

FORM  
5A

Rev  
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400498111

Date Received:

10/17/2013

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10261

2. Name of Operator: BAYSWATER EXPLORATION AND PRODUCTION

3. Address: 730 17TH ST STE 610

City: DENVER

State: CO

Zip: 80202

4. Contact Name: JONATHAN RUNGE

Phone: (720) 420-5700

Fax: (720) 420-5800

Email: jrunge@iptengineers.com

5. API Number 05-123-37055-00

7. Well Name: Thornton

6. County: WELD

Well Number: 12-22

8. Location: QtrQtr: SWSW

Section: 22

Township: 7N

Range: 66W

Meridian: 6

9. Field Name: WATTENBERG

Field Code: 90750

Completed Interval

FORMATION: CODELL

Status: PRODUCING

Treatment Type: FRACTURE  
STIMULATION

Treatment Date: 05/02/2013

End Date: 05/02/2013

Date of First Production this formation: 06/21/2013

Perforations Top: 7776

Bottom: 7790

No. Holes: 56

Hole size: 042/100

Provide a brief summary of the formation treatment:

Open Hole: ☐

Frac on 5/02/2013 with 285,264 gal FR Water and 215,000 30/50 sand

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 6792

Max pressure during treatment (psi): 5764

Total gas used in treatment (mcf): 0

Fluid density at initial fracture (lbs/gal): 8.34

Type of gas used in treatment:

Min frac gradient (psi/ft): 0.85

Total acid used in treatment (bbl): 0

Number of staged intervals: 1

Recycled water used in treatment (bbl): 0

Flowback volume recovered (bbl): 3386

Fresh water used in treatment (bbl): 6792

Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 215000

Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized: PIPELINE

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 06/30/2013

Hours: 24

Bbl oil: 61

Mcf Gas: 110

Bbl H2O: 43

Calculated 24 hour rate:

Bbl oil: 61

Mcf Gas: 110

Bbl H2O: 43

GOR: 1803

Test Method: FLOWING

Casing PSI: 1350

Tubing PSI:

Choke Size: 014/64

Gas Disposition: SOLD

Gas Type: WET

Btu Gas: 1239

API Gravity Oil: 42

Tubing Size:

Tubing Setting Depth:

Tbg setting date:

Packer Depth:

Reason for Non-Production:

Date formation Abandoned:

Squeeze: ☐ Yes ☐ No

If yes, number of sacks cmt

\*\* Bridge Plug Depth:

\*\* Sacks cement on top:

\*\* Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: JONATHAN RUNGE

Title: CONSULTANT Date: 10/17/2013 Email jrunge@iptengineers.com  
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### **Attachment Check List**

**Att Doc Num**      **Name**

400498111	FORM 5A SUBMITTED
400498112	WELLBORE DIAGRAM

Total Attach: 2 Files

### **General Comments**

**User Group**      **Comment**      **Comment Date**

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Total: 0 comment(s)