

**FORM
INSP**

Rev
05/11

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Inspection Date:
12/19/2013

Document Number:
663902529

Overall Inspection:
Satisfactory

FIELD INSPECTION FORM

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	<input type="checkbox"/>
	334722	334722	LONGWORTH, MIKE	2A Doc Num:	

Operator Information:

OGCC Operator Number:	
Name of Operator:	<u>WPX ENERGY ROCKY MOUNTAIN LLC</u>
Address:	<u>1001 17TH STREET - SUITE #1200</u>
City:	<u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u>

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED
- INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Kellerby, Shaun		shaun.kellerby@state.co.us	
Moss, Brad	(970) 285-9377	Brad.Moss@WPXEnergy.com	Production foreman
Gardner, Michael	970/285-9377 ext. 2760	Michael.Gardner@WPXEnergy.com	Principal Environmental Specialist

Compliance Summary:

QtrQtr: SWSW Sec: 12 Twp: 7S Range: 96W

Inspector Comment:

XX wells permits expire 12/14/2015.

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
264996	WELL	PR	02/12/2003	GW	045-08975	BORUCH GM 24-12	PR	<input checked="" type="checkbox"/>
264997	WELL	PR	02/12/2003	GW	045-08974	BROUCH GM 314-12	PR	<input checked="" type="checkbox"/>
278944	WELL	PR	05/01/2006	GW	045-10970	BORUCH GM 514-12	PR	<input checked="" type="checkbox"/>
278945	WELL	PR	05/26/2006	GW	045-10969	BORUCH GM 324-12	PR	<input checked="" type="checkbox"/>
278946	WELL	PR	05/28/2006	GW	045-10968	BORUCH GM 424-12	PR	<input checked="" type="checkbox"/>
435441	WELL	XX	12/15/2013		045-22256	C&C Energy GM 21-13	ND	<input checked="" type="checkbox"/>
435442	WELL	XX	12/15/2013		045-22257	C&C Energy GM 323-13	ND	<input checked="" type="checkbox"/>
435443	WELL	XX	12/15/2013		045-22258	C&C Energy GM 521-13	ND	<input checked="" type="checkbox"/>
435444	WELL	XX	12/15/2013		045-22259	C&C Energy GM 22-13	ND	<input checked="" type="checkbox"/>
435445	WELL	XX	12/15/2013		045-22260	C&C Energy GM 421-13	ND	<input checked="" type="checkbox"/>
435446	WELL	XX	12/15/2013		045-22261	C&C Energy GM 523-13	ND	<input checked="" type="checkbox"/>
435447	WELL	XX	12/15/2013		045-22262	C&C Energy GM 423-13	ND	<input checked="" type="checkbox"/>
435448	WELL	XX	12/15/2013		045-22263	C&C Energy GM 411-13	ND	<input checked="" type="checkbox"/>
435449	WELL	XX	12/15/2013		045-22264	C&C Energy GM 422-13	ND	<input checked="" type="checkbox"/>
435450	WELL	XX	12/15/2013		045-22265	C&C Energy GM 23-13	ND	<input checked="" type="checkbox"/>
435451	WELL	XX	12/15/2013		045-22266	C&C Energy GM 522-13	ND	<input checked="" type="checkbox"/>
435452	WELL	XX	12/15/2013		045-22267	C&C Energy GM 311-13	ND	<input checked="" type="checkbox"/>

435453	WELL	XX	12/15/2013		045-22268	C&C Energy GM 511-13	ND	X
435454	WELL	XX	12/15/2013		045-22269	C&C Energy GM 321-13	ND	X
435455	WELL	XX	12/15/2013		045-22270	C&C Energy GM 322-13	ND	X
435456	WELL	XX	12/15/2013		045-22271	C&C Energy GM 11-13	ND	X

Equipment: Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: <u>21</u>	Production Pits: _____
Condensate Tanks: _____	Water Tanks: <u>3</u>	Separators: <u>21</u>	Electric Motors: _____
Gas or Diesel Motors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: <u>1</u>	Oil Tanks: <u>3</u>	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Lease Road:

Type	Satisfactory/Unsatisfactory	comment	Corrective Action	Date
Access	Satisfactory	Snow packed		

Signs/Marker:

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
WELLHEAD	Satisfactory			
TANK LABELS/PLACARDS	Satisfactory			
BATTERY	Satisfactory			

Emergency Contact Number: (S/U/V) Satisfactory Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills:

Type	Area	Volume	Corrective action	CA Date
<input type="checkbox"/> Multiple Spills and Releases?				

Fencing/:

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
WELLHEAD	Satisfactory			
SEPARATOR	Satisfactory			
TANK BATTERY	Satisfactory			

Equipment:

Type	#	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
Plunger Lift	5	Satisfactory			
Bird Protectors	2	Satisfactory			
Horizontal Heated Separator	5	Satisfactory			

Facilities:		<input type="checkbox"/> New Tank	Tank ID: _____	
Contents	#	Capacity	Type	SE GPS
PRODUCED WATER	1	200 BBLS	STEEL AST	39.445690,108.065060
S/U/V:	Satisfactory		Comment:	
Corrective Action:				Corrective Date:
<u>Paint</u>				
Condition	Adequate			
Other (Content)	_____			
Other (Capacity)	_____			
Other (Type)	_____			
<u>Berms</u>				
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate
Corrective Action				Corrective Date
Comment				

Facilities:		<input type="checkbox"/> New Tank	Tank ID: _____	
Contents	#	Capacity	Type	SE GPS
CONDENSATE	1	300 BBLS	STEEL AST	,
S/U/V:	Satisfactory		Comment:	
Corrective Action:				Corrective Date:
<u>Paint</u>				
Condition	Adequate			
Other (Content)	_____			
Other (Capacity)	_____			
Other (Type)	_____			
<u>Berms</u>				
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Corrective Action				Corrective Date
Comment				

Venting:				
Yes/No	Comment			
Flaring:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date

Predrill				
Location ID: 334722				
Site Preparation:				
Lease Road Adeq.: _____		Pads: _____		Soil Stockpile: _____

S/UV: _____

Corrective Action: _____

Date: _____

CDP Num.: _____

Form 2A COAs:

Group	User	Comment	Date
OGLA	kubeczkd	<p>Operator must implement best management practices to contain any unintentional release of fluids, including any fluids conveyed via temporary surface pipelines or buried permanent pipelines.</p> <p>Operator must ensure secondary containment for any volume of fluids contained at well site during drilling and completion operations; including, but not limited to, construction of a berm or diversion dike, diversion/collection trenches within and/or outside of berms/dikes, site grading, or other comparable measures (i.e., best management practices (BMPs) associated with stormwater management) sufficiently protective of nearby surface water. Any berm constructed at the well pad location will be stabilized, inspected at regular intervals (at least every 14 days), and maintained in good condition.</p> <p>The access road will be maintained as to not allow any sediment to migrate from the access road to nearby surface water or any drainages leading to surface water.</p> <p>Strategically apply fugitive dust control measures, including enforcing established speed limits on private roads, to reduce fugitive dust and coating of vegetation and deposition in water sources.</p> <p>Berms or other containment devices shall be constructed to be sufficiently impervious (preferably corrugated steel with poly liner) to contain any spilled or released material around crude oil, condensate, and produced water storage tanks.</p>	10/16/2013
OGLA	kubeczkd	<p>Notify the COGCC 48 hours prior to start of pad construction (if existing pad needs to be expanded or brought out to the original footprint), rig mobilization, spud, and start of hydraulic stimulation operations using Form 42 (the appropriate COGCC individuals will automatically be email notified, including the LGD for hydraulic stimulation operations).</p>	10/16/2013

<p>OGLA</p>	<p>kubeczkd</p>	<p>The moisture content of any cuttings in a cuttings pit, trench, or pile shall be as low as practicable to prevent accumulation of liquids greater than de minimis amounts. At the time of closure, if the drill cuttings are to be left onsite, they must also meet the applicable standards of table 910-1.</p> <p>Flowback and stimulation fluids must be sent to tanks, separators, or other containment/filtering equipment before the fluids can be placed into any pipeline, storage vessel, or lined pit (only if an amended Form 2A has been submitted/approved and a Form 15 Earthen Pit Permitted has been submitted/approved) located on the well pad; or into tanker trucks for offsite disposal. The flowback and stimulation fluid tanks, separators, or other containment/filtering equipment must be placed on the well pad in an area with additional downgradient perimeter berming. The area where flowback fluids will be stored/reused must be constructed to be sufficiently impervious to contain any spilled or released material.</p> <p>Operator shall pressure test pipelines in accordance with Rule 1101.e.(1) prior to putting into initial service any temporary surface or permanent buried pipelines and following any reconfiguration of the pipeline network. Operator shall notify the COGCC Oil and Gas Location Assessment (OGLA) Specialist for Western Colorado (Dave Kubeczko; email dave.kubeczko@state.co.us) and the COGCC Field Inspection Supervisor for Northwest Colorado (Shaun Kellerby; email shaun.kellerby@state.co.us) 48 hours prior to testing surface or buried poly/steel pipelines.</p> <p>Operator must implement best management practices to contain any unintentional release of fluids along all portions of the surface pipeline route where temporary pumps and other necessary equipment are located.</p> <p>Operator must routinely inspect the entire length of the surface pipeline to ensure integrity. Operator shall conduct daily inspections of surface poly pipeline routes for leaks during active transfer of fluids. Inspections shall be conducted by viewing the length of the pipeline; operator will endeavor to minimize surface disturbance during pipeline monitoring. The operator shall maintain records of inspections, findings and repairs, if necessary, for the life of the pipelines.</p> <p>Operator must ensure appropriate secondary containment for volume of fluids that may be released before pump shut down from the surface pipeline at all stream, intermittent stream, ditch, and drainage crossings. Catchment basins, if needed, should be sized to contain the volume between pump stations or between the nearest pump station and the frac pad being used for this well pad location. Pump stations along the surface poly or steel pipeline route will be continuously monitored when operating in order to swiftly respond to such a failure.</p> <p>Operator will utilize, to the extent practical, all existing access and other public roads, and/or existing pipeline right-of-ways, when placing/routing the surface pipelines. This will reduce surface disturbance and fragmentation of wildlife habitat in the area.</p>	<p>10/16/2013</p>
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S/UV: _____ **Comment:** _____

CA: _____ **Date:** _____

Wildlife BMPs:

BMP Type	Comment
<p>Traffic control</p>	<p>* Most likely, CR 215 to the new Town of Parachute bypass road (to avoid going through town) will be used to get to the pad. The Town of Parachute has agreed to this route. Another route is possible for the rig (Hwy 6 to lease road) if the rig that is scheduled to drill this pad is changed. In that case, the appropriate state, county, and town official would be contacted and permits obtained. This would also be done 1-2 weeks prior to rig moving on location. Pilot cars, in either case, will be used to get the larger rig traffic to location.</p>

Dust control	<ul style="list-style-type: none"> * Fugitive dust control will be implemented during all phases of operations on an as-needed basis.
Interim Reclamation	<ul style="list-style-type: none"> * As soon as possible after (within 6 mos) well is placed on first sales perform interim reclamation on all disturbed areas not needed for active support of production operations. * Seed during appropriate season to increase likelihood of reclamation success * Conduct seeding in a manner that ensures that seedbed preparation and planting techniques are targeted toward the varied needs of grasses, forbs and shrubs (e.g., seed forbs and shrubs separately from grasses, broadcast big sagebrush but drill grasses, etc.) * Remove well pad and road surface materials that are incompatible with post-production land use and re-vegetation requirements * Use only certified weed-free native seed in seed mixes, except for non-native plants that benefit wildlife * WPX Energy will use certified, weed free grass hay, straw, hay or other mulch materials used for the reseeded and reclamation of disturbed areas. * Install exclusionary devices to prevent bird and other wildlife access to equipment stacks, vents and openings. * Reduce visits to well-sites through remote monitoring (i.e. SCADA) and the use of multi-function contractors.
Storm Water/Erosion Control	<ul style="list-style-type: none"> * Strip and segregate topsoil prior to construction. Appropriately configure topsoil piles and immediately seed to control erosion, prevent weed establishment and maintain soil microbial activity
Planning	<ul style="list-style-type: none"> * Originally, a new pad was being proposed to drill these wells in the NWNW Section 13 T7S R 96W. With further review, it was determined that this existing GM 24-12 pad could be used to reach the bottom holes of interest. This existing pad is further away from building units than the new pad would have been (<500'). * Will use existing pipeline corridors for new pipelines. * Other existing pads in the area are as close if not closer to building units but farther away from bottom holes making it infeasible to drill from these locations. * Share/consolidate corridors for pipeline ROWs to the maximum extent possible. * Minimize newly planned activities and operations within 300 feet of the ordinary high water mark of any reservoir, lake, wetland, or natural perennial or seasonally flowing stream or river. * Locate roads outside of drainages where possible and outside of riparian habitat. * Avoid constructing any road segment in the channel of an intermittent or perennial stream * Minimize the number, length, and footprint of oil and gas development roads * Use existing roads where possible * Combine utility infrastructure (gas, electric, and water) planning with roadway planning to avoid separate utility corridors * Combine and share roads to minimize habitat fragmentation * Where possible, consolidate pipeline and existing roadways, or roadways that are planned for development * Maximize the use of directional drilling to minimize habitat loss/fragmentation * Maximize use of remote completion/frac operations to minimize traffic * Maximize use of remote telemetry for well monitoring to minimize traffic
Wildlife	<ul style="list-style-type: none"> * Use only certified weed-free native seed in seed mixes, except for non-native plants that benefit wildlife * Install exclusionary devices to prevent bird and other wildlife access to equipment stacks, vents and openings. * Reduce visits to well-sites through remote monitoring (i.e. SCADA) and the use of multi-function contractors. * By using an existing pad we have minimized the number, size and distribution of well pads and locate pads along existing roads where possible. * Water for completions operations will be piped from an existing water pit which will reduce truck traffic.
Final Reclamation	<ul style="list-style-type: none"> * Will complete final reclamation activities so that seeding occurs during the first optimal season following plugging and abandonment of oil and gas wells.

General Housekeeping	* All garbage and trash will be stored in enclosed trash containers and removed and deposited in an approved sanitary landfill within one week following termination of drilling operations. No garbage or trash will be disposed of in the cuttings management area. The well site and access road will be kept free of trash and debris at all times.
Material Handling and Spill Prevention	* Automated high tank alarms are installed on tanks along with emergency shut down systems. * In addition to 2-3 times/week onsite inspections by pumpers they also have routine quarterly checklists that are filled out and kept on file regarding dump line/flow line pressures and also a checklist done for everything regarding compliance at the wellhead and production equipment. * Pallets and materials (drilling and production materials and supplies) that are stored on the pallets are kept > 25' from wellheads during production and drilling operations.
Construction	* Salvage topsoil from all road construction and other rights-of-way and re-apply during interim and final reclamation.
Storm Water/Erosion Control	* Onsite and offsite erosion control, re-vegetation of disturbed areas and source and storage of topsoil BMP's will be installed prior to, during and immediately following construction as practicable with consideration given to safety, access, and ground conditions at the time of construction. Due to the nature of the topography at various sites, any number of BMP combinations may be utilized at any phase of the project. Constant efforts will be employed to limit the extent of vegetative disturbance at the time of soil exposure during all construction activities and structural BMP implementation. Stormwater is addressed under a field-wide CDPHE plan/permit.
Noise mitigation	* The mufflers on the rig will be oriented to point to the north thus directing the noise from the engines away from the residential building units. * Plumb dump lines into tanks to muffle sound * Rubber cushions in lubricators are used to muffle sound for plunger lift
Odor mitigation	* We use Combusters and API tanks with thief hatches and enardo valves and pipe everything to the combustion unit.
Drilling/Completion Operations	* Water for completions operations will be piped from an existing water pit which will reduce truck traffic. * Use centralized hydraulic fracturing operations. * Install and maintain adequate measures to exclude all types of wildlife (e.g., big game, birds, and small rodents) from all fluid pits (e.g., fencing, netting, and other appropriate exclusion measures). * Conduct well completions with drilling operations to limit the number of rig moves and traffic.
Emissions mitigation	* Combusters and we use API tanks with thief hatches and enardo valves and pipe everything to the combustion unit.

S/U/V: _____ **Comment:** _____

CA: _____ **Date:** _____

Stormwater:

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____	Phone Number: _____	Agreed to Attend: _____
<u>Summary of Landowner Issues:</u>		
<u>Summary of Operator Response to Landowner Issues:</u>		
<u>Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:</u>		

Facility

Facility ID: <u>264996</u>	Type: <u>WELL</u>	API Number: <u>045-08975</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
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Producing Well

Comment: Producing well

Facility ID: <u>264997</u>	Type: <u>WELL</u>	API Number: <u>045-08974</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
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Producing Well

Comment: Producing well

Facility ID: <u>278944</u>	Type: <u>WELL</u>	API Number: <u>045-10970</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
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Producing Well

Comment: Producing well

Facility ID: <u>278945</u>	Type: <u>WELL</u>	API Number: <u>045-10969</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
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Producing Well

Comment: Producing well

Facility ID: <u>278946</u>	Type: <u>WELL</u>	API Number: <u>045-10968</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
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Producing Well

Comment: Producing well

Facility ID: <u>435441</u>	Type: <u>WELL</u>	API Number: <u>045-22256</u>	Status: <u>XX</u>	Insp. Status: <u>ND</u>
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Facility ID: <u>435442</u>	Type: <u>WELL</u>	API Number: <u>045-22257</u>	Status: <u>XX</u>	Insp. Status: <u>ND</u>
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Facility ID: <u>435443</u>	Type: <u>WELL</u>	API Number: <u>045-22258</u>	Status: <u>XX</u>	Insp. Status: <u>ND</u>
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Facility ID: <u>435444</u>	Type: <u>WELL</u>	API Number: <u>045-22259</u>	Status: <u>XX</u>	Insp. Status: <u>ND</u>
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Facility ID: <u>435445</u>	Type: <u>WELL</u>	API Number: <u>045-22260</u>	Status: <u>XX</u>	Insp. Status: <u>ND</u>
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Facility ID: <u>435446</u>	Type: <u>WELL</u>	API Number: <u>045-22261</u>	Status: <u>XX</u>	Insp. Status: <u>ND</u>
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Facility ID: <u>435447</u>	Type: <u>WELL</u>	API Number: <u>045-22262</u>	Status: <u>XX</u>	Insp. Status: <u>ND</u>
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Facility ID: <u>435448</u>	Type: <u>WELL</u>	API Number: <u>045-22263</u>	Status: <u>XX</u>	Insp. Status: <u>ND</u>
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Facility ID: <u>435449</u>	Type: <u>WELL</u>	API Number: <u>045-22264</u>	Status: <u>XX</u>	Insp. Status: <u>ND</u>
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Facility ID: 435450	Type: WELL	API Number: 045-22265	Status: XX	Insp. Status: ND
Facility ID: 435451	Type: WELL	API Number: 045-22266	Status: XX	Insp. Status: ND
Facility ID: 435452	Type: WELL	API Number: 045-22267	Status: XX	Insp. Status: ND
Facility ID: 435453	Type: WELL	API Number: 045-22268	Status: XX	Insp. Status: ND
Facility ID: 435454	Type: WELL	API Number: 045-22269	Status: XX	Insp. Status: ND
Facility ID: 435455	Type: WELL	API Number: 045-22270	Status: XX	Insp. Status: ND
Facility ID: 435456	Type: WELL	API Number: 045-22271	Status: XX	Insp. Status: ND

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment:

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____ Owner Name: _____ GPS : _____ Lat _____ Long _____

Field Parameters:

Sample Location:

Complaint:

Tracking Num	Category	Assigned To	Description	Incident Date
1260629	ODOR	GRAHAM, DAVE	SID STATED THAT HE AND HIS NEIGHBOR NOTICED A STRONG ODOR COMING FROM THE NORTH. SID SAID HE GOT A HEADACHE RIGHTAWAY FROM THIS ODOR.AND THAT IT LASTED FOR A LENGHTY AMOUNT OF TIME. I TOLD SID THAT I WOULD DO AN INSPECTION THAT DAY, AND WOULD LET HIM KNOW THE RESULTS OF THE INSPECTION.	10/30/2006

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: RANGELAND

Comment: Snow cover

1003a. Debris removed? _____ CM _____
 CA _____ CA Date _____
 Waste Material Onsite? _____ CM _____
 CA _____ CA Date _____
 Unused or unneeded equipment onsite? _____ CM _____
 CA _____ CA Date _____
 Pit, cellars, rat holes and other bores closed? _____ CM _____
 CA _____ CA Date _____
 Guy line anchors removed? _____ CM _____
 CA _____ CA Date _____
 Guy line anchors marked? _____ CM _____
 CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: RANGELAND _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment:

Corrective Action: Date

Overall Final Reclamation Well Release on Active Location Multi-Well Location

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Ditches	Pass	Ditches	Pass			
Compaction	Pass	Culverts	Pass			
Berms	Pass	Compaction	Pass			

S/U/V: Satisfactory Corrective Date:

Comment: Snow cover on BMPs

CA:

Pits: NO SURFACE INDICATION OF PIT