

FORM
6Rev
12/05

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

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07/08/2013

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: <u>8005</u>		Contact Name: <u>JIM WHITING</u>	
Name of Operator: <u>BERRY ENERGY INC*WALTER</u>		Phone: <u>(719) 688-0064</u>	
Address: <u>1717 WASHINGTON AVE</u>		Fax: _____	
City: <u>GOLDEN</u>	State: <u>CO</u>	Zip: <u>80401-</u>	Email: <u>NO.EMAIL@GIVEN.COM</u>
For "Intent" 24 hour notice required,		Name: <u>QUINT, CRAIG</u>	Tel: <u>(719) 767-8939</u>
COGCC contact:		Email: <u>craig.quint@state.co.us</u>	

API Number <u>05-099-06210-00</u>		Well Number: <u>1</u>	
Well Name: <u>MADDOX 7</u>			
Location: QtrQtr: <u>N2SW</u>	Section: <u>23</u>	Township: <u>22S</u>	Range: <u>45W</u> Meridian: <u>6</u>
County: <u>PROWERS</u>		Federal, Indian or State Lease Number: _____	
Field Name: <u>CLYDE</u>		Field Number: <u>11435</u>	

☐ Notice of Intent to Abandon
 ☒ Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: <u>38.119532</u>	Longitude: <u>-102.444439</u>
GPS Data:	
Date of Measurement: <u>09/28/2010</u>	PDOP Reading: <u>2.4</u> GPS Instrument Operator's Name: <u>Matthew Cruson</u>
Reason for Abandonment: <input type="checkbox"/> Dry <input checked="" type="checkbox"/> Production for Sub-economic <input type="checkbox"/> Mechanical Problems	
<input type="checkbox"/> Other _____	
Casing to be pulled: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Estimated Depth: _____
Fish in Hole: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If yes, explain details below
Wellbore has Uncemented Casing leaks: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If yes, explain details below
Details: _____	

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
MORROW	4622	4631			

Total: 1 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	12+1/4	8+5/8	21	378	375	378	0	
1ST	7+7/8	4+1/2	10 1/2	4,873	200	4,873	3,940	CALC

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 4570 with 2 sacks cmt on top. CIPB #2: Depth 775 with 2 sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIPB #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐

Perforate and squeeze at 750 ft. with 50 sacks. Leave at least 100 ft. in casing 648 CICR Depth

Perforate and squeeze at 430 ft. with 140 sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged: ☐

Set _____ sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☒ No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing

Plugging Date: 08/24/2012

*Wireline Contractor: PEAK WIRELINE SERVICES, INC.

*Cementing Contractor: CONSOLIDATED OIL WELL SERVICES

Type of Cement and Additives Used: COMMON CEMENT "C", CHLORIDE

Flowline/Pipeline has been abandoned per Rule 1103 ☐ Yes ☒ No

*ATTACH JOB SUMMARY

Technical Detail/Comments:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: MATTHEW CRUSON

Title: OPERATIONS MANAGER

Date: 7/4/2013

Email: MAC@BERRYENERGYINC.COM

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: MOOS, JUSTIN

Date: 12/18/2013

CONDITIONS OF APPROVAL, IF ANY:

COA Type

Description

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Attachment Check List

Att Doc Num

Name

2429253	WIRELINE JOB SUMMARY
2429254	WELLBORE DIAGRAM
2429255	FORM 6 SUBSEQUENT SUBMITTED

Total Attach: 3 Files

General Comments

User Group

Comment

Comment Date

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Total: 0 comment(s)