver, Colorado 80206
 Phone: 303-296-3010
 Fax: 303-298-8143
 E-mail: bisonoil1@qwestoffice.net



INVOICE #
 LOCATION
 FOREMAN

12004
 Hwy 66+5
 Calvin Reimers

TREATMENT REPORT

DATE	WELL NAME	SECTION	TWP	RGE	COUNTY
7-5-13	Qualls 3E-28H	28	3N	68W	Weld
BILL TO		CONSULTANT			
ENCANA		Jim			
OWNER		RIG NAME & NUMBER			
ENCANA		HEP Rig 278			
MAILING ADDRESS		DISTANCE TO LOCATION		UNITS ON LOCATION	
		21 miles		3106/3206	
CITY		TIME REQUESTED		TIME ARRIVED ON LOCATION	
		10:00am		9:00am	
STATE, ZIP		TIME LEFT LOCATION			
		1:30pm			

WELL DATA			Cement Makeup			
HOLE SIZE	TUBING SIZE	PERFORATIONS	Cement Blend			
12 1/4			BFNII 3% BCCA-1, 25 1/2 sk BFLA-1			
TOTAL DEPTH	TUBING DEPTH	SHOTS/FT	Cement - Specs	lbs	Yield	Water Requirements
850				15.2	1.27	5.89
CASING SIZE	TUBING WEIGHT	OPEN HOLE	Annulus Factor		Capacity Factor	
9 5/8			.3131		.0758	
CASING DEPTH	TUBING CONDITION	TREATMENT VIA	TYPE OF TREATMENT <input checked="" type="checkbox"/> Surface Pipe <input type="checkbox"/> Production <input type="checkbox"/> Squeeze <input type="checkbox"/> MISC Pump <input type="checkbox"/> P&A			
CASING WEIGHT	PACKER DEPTH		HYD HHP = RATE X PRESSURE / 40.8 % Excess <input type="text" value="40"/> BBL to Pit <input type="text" value="27"/>			
CASING CONDITION	<input type="text" value="Good"/>					
Max Rate	<input type="text" value="7"/>					
Max Pressure	<input type="text" value="2500"/>					

DESCRIPTION OF JOB EVENTS

M.A.U, Safety meeting, Psi Test to 500 Psi; Circ 30 bbls H₂O with KCL + Blue Dye x 16 in 3' @ 10 bbls; Mix + pump 40% Excess = 366 sks, 82.78 bbls. Slurry at 15.2 lb 1.27 yield, Drop plug, Displace 60.8 bbls H₂O, Bump plug at 150 Psi over Lift Psi, Wait 5min, then bleed off Psi, Wash up, Rig down,

X

Authorization To Proceed

Title

Date

x 7-5-13