

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Table with columns DE, ET, OE, ES

Document Number: 400487378

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10422
2. Name of Operator: PRONGHORN OPERATING LLC
3. Address: 8400 E PRENTICE AVENUE #1000
City: GREENWOOD State: CO Zip: 80111
4. Contact Name: Jake Flora
Phone: (720) 988-5375
Fax:
Email: jakeflora@kfrcorp.com

5. API Number 05-017-07751-00
6. County: CHEYENNE
7. Well Name: Nattie
Well Number: 1
8. Location: QtrQtr: SESE Section: 6 Township: 14S Range: 44W Meridian: 6
9. Field Name: SPUR Field Code: 78800

Completed Interval

FORMATION: OSAGE Status: PRODUCING Treatment Type: ACID JOB
Treatment Date: 08/06/2013 End Date: 08/06/2013 Date of First Production this formation: 09/20/2013
Perforations Top: 5545 Bottom: 5549 No. Holes: 16 Hole size: 01/2

Provide a brief summary of the formation treatment:

Open Hole: []

Displace in 400gal 15% HCL, set packer, well immediately went on vacuum, final injection 1.2 bpm on vac.

This formation is commingled with another formation: [] Yes [X] No

Total fluid used in treatment (bbl): 41
Total gas used in treatment (mcf): 0
Type of gas used in treatment:
Total acid used in treatment (bbl): 9
Recycled water used in treatment (bbl): 0
Fresh water used in treatment (bbl): 32
Total proppant used (lbs):
Max pressure during treatment (psi): 0
Fluid density at initial fracture (lbs/gal):
Min frac gradient (psi/ft):
Number of staged intervals:
Flowback volume recovered (bbl): 200
Disposition method for flowback: DISPOSAL
Rule 805 green completion techniques were utilized: []

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 09/20/2013 Hours: 24 Bbl oil: 25 Mcf Gas: 0 Bbl H2O: 460
Calculated 24 hour rate: Bbl oil: 25 Mcf Gas: 0 Bbl H2O: 460 GOR: 0
Test Method: pump Casing PSI: 0 Tubing PSI: 0 Choke Size:
Gas Disposition: Gas Type: Btu Gas: 0 API Gravity Oil: 37
Tubing Size: 2 + 7/8 Tubing Setting Depth: 5555 Tbg setting date: 08/07/2013 Packer Depth:

Reason for Non-Production: Watered out.

Date formation Abandoned: 10/30/2013 Squeeze: [] Yes [X] No If yes, number of sacks cmt

** Bridge Plug Depth: 5535 ** Sacks cement on top: 2 ** Wireline and Cement Job Summary must be attached.

Comment:

Eform is unable to upload documents of any kind. I will email the required attachments.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Jake Flora

Title: Petroleum Engineer Date: _____ Email jakeflora@kfrcorp.com
:

Attachment Check List

Att Doc Num **Name**

<u>Att Doc Num</u>	<u>Name</u>

Total Attach: 0 Files

General Comments

User Group **Comment** **Comment Date**

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)