

FORM

4

Rev
04/13



DE	ET	OE	ES
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Date Received:			

SUNDRY NOTICE

Submit a signed original. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full in Comments or provide as an attachment. Identify Well by API Number; identify Oil and Gas Location by Location ID Number; identify other Facility by Facility ID Number.

OGCC Operator Number: 78110	Contact Name Charles Cornell	Complete the Attachment Checklist OP OGCC
Name of Operator: SWEPI LP	Phone: (303) 222-6365	
Address: 4582 S ULSTER ST PKWY #1400	Fax: (303) 222-6346	
City: DENVER State: CO Zip: 80237	Email: charles.cornell@shell.com	

API Number : 05- 107 00	OGCC Facility ID Number: 426811	Survey Plat		
Well/Facility Name: Trout Creek	Well/Facility Number: 1-30	Directional Survey		
Location QtrQtr: Lot 4	Section: 30 Township: 6N Range: 85W Meridian: 6	Srfc Eqpmt Diagram		
County: ROUTT	Field Name:	Technical Info Page		
Federal, Indian or State Lease Number:		Other		

CHANGE OF LOCATION OR AS BUILT GPS REPORT

- ☐ Change of Location *
☐ As-Built GPS Location Report
☐ As-Built GPS Location Report with Survey

* Well location change requires new plat. A substantive surface location change may require new Form 2A.

SURFACE LOCATION GPS DATA Data must be provided for Change of Surface Location and As Built Reports.

Latitude
PDOP Reading
Date of Measurement

Longitude
GPS Instrument Operator's Name

LOCATION CHANGE (all measurements in Feet)

Well will be: (Vertical, Directional, Horizontal)

Change of Surface Footage From Exterior Section Lines:	461	FSL	753	FWL
Change of Surface Footage To Exterior Section Lines:				
Current Surface Location From	QtrQtr Lot 4	Sec 30	Twp 6N	Range 85W Meridian 6
New Surface Location To	QtrQtr	Sec	Twp	Range Meridian
Change of Top of Productive Zone Footage From Exterior Section Lines:				
Change of Top of Productive Zone Footage To Exterior Section Lines:				**
Current Top of Productive Zone Location From	Sec	Twp	Range	
New Top of Productive Zone Location To	Sec	Twp	Range	
Change of Bottomhole Footage From Exterior Section Lines:				
Change of Bottomhole Footage To Exterior Section Lines:				**
Current Bottomhole Location	Sec	Twp	Range	** attach deviated drilling plan
New Bottomhole Location	Sec	Twp	Range	

Is location in High Density Area?

Distance, in feet, to nearest building , public road: , above ground utility: , railroad: ,

property line: , lease line: , well in same formation:

Ground Elevation feet Surface owner consultation date

OTHER CHANGES

☐ **REMOVE FROM SURFACE BOND** Signed surface use agreement is a required attachment

☐ **CHANGE OF WELL, FACILITY OR OIL & GAS LOCATION NAME OR NUMBER**

From: Name TROUT CREEK Number 1-30 Effective Date: _____

To: Name _____ Number _____

☐ **ABANDON PERMIT: Permit can only be abandoned if the permitted operation has NOT been conducted. Field inspection will be conducted to verify site status.**

☐ WELL: Abandon Application for Permit-to-Drill (Form2) – Well API Number _____ has not been drilled.

☐ PIT: Abandon Earthen Pit Permit (Form 15) – COGCC Pit Facility ID Number _____ has not been constructed (Permitted and constructed pit requires closure per Rule 905)

☐ CENTRALIZED E&P WASTE MANAGEMENT FACILITY: Abandon Centralized E&P Waste Management Facility Permit (Form 28) – Facility ID Number _____ has not been constructed (Constructed facility requires closure per Rule 908)

OIL & GAS LOCATION ID Number: _____

☐ Abandon Oil & Gas Location Assessment (Form 2A) – Location has not been constructed and site will not be used in the future.

☐ Keep Oil & Gas Location Assessment (Form 2A) active until expiration date. This site will be used in the future.

Surface disturbance from Oil and Gas Operations must be reclaimed per Rule 1003 and Rule 1004.

☐ **REQUEST FOR CONFIDENTIAL STATUS**

☐ **DIGITAL WELL LOG UPLOAD**

☐ **DOCUMENTS SUBMITTED** Purpose of Submission: _____

RECLAMATION

INTERIM RECLAMATION

☒ Interim Reclamation will commence approximately 10/28/2013

Per Rule 1003.e.(3) operator shall submit Sundry Notice reporting interim reclamation is complete and site is ready for inspection when vegetation reaches 80% coverage.

☐ Interim reclamation complete, site ready for inspection.

Per Rule 1003.e(3) describe interim reclamation procedure in Comments below or provide as an attachment and attach required location photographs.

Field inspection will be conducted to document Rule 1003.e. compliance

FINAL RECLAMATION

☐ Final Reclamation will commence approximately _____

Per Rule 1004.c.(4) operator shall submit Sundry Notice reporting final reclamation is complete and site is ready for inspection when vegetation reaches 80% coverage.

☐ Final reclamation complete, site ready for inspection. Per Rule 1004.c(4) describe final reclamation procedure in Comments below or provide as an attachment.

Field inspection will be conducted to document Rule 1004.c. compliance

Comments:

Interim reclamation activities were conducted on the Trout Creek 1-30 well pad location during autumn 2013. Interim reclamation activities consisted of discussion with the landowner on recommended seed mix for application during hydroseeding, and reworking stormwater BMPs and sediment catch basins. Activities also consisted of some surface roughening techniques on cut and fill slopes to enhance moisture capture and minimize erosion potential, in preparation of hydroseeding.

On October 28, 2013, hydroseeding and hydromulching with Flexterra was conducted on the cut and fill slopes on the Trout Creek 1-30 well pad location and spot seeding where necessary along the access road leading to the well pad. Hydroseeding application used a seed mix approved by the surface owner and Routt County Conservation District, RCCD #3 seed mix. RCCD #3 was applied on approximately 2 acres at an application rate of 48.4 PLS lb/acre for a total seed application of 96.8 PLS lb.

Ongoing monitoring will be conducted in 2014 to determine the effectiveness of the autumn 2013 interim reclamation measures.

ENGINEERING AND ENVIRONMENTAL WORK

☐ NOTICE OF CONTINUED TEMPORARILY ABANDONED STATUS

Indicate why the well is temporarily abandoned and describe future plans for utilization in the COMMENTS box below or provide as an attachment, as required by Rule 319.b.(3).

Date well temporarily abandoned _____ Has Production Equipment been removed from site? _____

Mechanical Integrity Test (MIT) required if shut in longer than 2 years. Date of last MIT _____

☐ SPUD DATE: _____

TECHNICAL ENGINEERING AND ENVIRONMENTAL WORK

Details of work must be described in full in the COMMENTS below or provided as an attachment.

☐ NOTICE OF INTENT Approximate Start Date _____

☐ REPORT OF WORK DONE Date Work Completed _____

- | | | |
|--|---|--|
| <input type="checkbox"/> Intent to Recomplete (Form 2 also required) | <input type="checkbox"/> Request to Vent or Flare | <input type="checkbox"/> E&P Waste Mangement Plan |
| <input type="checkbox"/> Change Drilling Plan | <input type="checkbox"/> Repair Well | <input type="checkbox"/> Beneficial Reuse of E&P Waste |
| <input type="checkbox"/> Gross Interval Change | <input type="checkbox"/> Rule 502 variance requested. Must provide detailed info regarding request. | |
| <input type="checkbox"/> Other _____ | <input type="checkbox"/> Status Update/Change of Remediation Plans for Spills and Releases | |

COMMENTS:

H2S REPORTING

Data Fields in this section are intended to document Sample and Location Data associated with the collection of a Gas Sample that is submitted for Laboratory Analysis.

Gas Analysis Report must be attached.

H2S Concentration: _____ in ppm (parts per million) Date of Measurement or Sample Collection _____

Description of Sample Point:

Absolute Open Flow Potential _____ in CFPD (cubic feet per day)

Description of Release Potential and Duration (If flow is not open to the atmosphere, identify the duration in which the container or pipeline would likely be opened for servicing operations.):

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Distance to nearest occupied residence, school, church, park, school bus stop, place of business, or other areas where the public could reasonably be expected to frequent: _____

Distance to nearest Federal, State, County, or municipal road or highway owned and principally maintained for public use: _____

COMMENTS:

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Best Management Practices

<u>No</u>	<u>BMP/COA Type</u>	<u>Description</u>

Operator Comments:

eForm 4 sundry submittal to provide annual update on interim reclamation activities

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Charles Cornell
Title: Sr. Env.&Reg. Specialist Email: charles.cornell@shell.com Date: _____

Based on the information provided herein, this Sundry Notice (Form 4) complies with COGCC Rules and applicable orders and is hereby approved.
COGCC Approved: _____ Date: _____

CONDITIONS OF APPROVAL, IF ANY:

<u>COA Type</u>	<u>Description</u>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Total: 0 comment(s)		

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
Total Attach: 0 Files	