

FORM INSP <small>Rev 05/11</small>	State of Colorado				DE	ET	OE	ES	
	Oil and Gas Conservation Commission				Inspection Date: <u>11/15/2013</u>				
<small>1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109</small>				Document Number: <u>673400085</u>					
FIELD INSPECTION FORM				Overall Inspection: <b style="border: 1px solid red; padding: 2px;">Unsatisfactory					
Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection					
	<u>222189</u>	<u>312758</u>	<u>Waldron, Emily</u>	<input type="checkbox"/>	2A Doc Num: _____				

Operator Information:

OGCC Operator Number: _____

Name of Operator: STEHLE OIL COMPANY

Address: P O BOX 1577

City: CRAIG State: CO Zip: 81626

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED
- INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Stehle, Cary		carystehle@gmail.com	
KELLERBY, SHAUN		shaun.kellerby@state.co.us	

Compliance Summary:

QtrQtr: NWNE Sec: 23 Twp: 4N Range: 92W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Unsatisfactory	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
12/02/2011	200341791	PR	TA	Unsatisfactory			Yes
03/12/2002	200025297	ES	PR	Unsatisfactory		Fail	No
04/18/2000	200007132	PR	PR	Unsatisfactory		Fail	No

Inspector Comment:

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
222189	WELL	PR	10/31/2013	OW	081-05136	ILES INVESTMENT CO 1-23	PR	<input checked="" type="checkbox"/>

Equipment: Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location			
Lease Road:			
Type	Satisfactory/Unsatisfactory	comment	Corrective Action
Access	Satisfactory	Road beginning to rut.	
			Date

Signs/Marker:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
WELLHEAD	Unsatisfactory	No sign at wellhead.	Install sign to comply with rule 210.	01/03/2014
BATTERY	Unsatisfactory	No sign at battery.	Install sign to comply with rule 210.	01/03/2014
TANK LABELS/PLACARDS	Unsatisfactory	Only NFPA label, no capacity, contents, operator, emergency contact.	Install sign to comply with rule 210.	01/03/2014

Emergency Contact Number: (S/U/V) Satisfactory Corrective Date: _____

Comment: At entrance. 970-824-6909. Inspector has called number repeatedly, there is no answer and no answering machine/service.

Corrective Action: _____

Good Housekeeping:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
WEEDS	Unsatisfactory	No evidence of weed control.	Implement a weed control program.	03/31/2014
UNUSED EQUIPMENT	Unsatisfactory	Including but not limited to: old treaters, tubing, tanks, old pump jack, tires.	Remove all equipment not necessary for production.	01/03/2014
STORAGE OF SUPL	Unsatisfactory	Including but not limited to: old treaters, tubing, tanks, old pump jack, tires.	Remove all equipment not necessary for production.	01/03/2014
DEBRIS	Unsatisfactory	Including but not limited to: old wooden slats, parts, tools, tires.	Remove.	01/03/2014

Spills:				
Type	Area	Volume	Corrective action	CA Date
Crude Oil	Tank	<= 5 bbls	Oily soil at 500 BBL tank. Remove oily soil, remediate. Remove tank if not in use.	12/27/2013
Crude Oil	Tank	<= 5 bbls	Oil and water draining from 2 tanks towards pit. Fix leak in tank, berm tanks, remove oil and water, remediate soil.	12/27/2013

Multiple Spills and Releases?

Fencing/:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
LOCATION	Satisfactory			

Equipment:					
Type	#	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
Deadman # & Marked		Unsatisfactory	Not marked.	All guy line anchors left buried for future use shall be identified by a marker of bright color not less than four (4) feet in height and not greater than one (1) foot east of the guy line anchor.	01/03/2014
Prime Mover					

Facilities: New Tank Tank ID: _____

Contents	#	Capacity	Type	SE GPS	
			PBV STEEL	,	
S/U/V:	Unsatisfactory	Comment:			
Corrective Action:	Install labels to comply with rule 210.d.			Corrective Date:	01/03/2014

Paint

Condition	
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Other (Content) _____
 Other (Capacity) _____
 Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Corrective Action				Corrective Date
Comment				

Facilities: New Tank Tank ID: _____

Contents	#	Capacity	Type	SE GPS	
	1	500 BBLS	STEEL AST	,	
S/U/V:	Unsatisfactory	Comment: No label, no berm.			
Corrective Action:	Install label and berm or remove tank if not in use.			Corrective Date:	01/03/2014

Paint

Condition	Inadequate
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Other (Content) _____
 Other (Capacity) _____
 Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
	Inadequate	Walls Insufficient	Base Insufficient	Inadequate	
Corrective Action	Install berm or remove tank.			Corrective Date	01/03/2014
Comment	No berm.				

Facilities:		<input type="checkbox"/> New Tank	Tank ID: _____		
Contents	#	Capacity	Type	SE GPS	
CRUDE OIL	2	400 BBLS	STEEL AST	40.310900,-107.678370	
S/U/V:	Unsatisfactory		Comment:		
Corrective Action:	Install labels to comply with rule 210.d.			Corrective Date:	01/03/2014
Paint					
Condition	Adequate				
Other (Content)	_____				
Other (Capacity)	_____				
Other (Type)	_____				
Berms					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
	Inadequate	Walls Insufficient	Base Insufficient	Inadequate	
Corrective Action	Install berm.			Corrective Date	01/03/2014
Comment	No berm around tanks.				
Venting:					
Yes/No	Comment				
Flaring:					
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date	

Predrill

Location ID: 222189

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/U/V: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

S/U/V: _____ **Comment:** _____

CA: _____ **Date:** _____

Wildlife BMPs:

S/U/V: _____ **Comment:** _____

CA: _____ **Date:** _____

Stormwater:

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 222189 Type: WELL API Number: 081-05136 Status: PR Insp. Status: PR

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: _____

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____	Owner Name: _____	GPS : _____	Lat _____	Long _____
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Field Parameters: _____

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

- 1003a. Debris removed? Fail CM _____
- CA Remove. CA Date 12/02/2013
- Waste Material Onsite? Fail CM _____
- CA Remove. CA Date 12/02/2013
- Unused or unneeded equipment onsite? Fail CM _____
- CA Remove all equipment not necessary for production. CA Date 12/02/2013
- Pit, cellars, rat holes and other bores closed? _____ CM _____
- CA _____ CA Date _____
- Guy line anchors removed? _____ CM _____
- CA _____ CA Date _____
- Guy line anchors marked? Fail CM _____
- CA Mark. CA Date 12/02/2013

- 1003b. Area no longer in use? Fail Production areas stabilized ? Pass
- 1003c. Compacted areas have been cross ripped? Fail
- 1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____
- Cuttings management: _____
- 1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____
- Production areas have been stabilized? Pass Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____ F _____

Comment: _____

Overall Interim Reclamation Fail

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Well Release on Active Location Multi-Well Location

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

S/U/V: **Unsatisfactory** Corrective Date: **11/29/2013**

Comment: **No stormwater BMPs visible. Salt visible on ground where water has been.**

CA: **Implement and maintain Best Management Practices (BMPs) to control stormwater runoff in a manner that minimizes erosion, transport of sediment offsite, and site degradation.**

Pits: NO SURFACE INDICATION OF PIT

COGCC Comments

Comment	User	Date
Location was inspected on 12/2/2011 (Document Number: 200341761) and all items noted in this inspection were noted as unsatisfactory at that time. None of these previously unsatisfactory items were resolved by their corrective action dates.	waldrone	11/18/2013