

FORM
23
Rev
05/13

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION

Receive Date:
11/12/2013

Accident Tracking No.:
400511108

WELL CONTROL REPORT

As required by Rule 327.

CONTACT INFORMATION

Initial Notice of Well Control Event

1. OGCC Operator Number: 100322 4 Contact Name: Justin Garrett
2. Name of Operator: NOBLE ENERGY INC Phone: (303) 228 4449
3. Address: 1625 BROADWAY STE 2200 Fax: (303) 228 4286
City: DENVER State: CO Zip: 80202 Email: JDGarrett@nobleenergyinc.com

WELL INFORMATION

5. API Number: 05- 123-37200 6. County: WELD
7. Well Name: Holman 8. Welly Number: B15-65HNM
9. Unit Name: _____ 10. Unit Number: _____
11. Location: QTRQTR: SENW Sec: 14 Twp: 5N Rng: 64W Meridian: 6
Lat: _____ Long: _____
12. Footage from Exterior Section Lines: Distance: _____ feet, Direction: _____ Distance: _____ feet, Direction: _____
13. Field Name: KERSEY 14. Field Number: 44600

CURRENT WELLBORE INFORMATION

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	13+3/4	9+5/8	36	0	644		0	644	
1ST	8+3/4	7	26	0	6,600		0	6,600	

WELL CONTROL INFORMATION

17. Type of Well Control: Drilling
18. True Vertical Depth at Well Control Event: 6585 feet.
19. Formation at Well Control Event: NIOBRARA
20. Formation Code: NBRR
21. Shut-in Drill Pipe Pressure (SIDPP): 260 psi.
22. Shut-in Casing Pressure (SICP): 298 psi.
23. Mud Weight at Time of Well Control Events: 12.6 ppg.
24. Pit Gain: 10 lbs.
25. Time Shut-in: 10:53 PM Date Shut-in: 11/10/2013
26. Mud Weight Required for Well Control: 0 ppg.
27. Fluid Type of In-Flow: Gas
28. Comments (describe actions taken to provide well control in detail):

H&P 315 experienced a gas kick and well had to be shut in on 11/10/13 @ 22:53hrs on the Holman B15-65HNM re-entry. This well experienced a kick on 9/6/13 as well at 8339'. The well was killed and then safed out using a bridge plug. H&P 315 moved back on the Holman to finish lateral drilling operations and after drilling 59' another influx was taken. Gas was circulated out and was successfully killed on 11/10/13 @ 06:45hrs.
Both the field inspector and region engineering supervisor with the COGCC have been notified.

OPERATOR COMMENTS and SUBMITTAL

--

This form must be signed by an authorized agent of the entity making assertion.

I certify under penalty of perjury that this report has been examined by me and to the best of my knowledge is true, correct and complete.

Print Name: Justin Garrett Email: JDGarrett@nobleenergyinc.com

Signature: _____ Title: Regulatory Analyst II Date: 11/12/2013

CONDITIONS OF APPROVAL, IF ANY:

<u>COA Type</u>	<u>Description</u>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
400511108	WELL CONTROL REPORT

Total Attach: 1 Files