

FORM  
23

Rev  
05/13

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION

Receive Date:  
11/12/2013

Accident Tracking No.:  
400511108

WELL CONTROL REPORT

As required by Rule 327.

**CONTACT INFORMATION**

☒ Initial Notice of Well Control Event

1. OGCC Operator Number: 100322 4 Contact Name: Justin Garrett  
2. Name of Operator: NOBLE ENERGY INC Phone: (303) 228 4449  
3. Address: 1625 BROADWAY STE 2200 Fax: (303) 228 4286  
City: DENVER State: CO Zip: 80202 Email: JDGarrett@nobleenergyinc.com

**WELL INFORMATION**

5. API Number: 05- 123-37200 6. County: WELD  
7. Well Name: Holman 8. Welly Number: B15-65HNM  
9. Unit Name: \_\_\_\_\_ 10. Unit Number: \_\_\_\_\_  
11. Location: QTRQTR: SENW Sec: 14 Twp: 5N Rng: 64W Meridian: 6  
Lat: \_\_\_\_\_ Long: \_\_\_\_\_  
12. Footage from Exterior Section Lines: Distance: \_\_\_\_\_ feet, Direction: \_\_\_\_\_ Distance: \_\_\_\_\_ feet, Direction: \_\_\_\_\_  
13. Field Name: KERSEY 14. Field Number: 44600

**CURRENT WELLBORE INFORMATION**

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	13+3/4	9+5/8	36	0	644		0	644	
1ST	8+3/4	7	26	0	6,600		0	6,600	

**WELL CONTROL INFORMATION**

17. Type of Well Control: Drilling  
18. True Vertical Depth at Well Control Event: 6585 feet.  
19. Formation at Well Control Event: NIOBRARA  
20. Formation Code: NBRR  
21. Shut-in Drill Pipe Pressure (SIDPP): 260 psi.  
22. Shut-in Casing Pressure (SICP): 298 psi.  
23. Mud Weight at Time of Well Control Events: 12.6 ppg.  
24. Pit Gain: 10 lbs.  
25. Time Shut-in: 10:53 PM Date Shut-in: 11/10/2013  
26. Mud Weight Required for Well Control: 0 ppg.  
27. Fluid Type of In-Flow: Gas  
28. Comments (describe actions taken to provide well control in detail):

H&P 315 experienced a gas kick and well had to be shut in on 11/10/13 @ 22:53hrs on the Holman B15-65HNM re-entry. This well experienced a kick on 9/6/13 as well at 8339'. The well was killed and then safed out using a bridge plug. H&P 315 moved back on the Holman to finish lateral drilling operations and after drilling 59' another influx was taken. Gas was circulated out and was successfully killed on 11/10/13 @ 06:45hrs.  
Both the field inspector and region engineering supervisor with the COGCC have been notified.

**OPERATOR COMMENTS and SUBMITTAL**

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This form must be signed by an authorized agent of the entity making assertion.

I certify under penalty of perjury that this report has been examined by me and to the best of my knowledge is true, correct and complete.

Print Name: Justin Garrett

Email: JDGarrett@nobleenergyinc.com

Signature: \_\_\_\_\_

Title: Regulatory Analyst II

Date: 11/12/2013

**CONDITIONS OF APPROVAL, IF ANY:****COA Type****Description**

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**General Comments****User Group****Comment****Comment Date**

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Total: 0 comment(s)

**Attachment Check List****Att Doc Num****Name**

400511108

WELL CONTROL REPORT

Total Attach: 1 Files