

FORM INSP Rev 05/11	State of Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109		DE ET OE ES
-------------------------------	--	--	-------------

Inspection Date: 12/18/2013

Document Number: 663902522

Overall Inspection: Satisfactory

FIELD INSPECTION FORM

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection <input type="checkbox"/>	2A Doc Num: _____
	433948	433948	LONGWORTH, MIKE		

Operator Information:

OGCC Operator Number: _____

Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLC

Address: 1001 17TH STREET - SUITE #1200

City: DENVER State: CO Zip: 80202

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED
- INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Kellerby, Shaun		shaun.kellerby@state.co.us	
Gardner, Michael	970/285-9377 ext. 2760	Michael.Gardner@WPXEnerg y.com	Principal Environmental Specialist
Moss, Brad	(970) 285-9377	Brad.Moss@WPXEnergy.com	Production foreman

Compliance Summary:

QtrQtr: Lot 4 Sec: 28 Twp: 6S Range: 96W

Inspector Comment:

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
433944	WELL	DG	11/09/2013		045-22154	Puckett GM 701-28-HN1	DG	<input checked="" type="checkbox"/>
434801	WELL	XX	10/22/2013		045-22177	Puckett GM 321-28	ND	<input checked="" type="checkbox"/>
434802	WELL	XX	10/22/2013		045-22178	Puckett GM 13-21	ND	<input checked="" type="checkbox"/>
434805	WELL	XX	10/22/2013		045-22179	Puckett GM 344-20	ND	<input checked="" type="checkbox"/>
434806	WELL	XX	10/22/2013		045-22180	Puckett GM 521-28	ND	<input checked="" type="checkbox"/>
434807	WELL	XX	10/22/2013		045-22181	Puckett GM 522-28	ND	<input checked="" type="checkbox"/>
434808	WELL	XX	10/22/2013		045-22182	Puckett GM 14-21	ND	<input checked="" type="checkbox"/>
434809	WELL	XX	10/22/2013		045-22183	Puckett GM 23-21	ND	<input checked="" type="checkbox"/>
434810	WELL	XX	10/22/2013		045-22184	Puckett GM 322-28	ND	<input checked="" type="checkbox"/>
434811	WELL	XX	10/22/2013		045-22185	Puckett GM 311-28	ND	<input checked="" type="checkbox"/>
434813	WELL	XX	10/22/2013		045-22186	Puckett GM 422-28	ND	<input checked="" type="checkbox"/>
434815	WELL	XX	10/22/2013		045-22187	Puckett GM 314-21	ND	<input checked="" type="checkbox"/>
434818	WELL	XX	10/22/2013		045-22188	Puckett GM 413-21	ND	<input checked="" type="checkbox"/>
434819	WELL	XX	10/22/2013		045-22189	Puckett GM 414-21	ND	<input checked="" type="checkbox"/>
434820	WELL	XX	10/22/2013		045-22190	Puckett GM 411-28	ND	<input checked="" type="checkbox"/>
434821	WELL	XX	10/22/2013		045-22191	Puckett GM 514-21	ND	<input checked="" type="checkbox"/>
434822	WELL	XX	10/22/2013		045-22192	Puckett GM 511-28	ND	<input checked="" type="checkbox"/>

434823	WELL	XX	10/22/2013		045-22193	Puckett GM 11-28	ND	<input checked="" type="checkbox"/>
434824	WELL	XX	10/22/2013		045-22194	Puckett GM 313-21	ND	<input checked="" type="checkbox"/>
434825	WELL	XX	10/22/2013		045-22195	Puckett GM 323-21	ND	<input checked="" type="checkbox"/>

Equipment: Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: <u>20</u>	Production Pits: _____
Condensate Tanks: <u>3</u>	Water Tanks: <u>3</u>	Separators: <u>20</u>	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Lease Road:

Type	Satisfactory/Unsatisfactory	comment	Corrective Action	Date
Access	Satisfactory	Wet road		

Signs/Marker:

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
DRILLING/RECOMP	Satisfactory			

Emergency Contact Number: (S/UV) Satisfactory Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills:

Type	Area	Volume	Corrective action	CA Date
------	------	--------	-------------------	---------

Multiple Spills and Releases?

Venting:

Yes/No	Comment

Flaring:

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date

Predrill

Location ID: 433948

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/UV: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

Group	User	Comment	Date
OGLA	kubeczkd	<p>GROUNDWATER MONITORING COA:</p> <p>Operator shall comply with Rule 609. STATEWIDE GROUNDWATER BASELINE SAMPLING AND MONITORING. The following water wells have been identified as acceptable locations:</p> <p>1)Permit No. 1151891-Atlantic Richfield Company; household use well; TD - 60' bgs; SWL - 20' bgs; FM – alluvium; located approximately 2033' to the southwest (downgradient).</p> <p>2)Permit No. 276697-Puckett Land Company; monitoring well; TD - ?' bgs; SWL - <30' bgs; FM – alluvium; located approximately 2482' to the south-southwest (downgradient).</p> <p>3)Permit No. 185334-Puckett Land Company; stock well; TD - 120' bgs; SWL - 25' bgs; FM – alluvium/bedrock; located approximately 1846' to the south-southwest (downgradient).</p> <p>Documented refusal to grant access by well owner or surface owner (for water well or spring sampling), the well no longer exists, or if no water wells or springs are located/identified within one-half mile, shall not constitute a violation of this COA.</p>	08/08/2013
OGLA	kubeczkd	<p>GENERAL SITE COAs:</p> <p>Notify the COGCC 48 hours prior to start of pad construction, rig mobilization, spud, and start of hydraulic stimulation operations using Form 42 (the appropriate COGCC individuals will automatically be email notified, including the LGD for hydraulic stimulation operations).</p> <p>Operator must implement best management practices to contain any unintentional release of fluids, including any fluids conveyed via temporary surface pipelines</p> <p>Operator must ensure 110 percent secondary containment for any volume of fluids contained at well site during drilling and completion operations; including, but not limited to, construction of a berm or diversion dike, diversion/collection trenches within and/or outside of berms/dikes, site grading, or other comparable measures (i.e., best management practices (BMPs) associated with stormwater management) sufficiently protective of nearby surface water. Any berm constructed at the well pad location will be stabilized, inspected at regular intervals (at least every 14 days), and maintained in good condition.</p> <p>The location is in close proximity to an intermittent drainage that leads to Parachute Creek; therefore standard stormwater BMPs must be implemented at this location to insure compliance with CDPHE and COGCC requirements and to prevent any stormwater run-on and /or stormwater run-off.</p> <p>The moisture content of any drill cuttings in a cuttings pit, trench, or pile shall be as low as practicable to prevent accumulation of liquids greater than de minimis amounts. At the time of closure, if drill cuttings are to remain/disposed of onsite, they must also meet the applicable standards of table 910-1.</p> <p>Flowback and stimulation fluids must be sent to tanks, separators, or other containment/filtering equipment before the fluids can be placed into any pipeline, storage vessel, or lined pit (only if an amended Form 2A has been submitted/approved and a Form 15 Earthen Pit Permitted has been submitted/approved) located on the well pad; or into tanker trucks for offsite disposal. The flowback and stimulation fluid tanks, separators, or other containment/filtering equipment must be placed on the well pad in an area with additional downgradient perimeter berming. The area where flowback fluids will be stored/reused must be constructed to be sufficiently impervious to contain any spilled or released material.</p> <p>Berms or other containment devices shall be constructed to be sufficiently impervious (preferably corrugated steel with poly liner) to contain any spilled or released material around crude oil, condensate, and produced water storage tanks.</p>	08/08/2013

<p>OGLA</p>	<p>kubeczkd</p>	<p>PIPELINE COAs:</p> <p>Operator shall pressure test pipelines in accordance with Rule 1101.e.(1) prior to putting into initial service any temporary surface or permanent buried pipelines and following any reconfiguration of the pipeline network. Operator shall notify the COGCC Oil and Gas Location Assessment (OGLA) Specialist for Western Colorado (Dave Kubeczko; email dave.kubeczko@state.co.us) and the COGCC Field Inspection Supervisor for Northwest Colorado (Shaun Kellerby; email shaun.kellerby@state.co.us) 48 hours prior to testing surface poly or buried steel pipelines.</p> <p>Operator must implement best management practices to contain any unintentional release of fluids along all portions of the surface pipeline route where temporary pumps and other necessary equipment are located.</p> <p>Operator must routinely inspect the entire length of the surface pipeline to ensure integrity. Operator shall conduct daily inspections of surface poly pipeline routes for leaks during active transfer of fluids. Inspections shall be conducted by viewing the length of the pipeline; operator will endeavor to minimize surface disturbance during pipeline monitoring. The operator shall maintain records of inspections, findings and repairs, if necessary, for the life of the pipelines.</p> <p>Operator must ensure 110 percent secondary containment for any potential volume of fluids that may be released from the surface pipeline at all sensitive area crossings, including, but not limited to stream, intermittent stream, ditch, and drainage crossings.</p> <p>Operator will utilize, to the extent practical, all existing access and other public roads, and/or existing pipeline right-of-ways, when placing/routing the surface pipelines. This will reduce surface disturbance and fragmentation of wildlife habitat in the area.</p>	<p>08/08/2013</p>
-------------	-----------------	--	-------------------

S/U/V: Satisfactory **Comment:**

CA: **Date:**

Wildlife BMPs:

BMP Type	Comment
<p>Planning</p>	<p>PLANNING BMP's</p> <ul style="list-style-type: none"> * Share/consolidate corridors for pipeline ROWs to the maximum extent possible. * Locate roads outside of drainages where possible and outside of riparian habitat. * Avoid constructing any road segment in the channel of an intermittent or perennial stream * Minimize the number, length, and footprint of oil and gas development roads * Use existing roads where possible * Place roads to avoid obstructions to migratory routes for wildlife, and to avoid displacement of wildlife from public to private lands. * Maximize use of long-term centralized tank batteries to minimize traffic * Maximize use of remote telemetry for well monitoring to minimize traffic
<p>Interim Reclamation</p>	<p>PRODUCTION/RECLAMATION BMP's</p> <ul style="list-style-type: none"> * Use only certified weed-free native seed in seed mixes, except for non-native plants that benefit wildlife * WPX Energy will use certified, weed free grass hay, straw, hay or other mulch materials used for the reseeded and reclamation of disturbed areas. * Install exclusionary devices to prevent bird and other wildlife access to equipment stacks, vents and openings. * Reduce visits to well-sites through remote monitoring (i.e. SCADA) and the use of multi-function contractors.

S/U/V: Satisfactory **Comment:**

CA: _____ **Date:** _____

Stormwater:

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:
 Name: _____ Address: _____
 Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:
 Landman Name: _____ Phone Number: _____
 Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____
 Request LGD Attendance: _____

LGD Contact Information:
 Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility									
Facility ID:	433944	Type:	WELL	API Number:	045-22154	Status:	DG	Insp. Status:	DG

Well Drilling

Rig: Rig Name: AD 1000 Pusher/Rig Manager: Andrew Brunk
 Permit Posted: Satisfactory Access Sign: Satisfactory

Well Control Equipment:
 Pipe Ram: YES Blind Ram: _____ Hydril Type: _____
 Pressure Test BOP: Pass Test Pressure PSI: 10000 Safety Plan: YES

Drill Fluids Management:
 Lined Pit: _____ Unlined Pit: _____ Closed Loop: YES Semi-Closed Loop: _____
 Multi-Well: YES Disposal Location: _____

Comment:
 Current depth 12175'

Facility ID:	434801	Type:	WELL	API Number:	045-22177	Status:	XX	Insp. Status:	ND
Facility ID:	434802	Type:	WELL	API Number:	045-22178	Status:	XX	Insp. Status:	ND
Facility ID:	434805	Type:	WELL	API Number:	045-22179	Status:	XX	Insp. Status:	ND
Facility ID:	434806	Type:	WELL	API Number:	045-22180	Status:	XX	Insp. Status:	ND
Facility ID:	434807	Type:	WELL	API Number:	045-22181	Status:	XX	Insp. Status:	ND

Facility ID: 434808	Type: WELL	API Number: 045-22182	Status: XX	Insp. Status: ND
Facility ID: 434809	Type: WELL	API Number: 045-22183	Status: XX	Insp. Status: ND
Facility ID: 434810	Type: WELL	API Number: 045-22184	Status: XX	Insp. Status: ND
Facility ID: 434811	Type: WELL	API Number: 045-22185	Status: XX	Insp. Status: ND
Facility ID: 434813	Type: WELL	API Number: 045-22186	Status: XX	Insp. Status: ND
Facility ID: 434815	Type: WELL	API Number: 045-22187	Status: XX	Insp. Status: ND
Facility ID: 434818	Type: WELL	API Number: 045-22188	Status: XX	Insp. Status: ND
Facility ID: 434819	Type: WELL	API Number: 045-22189	Status: XX	Insp. Status: ND
Facility ID: 434820	Type: WELL	API Number: 045-22190	Status: XX	Insp. Status: ND
Facility ID: 434821	Type: WELL	API Number: 045-22191	Status: XX	Insp. Status: ND
Facility ID: 434822	Type: WELL	API Number: 045-22192	Status: XX	Insp. Status: ND
Facility ID: 434823	Type: WELL	API Number: 045-22193	Status: XX	Insp. Status: ND
Facility ID: 434824	Type: WELL	API Number: 045-22194	Status: XX	Insp. Status: ND
Facility ID: 434825	Type: WELL	API Number: 045-22195	Status: XX	Insp. Status: ND

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment:

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____ Owner Name: _____ GPS : _____ Lat _____ Long _____

Field Parameters:

Sample Location:

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: RANGELAND

Comment: _____

1003a. Debris removed? _____ CM _____

CA _____ CA Date _____

Waste Material Onsite? _____ CM _____

CA _____ CA Date _____

Unused or unneeded equipment onsite? _____ CM _____

CA _____ CA Date _____

Pit, cellars, rat holes and other bores closed? _____ CM _____

CA _____ CA Date _____

Guy line anchors removed? _____ CM _____

CA _____ CA Date _____

Guy line anchors marked? _____ CM _____

CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation _____

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: RANGELAND

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Inspector Name: LONGWORTH, MIKE

Access Roads Regraded _____ Contoured _____ Culverts removed _____
 Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Well Release on Active Location Multi-Well Location

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Ditches	Pass			
Berms	Pass	Compaction	Pass	CM	Pass	
Compaction	Pass	Culverts	Pass			
		Gravel	Pass			

S/U/V: Satisfactory Corrective Date: _____

Comment: Bmps partial snow cover

CA: _____

Pits: NO SURFACE INDICATION OF PIT