

**FORM  
INSP**Rev  
05/11**State of Colorado****Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



|    |    |    |    |
|----|----|----|----|
| DE | ET | OE | ES |
|----|----|----|----|

Inspection Date:

12/19/2013

Document Number:

600000480

Overall Inspection:

Satisfactory**FIELD INSPECTION FORM**

|                     |               |               |                         |                    |  |
|---------------------|---------------|---------------|-------------------------|--------------------|--|
| Location Identifier | Facility ID   | Loc ID        | Inspector Name:         | On-Site Inspection |  |
|                     | <u>288571</u> | <u>335735</u> | <u>JOHNSON, RANDELL</u> | 2A Doc Num: _____  |  |

**Operator Information:**

OGCC Operator Number:

Name of Operator: BAYSWATER EXPLORATION AND PRODUCTION LLCAddress: 730 17TH ST STE 610City: DENVER State: CO Zip: 80202

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED
- ☐ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

**Contact Information:**

| Contact Name | Phone | Email                 | Comment    |
|--------------|-------|-----------------------|------------|
| Barbula, Don |       | dbarbula@bayswater.us |            |
| Blyth, Tom   |       | tblyth@bayswater.us   | Regulatory |

**Compliance Summary:**QtrQtr: SWSE Sec: 8 Twp: 1S Range: 67W

| Insp. Date | Doc Num   | Insp. Type | Insp Status | Satisfactory /Unsatisfactory | PA P/F/I | Pas/Fail (P/F) | Violation (Y/N) |
|------------|-----------|------------|-------------|------------------------------|----------|----------------|-----------------|
| 10/29/2008 | 200201182 | PR         | PR          | Unsatisfactory               |          |                | Yes             |
| 12/22/2007 | 200128745 | DG         | WO          | Satisfactory                 |          |                | No              |

**Inspector Comment:****Related Facilities:**

| Facility ID | Type | Status | Status Date | Well Class | API Num   | Facility Name     | Insp Status |                                     |
|-------------|------|--------|-------------|------------|-----------|-------------------|-------------|-------------------------------------|
| 203534      | WELL | PR     | 12/31/2007  | OG         | 001-09094 | QUEBEC NORTH 34-8 | PR          | <input type="checkbox"/>            |
| 288571      | WELL | PR     | 03/15/2008  | GW         | 001-09584 | NORTH QUEBEC 16-8 | SI          | <input checked="" type="checkbox"/> |
| 415606      | WELL | AL     | 05/10/2012  |            | 001-09726 | TALON POINT 15-8  | AL          | <input type="checkbox"/>            |

**Equipment:****Location Inventory**

|                              |                         |                      |                         |
|------------------------------|-------------------------|----------------------|-------------------------|
| Special Purpose Pits: _____  | Drilling Pits: _____    | Wells: <u>3</u>      | Production Pits: _____  |
| Condensate Tanks: _____      | Water Tanks: <u>1</u>   | Separators: <u>3</u> | Electric Motors: _____  |
| Gas or Diesel Mortors: _____ | Cavity Pumps: _____     | LACT Unit: _____     | Pump Jacks: _____       |
| Electric Generators: _____   | Gas Pipeline: <u>1</u>  | Oil Pipeline: _____  | Water Pipeline: _____   |
| Gas Compressors: _____       | VOC Combustor: <u>1</u> | Oil Tanks: <u>3</u>  | Dehydrator Units: _____ |
| Multi-Well Pits: _____       | Pigging Station: _____  | Flare: <u>1</u>      | Fuel Tanks: <u>1</u>    |

**Location**

|                      |                             |         |                   |         |
|----------------------|-----------------------------|---------|-------------------|---------|
| <b>Signs/Marker:</b> |                             |         |                   |         |
| Type                 | Satisfactory/Unsatisfactory | Comment | Corrective Action | CA Date |
| WELLHEAD             | Satisfactory                |         |                   |         |

Emergency Contact Number: (S/U/V) Satisfactory Corrective Date: \_\_\_\_\_

Comment: \_\_\_\_\_

Corrective Action: \_\_\_\_\_

|  |      |        |                   |         |
|--|------|--------|-------------------|---------|
| <b>Spills:</b>   |      |        |                   |         |
| Type   | Area | Volume | Corrective action | CA Date |
| <input type="checkbox"/> Multiple Spills and Releases? |      |        |                   |         |

|                 |                             |         |                   |         |
|-----------------|-----------------------------|---------|-------------------|---------|
| <b>Fencing:</b> |                             |         |                   |         |
| Type            | Satisfactory/Unsatisfactory | Comment | Corrective Action | CA Date |
| WELLHEAD        | Satisfactory                |         |                   |         |

|                   |   |                             |         |                   |         |
|-------------------|---|-----------------------------|---------|-------------------|---------|
| <b>Equipment:</b> |   |                             |         |                   |         |
| Type              | # | Satisfactory/Unsatisfactory | Comment | Corrective Action | CA Date |
| Plunger Lift      | 1 | Satisfactory                |         |                   |         |

**Facilities:** ☐ New Tank Tank ID: \_\_\_\_\_

|          |   |          |   |                       |
|----------|---|----------|---|-----------------------|
| Contents | # | Capacity | Type  | SE GPS                |
|          |   |          | CENTRALIZED BATTERY   | 39.976610,-104.903580 |
| S/U/V:   |   | Comment: | See related inspection document #600000478 for information concerning shared facilities and equipment |                       |

Corrective Action: \_\_\_\_\_ Corrective Date: \_\_\_\_\_

|                  |       |
|------------------|-------|
| <b>Paint</b>     |       |
| Condition        | _____ |
| Other (Content)  | _____ |
| Other (Capacity) | _____ |
| Other (Type)     | _____ |

|                   |          |                     |                     |                 |
|-------------------|----------|---------------------|---------------------|-----------------|
| <b>Berms</b>      |          |                     |                     |                 |
| Type              | Capacity | Permeability (Wall) | Permeability (Base) | Maintenance     |
| Earth             | Adequate | Walls Sufficient    | Base Sufficient     | Adequate        |
| Corrective Action |          |                     |                     | Corrective Date |
| Comment           |          |                     |                     |                 |

|                 |         |
|-----------------|---------|
| <b>Venting:</b> |         |
| Yes/No          | Comment |
| NO              |         |

|                 |                             |         |                   |         |
|-----------------|-----------------------------|---------|-------------------|---------|
| <b>Flaring:</b> |                             |         |                   |         |
| Type            | Satisfactory/Unsatisfactory | Comment | Corrective Action | CA Date |
|                 |                             |         |                   |         |

**Predrill**

Location ID: 288571

**Site Preparation:**

Lease Road Adeq.: \_\_\_\_\_ Pads: \_\_\_\_\_ Soil Stockpile: \_\_\_\_\_

**S/U/V:** \_\_\_\_\_

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_ CDP Num.: \_\_\_\_\_

**Form 2A COAs:**

| Group  | User   | Comment   | Date       |
|--------|--------|---|------------|
| Agency | youngr | Location is in a sensitive area because of close proximity to surface water, therefore, operator must ensure 110 percent secondary containment for any volume of fluids contained at well site during drilling and completion operations. | 01/28/2010 |
| Agency | kertr  | This well and it's related production facilities will fall within a semi-populated area, the well head and it's related production facilities will be fenced. All facilities will be gated and locked to prevent unlawful entrance.       | 02/07/2010 |

**S/U/V:** \_\_\_\_\_ **Comment:** \_\_\_\_\_**CA:** \_\_\_\_\_ **Date:** \_\_\_\_\_**Wildlife BMPs:****S/U/V:** \_\_\_\_\_ **Comment:** \_\_\_\_\_**CA:** \_\_\_\_\_ **Date:** \_\_\_\_\_**Stormwater:****Comment:** \_\_\_\_\_**Staking:****On Site Inspection (305):**Surface Owner Contact Information:

Name: \_\_\_\_\_ Address: \_\_\_\_\_

Phone Number: \_\_\_\_\_ Cell Phone: \_\_\_\_\_

Operator Rep. Contact Information:

Landman Name: \_\_\_\_\_ Phone Number: \_\_\_\_\_

Date Onsite Request Received: \_\_\_\_\_ Date of Rule 306 Consultation: \_\_\_\_\_

Request LGD Attendance: \_\_\_\_\_

LGD Contact Information:

Name: \_\_\_\_\_ Phone Number: \_\_\_\_\_ Agreed to Attend: \_\_\_\_\_

Summary of Landowner Issues:

\_\_\_\_\_

Summary of Operator Response to Landowner Issues:

\_\_\_\_\_

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

\_\_\_\_\_

**Facility**

Facility ID: 288571 Type: WELL API Number: 001-09584 Status: PR Insp. Status: SI

**Idle Well**Purpose: ☒ Shut In☐ Temporarily Abandoned

Reminder: \_\_\_\_\_

S/V: \_\_\_\_\_

CA Date: \_\_\_\_\_

CA: \_\_\_\_\_

Comment: Producing intermittently**Environmental****Spills/Releases:**

Type of Spill: \_\_\_\_\_ Description: \_\_\_\_\_ Estimated Spill Volume: \_\_\_\_\_

Comment: \_\_\_\_\_

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

Reportable: \_\_\_\_\_ GPS: Lat \_\_\_\_\_ Long \_\_\_\_\_

Proximity to Surface Water: \_\_\_\_\_ Depth to Ground Water: \_\_\_\_\_

**Water Well:**

Lat \_\_\_\_\_

Long \_\_\_\_\_

DWR Receipt Num: \_\_\_\_\_ Owner Name: \_\_\_\_\_ GPS : \_\_\_\_\_

**Field Parameters:**

Sample Location: \_\_\_\_\_

Emission Control Burner (ECB): \_\_\_\_\_

Comment: \_\_\_\_\_

Pilot: \_\_\_\_\_ Wildlife Protection Devices (fired vessels): \_\_\_\_\_

**Reclamation - Storm Water - Pit****Interim Reclamation:**

Date Interim Reclamation Started: \_\_\_\_\_ Date Interim Reclamation Completed: \_\_\_\_\_

Land Use: DRY LAND

Comment: \_\_\_\_\_

1003a. Debris removed? Pass CM \_\_\_\_\_

CA \_\_\_\_\_ CA Date \_\_\_\_\_

Waste Material Onsite? Pass CM \_\_\_\_\_

CA \_\_\_\_\_ CA Date \_\_\_\_\_

Unused or unneeded equipment onsite? Pass CM \_\_\_\_\_

CA \_\_\_\_\_ CA Date \_\_\_\_\_

Pit, cellars, rat holes and other bores closed? Pass CM \_\_\_\_\_

CA \_\_\_\_\_ CA Date \_\_\_\_\_

Guy line anchors removed? Pass CM \_\_\_\_\_

CA \_\_\_\_\_ CA Date \_\_\_\_\_

Guy line anchors marked? \_\_\_\_\_ CM \_\_\_\_\_

CA \_\_\_\_\_ CA Date \_\_\_\_\_

1003b. Area no longer in use? PassProduction areas stabilized ? Pass

Inspector Name: JOHNSON, RANDELL

1003c. Compacted areas have been cross ripped? \_\_\_\_\_

1003d. Drilling pit closed? \_\_\_\_\_ Subsidence over on drill pit? \_\_\_\_\_

Cuttings management: \_\_\_\_\_

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? Pass

Production areas have been stabilized? Pass Segregated soils have been replaced? \_\_\_\_\_

#### RESTORATION AND REVEGETATION

##### Cropland

Top soil replaced \_\_\_\_\_ Recontoured \_\_\_\_\_ Perennial forage re-established \_\_\_\_\_

##### Non-Cropland

Top soil replaced \_\_\_\_\_ Recontoured \_\_\_\_\_ 80% Revegetation \_\_\_\_\_

1003 f. Weeds Noxious weeds? \_\_\_\_\_ P \_\_\_\_\_

Comment: \_\_\_\_\_

Overall Interim Reclamation Pass

#### **Final Reclamation/ Abandoned Location:**

Date Final Reclamation Started: \_\_\_\_\_ Date Final Reclamation Completed: \_\_\_\_\_

Final Land Use: DRY LAND

Reminder: \_\_\_\_\_

Comment: \_\_\_\_\_

Well plugged \_\_\_\_\_ Pit mouse/rat holes, cellars backfilled \_\_\_\_\_

Debris removed \_\_\_\_\_ No disturbance /Location never built \_\_\_\_\_

Access Roads Regraded \_\_\_\_\_ Contoured \_\_\_\_\_ Culverts removed \_\_\_\_\_

Gravel removed \_\_\_\_\_

Location and associated production facilities reclaimed \_\_\_\_\_ Locations, facilities, roads, recontoured \_\_\_\_\_

Compaction alleviation \_\_\_\_\_ Dust and erosion control \_\_\_\_\_

Non cropland: Revegetated 80% \_\_\_\_\_ Cropland: perennial forage \_\_\_\_\_

Weeds present \_\_\_\_\_ Subsidence \_\_\_\_\_

Comment: \_\_\_\_\_

Corrective Action: \_\_\_\_\_ Date \_\_\_\_\_

Overall Final Reclamation \_\_\_\_\_ Well Release on Active Location ☐ Multi-Well Location ☐

#### **Storm Water:**

| Loc Erosion BMPs | BMP Maintenance | Lease Road Erosion BMPs | Lease BMP Maintenance | Chemical BMPs | Chemical BMP Maintenance | Comment |
|------------------|-----------------|-------------------------|-----------------------|---------------|--------------------------|---------|
|                  |                 |                         |                       |               |                          |         |

S/U/V: Satisfactory Corrective Date: \_\_\_\_\_

Comment: \_\_\_\_\_

CA: \_\_\_\_\_

**Pits:** ☒ NO SURFACE INDICATION OF PIT