

FORM  
5

Rev  
02/08

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400529180

Date Received:

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type  Final completion  Preliminary completion

1. OGCC Operator Number: 96850  
2. Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLC  
3. Address: 1001 17TH STREET - SUITE #1200  
City: DENVER State: CO Zip: 80202  
4. Contact Name: Sandra Salazar  
Phone: (303) 629-8456  
Fax: (303) 629-8268

5. API Number 05-103-11949-00  
6. County: RIO BLANCO  
7. Well Name: Federal Well Number: BCU 33-36-199  
8. Location: QtrQtr: LOT12 Section: 36 Township: 1N Range: 99W Meridian: 6  
Footage at surface: Distance: 1462 feet Direction: FNL Distance: 1112 feet Direction: FEL  
As Drilled Latitude: 40.015223 As Drilled Longitude: -108.447428

GPS Data:

Data of Measurement: 05/15/2013 PDOP Reading: 1.9 GPS Instrument Operator's Name: Jack Kirkpatrick

\*\* If directional footage at Top of Prod. Zone Dist.: 2111 feet. Direction: FSL Dist.: 1956 feet. Direction: FEL  
Sec: 36 Twp: 1N Rng: 99W

\*\* If directional footage at Bottom Hole Dist.: 2106 feet. Direction: FSL Dist.: 2006 feet. Direction: FEL  
Sec: 36 Twp: 1N Rng: 99W

9. Field Name: SULPHUR CREEK 10. Field Number: 80090  
11. Federal, Indian or State Lease Number: COC62586

12. Spud Date: (when the 1st bit hit the dirt) 07/07/2013 13. Date TD: 07/15/2013 14. Date Casing Set or D&A: 07/17/2013

15. Well Classification:

Dry  Oil  Gas/Coalbed  Disposal  Stratigraphic  Enhanced Recovery  Storage  Observation

16. Total Depth MD 10278 TVD\*\* 10026 17 Plug Back Total Depth MD 10228 TVD\*\* 9976

18. Elevations GR 6869 KB 6890  
One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

TCL/GR/CCL/CBL/MUD

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	30	18	48	0	80	30	0	80	VISU
SURF	14	9+5/8	32.3	0	3,228	1,571	0	3,228	VISU
1ST	8+3/4	4+1/2	11.3	0	10,268	1,430	5,584	10,268	CBL

### STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: \_\_\_\_\_

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom
STAGE TOOL	CONDUCTOR	1,380			

Details of work:

21. Formation log intervals and test zones:

#### FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
WASATCH G	4,596		<input type="checkbox"/>	<input type="checkbox"/>	
MESAVERDE	6,344		<input type="checkbox"/>	<input type="checkbox"/>	
CAMEO	8,631		<input type="checkbox"/>	<input type="checkbox"/>	
ROLLINS	9,230		<input type="checkbox"/>	<input type="checkbox"/>	
COZZETTE	9,305		<input type="checkbox"/>	<input type="checkbox"/>	
CORCORAN	9,474		<input type="checkbox"/>	<input type="checkbox"/>	
SEGO	9,881		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

Please note: The "as-drilled" GPS information provided is actual data of the existing well conductor location prior to the big rig spud date.

Surface Pressure = 0

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Sandra Salazar

Title: Permit Technician II Date: \_\_\_\_\_ Email: sandra.salazar@wpenergy.com

#### Attachment Check List

Att Doc Num	Document Name	attached ?	
<u>Attachment Checklist</u>			
400530283	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
400529494	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<u>Other Attachments</u>			
400530291	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

#### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)