

FORM  
5A

Rev  
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100185  
2. Name of Operator: ENCANA OIL & GAS (USA) INC  
3. Address: 370 17TH ST STE 1700  
City: DENVER State: CO Zip: 80202-  
4. Contact Name: Kelly Hamden  
Phone: (720) 876-5185  
Fax: (720) 876-6185  
Email: Kelly.Hamden@encana.com

5. API Number 05-123-37047-00  
6. County: WELD  
7. Well Name: Qualls  
Well Number: 3C-28H  
8. Location: QtrQtr: SWSW Section: 28 Township: 3N Range: 68W Meridian: 6  
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: CODELL Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 10/26/2013 End Date: 11/02/2013 Date of First Production this formation: 11/25/2013

Perforations Top: 7129 Bottom: 11271 No. Holes: 1140 Hole size: 0.41

Provide a brief summary of the formation treatment: Open Hole: ☐

Stage 1 - Stage 35 treated with a total of: 107,996 bbls of Slickwater Frac (Baker Hughes), 2494600 of 40/70 Proppant.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 107996 Max pressure during treatment (psi): 7691

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.30

Type of gas used in treatment: Min frac gradient (psi/ft): 0.89

Total acid used in treatment (bbl): Number of staged intervals: 33

Recycled water used in treatment (bbl): Flowback volume recovered (bbl): 2200

Fresh water used in treatment (bbl): Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 2494600 Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 12/02/2013 Hours: 24 Bbl oil: 14 Mcf Gas: 201 Bbl H2O: 144

Calculated 24 hour rate: Bbl oil: 14 Mcf Gas: 201 Bbl H2O: 144 GOR: 1436

Test Method: Flows from well Casing PSI: 2102 Tubing PSI: 1791 Choke Size: 12/64

Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1340 API Gravity Oil: 50

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7289 Tbg setting date: 11/13/2013 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Kelly Hamden

Title: Permitting Analyst Date: \_\_\_\_\_ Email: Kelly.Hamden@encana.com  
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### **Attachment Check List**

**Att Doc Num**      **Name**

400529926	WELLBORE DIAGRAM
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Total Attach: 1 Files

### **General Comments**

**User Group**      **Comment**      **Comment Date**

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Total: 0 comment(s)