



**Pumping
Service Report**

9187376

Client Name Anadarko Petroleum Corporation	Well Name Stone 22-34	Job Date December 04, 2013	Call Sheet 1033721
Client Representative Mr Derrick Powell	Location SW NW Sec 34:T3N:R66W	Job Type Abandonment Plugs	

Well Profile

Well Type:	Oil
Maximum Treating Pressure (psi):	3,000.00
Predicted Bottom Hole Static Temperature (°F):	--- @ ---
Bottom Hole Circulating Temperature (°F):	--- @ ---
Bottom Hole Logged Temperature (°F):	--- @ ---

Size (in)	Weight (lb/ft)	Grade	Collapse Pressure (psi)	Internal Yield Pressure (psi)	Capacity (bbl)	I.D. (in)	O.D. (in)	Depth From (ft)	Depth To (ft)
4.500	11.600	---	--	--	--	--	--	0.0	1,200.0

Size (in)	Weight (lb/ft)	Grade	Collapse Pressure (psi)	Capacity (bbl)	I.D. (in)	O.D. (in)	Depth From (ft)	Depth To (ft)
1.250	2.300	---	--	--	--	--	0.000	1,200.000

Products

Plug 1

From Depth (ft):
To Depth (ft):
Plug Type : N/A
Acids/Blends/Fluids :

Lead 1: 150 Sacks of 0-1-0 G, Density = 15.8 lb/gal, Volume Pumped = 31 (bbl)
Water Temperature(°F) = 30 , Bulk Temperature(°F) = 12 , Slurry Temperature(°F) = 40
+ 0.3 % of CFR,
+ 0.15 % of LTR,
+ 0.3 % of AS-3,
+ 0.25 lb/sack of Polyflake

Fluid & Cement Data

Expected Cement Top:	--				
Wellbore Fluid					
Fluid Type	Viscosity (cP)	Density (lbs/gal)	Yield Point (psi)	Temperature (°F)	Recorded@
Water	--	8.340	--	--	Nov 22, 2013 15:57