



Anadarko Petroleum Corporation
P.O. Box 4995

INVOICE: **9184398**

The Woodlands TX 77387

Field Ticket Number

Invoice Date **Oct. 31, 2013**

Terms **Net 30 Days**

Job Date Oct 25, 2013	Ordered By Larry Webb	Lease and Well Number SEC.1 T2N R67W	AFE #
W.O. # N/A		C.C. # 2090548	Operation Category N/A

WELL NAME: Cantrell Red V 1-13 USER ID: PEU683 GL: 80012100

60.0	mile(s) Travel Charge @ \$7.50 per mile		\$ 450.00
	One Service Charge to 6245.0 ft depth		7,300.00
	One Twin Service Charge to 6245.0 ft depth		1,460.00
1	Bulk Handling Charge @ Minimum Charge of \$470.00		470.00
1	Bulk Delivery / Return @ Minimum Charge of \$1,095.00		1,095.00
1	SAM Unit @ \$1,015.00 per job		1,015.00
80	sack(s) Thermal 35 @ \$50.00 per sack		4,000.00 *
38	lb(s) CFR @ \$14.80 per lb		556.48 *
19	gal(s) FMC @ \$46.00 per lb		864.80 *
1	EnviroBag(s) @ \$78.00 per job		78.00
6.00	gal(s) DF-3 @ \$141.00 per gal		846.00 *
1	Environmental Surcharge @ \$50.00 per job	NO DISCOUNT	50.00
2	Unit(s) Fuel Surcharge @ \$520.00 per unit	NO DISCOUNT	1,040.00
100	lb(s) Sugar @ \$2.00 per lb		200.00 *
38	lb(s) LWA @ \$1.30 per lb		48.88 *
20	lb(s) Polyflake @ \$5.00 per lb		100.00 *
840.00	gal(s) Wellseal @ \$2.30 per gal		1,932.00 *
Less	56.00% Primary Cementing Discount		\$ (11,433.05)



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Page: 2 of 2

Thank you in advance for your payment due by
November 30, 2013

Please make cheque payable to Sanjel (USA) Inc.

Sub Total	US\$ 10,073.11	
Sales Tax	US\$ 109.07	2.90%
Tax	\$ 0.00	0.00%
Total	US\$ 10,182.18	

* Please be noticed that the items with an asterisk are taxable.



Service Ticket

9184398

Field Estimate

Client Name Anadarko Petroleum Corporation			Well Name Cantrell Red V 1-13			Location Sec 1:T2N:R67W			Job Date October 25, 2013		
			Job Type Miscellaneous Pumping			County Weld			Service Point Riverton		Call Sheet 1031117
Address P.O. Box 4995			Client Representative Mr. Larry Webb			State CO			Pricing Area Area U		
City The Woodlands		State TX	Postal Code 77387	Drilling Company Basic			Rig No. 1549			AFE/PO#	
District	Service	Equipment & Material Type	Disc	113	Code	Quantity/Unit	Unit Price	Amount			
47	Travel Charge		56		1380	60 mi.	\$7.50	450.00	\$7.50		
47	Service Charge 6001 to 7000 ft	6245'	56		1110	1	\$7,300.00	\$7,300.00			
47	Twin Pumping	6245'	56		1150	1	\$1,620.00	\$1,620.00			
47	Handling Service Charge Min		56		1481	1	\$470.00	\$470.00			
47	Bulk Delivery / Return Minimum		56		1485	1	\$1,095.00	\$1,095.00			
47	SAM Unit		56		1497	1	\$1,015.00	\$1,015.00			
47	Thermal 35		56		3053	80	\$50.00	\$4,000.00			
47	CFR		56		3160	37.6	\$14.80	\$556.48			
47	FMC		56		3147	18.8	\$46.00	\$864.80			
47	EnviroBag		56		1492	1	\$78.00	\$78.00			
47	DF-3, Anti-foamer		56		3262	6	\$141.00	\$846.00			
47	Environmental Surcharge		-		1493	1	\$50.00	\$50.00			
47	Fuel Surcharge		-		2992	2	\$520.00	\$1,040.00			
47	sugar		56		3265	100	\$2.00	\$200.00			
47	LWA		56		3103	37.6	\$1.30	\$48.88			
47	Polyflake		56		3247	20	\$5.00	\$100.00			
47	Wellseal		56		3205	840	\$2.30	\$1,932.00			
* Not Subject to Discount 56%					Field Estimate		Before Discount: \$21,223.66				
							Fuel Surcharge:				
							After Discount: \$10,060.81				
FOR OFFICE USE ONLY											
<input type="checkbox"/> Cementing - Prim			<input checked="" type="checkbox"/> Cementing - Rem			<input type="checkbox"/> Code 9000					
<input type="checkbox"/> Coiled Tubing			<input type="checkbox"/> Nitrogen								
<input type="checkbox"/> Acidization			<input type="checkbox"/> Fracturing								
<input type="checkbox"/> Industrial Services			<input type="checkbox"/> MPCT								
<input type="checkbox"/> Other											
Field			Sales 1			<input checked="" type="checkbox"/> Sales 2					
Comments						This service ticket is not an invoice; pricing is subject to review and change without notice. This signature confirms that I have read and comply with the terms and conditions as noted on page 1 of 2 (Page Number)					
						X <i>Larry Webb</i>					

Neil Labbe

USER PEU683-OPT B

WBS/WO/66 2090548

W/L Acct. 80012100

Acidizing • Cementing • Coiled Tubing • Fracturing • Nitrogen

Canada • USA • International

Print Date: October 25, 2013

Service Ticket: 9184398

Page 1 of 2



**Pumping
Service Report**

9184398

Client Name Anadarko Petroleum Corporation	Well Name Cantrell Red V 1-13	Job Date October 25, 2013	Call Sheet 1031117
Client Representative Mr. Larry Webb	Location Sec 1:T2N:R67W	Job Type Miscellaneous Pumping	

Well Profile

Well Type: Oil

Maximum Treating Pressure (psi): —

Predicted Bottom Hole Static Temperature (°F): — @ —

Bottom Hole Circulating Temperature (°F): — @ —

Bottom Hole Logged Temperature (°F): — @ —

Casing

Size	Weight	Grade	Collapse Pressure	Internal Yield Pressure	Capacity	I.D.	O.D.	Depth From	Depth To
(in)	(lb/ft)		(psi)	(psi)	(bbl)	(in)	(in)	(ft)	(ft)
3.500	0.000	J55	—	—	—	—	—	0.0	6,245.0

Tubing

Size	Weight	Grade	Collapse Pressure	Capacity	I.D.	O.D.	Depth From	Depth To
(in)	(lb/ft)		(psi)	(bbl)	(in)	(in)	(ft)	(ft)
2.063	3.250	J-55	7,690.000	18.600	1.751	2.325	0.000	6,245.000

Products

Plug 1

From Depth (ft):

To Depth (ft):

Plug Type : N/A

Acids/Blends/Fluids :

Lead 1: 30 Sacks of Thermal 35, Density = 15.4 lb/gal, Volume Pumped = 8.1 (bbl)
Water Temperature(°F) = 60 , Bulk Temperature(°F) = 60 , Slurry Temperature(°F) = 60
+ 0.5 % of CFR,
+ 0.25 % of FMC

Fluid & Cement Data

Expected Cement Top: —

Wellbore Fluid

Fluid Type	Viscosity (cP)	Density (lbs/gal)	Yield Point (psi)	Temperature (°F)	Recorded@
Water	—	—	—	—	Sep 20, 2013 11:28



**Pumping
Service Report**

9184398

Units & Personnel

Units							
<u>Truck Unit No.</u>	<u>Main Type</u>	<u>Sub Type</u>	<u>Tractor Unit No.</u>	<u>Main Type</u>	<u>Sub Type</u>	<u>Time On Location</u>	<u>Time Off Location</u>
449095	TRAILER	Utility Trailer	201173	PICKUP	1 Ton	10/25/2013 07:00	10/25/2013 10:00
445052	TRAILER	SCM Twin	745052	TRACTOR	Tandem - Tractor	10/25/2013 07:00	10/25/2013 10:00
446159	TRAILER	Bulker	746152	TRACTOR	Tandem - Tractor	10/25/2013 07:00	10/25/2013 10:00

Crew and Bonuses

<u>Employee</u>	<u>Start Shift</u>	<u>End Shift</u>	<u>Second Start Shift</u>	<u>Second End Shift</u>
Hall, Andrew	10/25/2013 07:00	10/25/2013 10:08		
Johnson, Quintin	10/25/2013 07:00	10/25/2013 10:08		
Maguire, Matthew	10/25/2013 07:00	10/25/2013 10:08		
Schnacker, Leon	10/25/2013 07:00	10/25/2013 10:08		
Cox, Brandon	10/25/2013 07:00	10/25/2013 10:08		

Treatment Reports & Remarks



**Pumping
Service Report**

9184398

Treatment Report

<u>Event #</u>	<u>Event Time</u>	<u>Event Description</u>	<u>Fluid Type</u>	<u>Rate</u> (bbl/min)	<u>Tubular Pressure</u> (psi)	<u>Annular Pressure</u> (psi)	<u>Stage Volume</u> (bbl)	<u>Total Volume</u> (bbl)
1	Oct 25,2013 07:00	Arrive On Location	—	—	—	—	—	0.00
2	Oct 25,2013 07:05	Tailgate Meeting	—	—	—	—	—	0.00
3	Oct 25,2013 07:15	Rig In	—	—	—	—	—	0.00
4	Oct 25,2013 08:00	Safety Meeting	—	—	—	—	—	0.00
5	Oct 25,2013 08:15	Sign-off on Safety	—	—	—	—	—	0.00
6	Oct 25,2013 08:25	Establish Circulation	Water	2.00	250.0	—	1.00	1.00
7	Oct 25,2013 08:30	Pressure Test	Water	1.00	2,500.0	—	0.50	1.50
8	Oct 25,2013 08:32	Pump Preflush	Water	2.00	1,100.0	—	20.00	21.50
Remarks: pump sms								
9	Oct 25,2013 08:42	Pump Spacer	Water	1.00	200.0	—	5.00	26.50
10	Oct 25,2013 08:47	Pump	Thermal 35	2.00	1,200.0	—	8.10	34.60
11	Oct 25,2013 08:55	Stop	—	—	—	—	—	0.00
12	Oct 25,2013 08:55	Wash	Water	—	—	—	20.00	0.00
13	#Error	—	—	—	—	—	—	—
14	Oct 25,2013 09:55	Establish Circulation	Water	1.00	50.0	—	1.00	35.60
Remarks: plug 2								
15	Oct 25,2013 09:57	Pressure Test	Water	0.50	2,500.0	—	1.00	36.60
Remarks: plug2								
16	Oct 25,2013 10:03	Pump	Thermal 35	2.00	900.0	—	13.40	50.00
Remarks: plug2								
17	Oct 25,2013 10:11	Displace Fluid	Water	1.50	500.0	—	9.50	59.50
Remarks: plug 2								
18	Oct 25,2013 10:15	Wash	Water	1.00	0.0	—	20.00	79.50
Remarks: plug2								
19	Oct 25,2013 10:25	Rig Out	—	—	—	—	—	79.50
Remarks: plug2								
20	Oct 25,2013 11:00	Pre-Departure Meeting	—	—	—	—	—	79.50
Remarks: plug2								
21	Oct 25,2013 11:15	Job Complete	—	—	—	—	—	79.50
Remarks: plug2								
22	Oct 25,2013 11:20	Leave Location	—	—	—	—	—	79.50
Remarks: plug2								

Did Float Hold:

Fluid Returns : Not Expected

Type :

Volume (bbl) :

Temperature (°F) : —

FDAS Functioning Correctly : Yes

Was the Program Followed As Per Design? : Yes

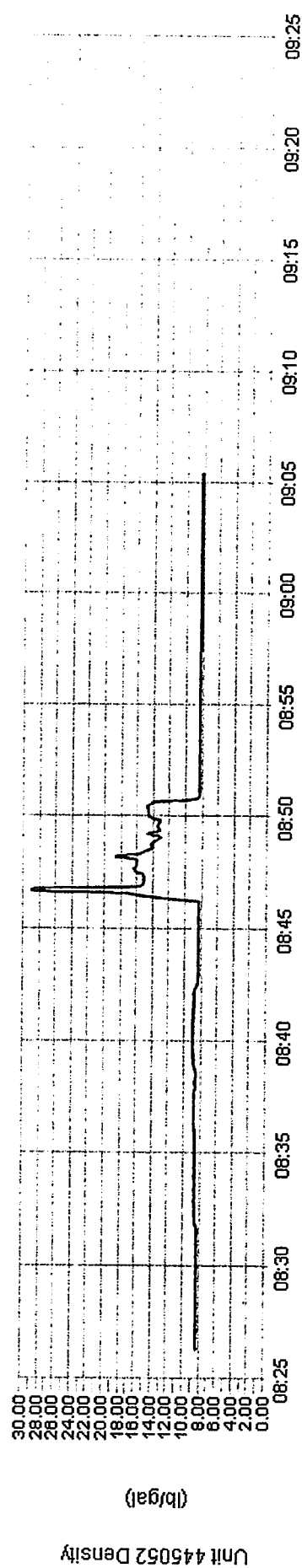
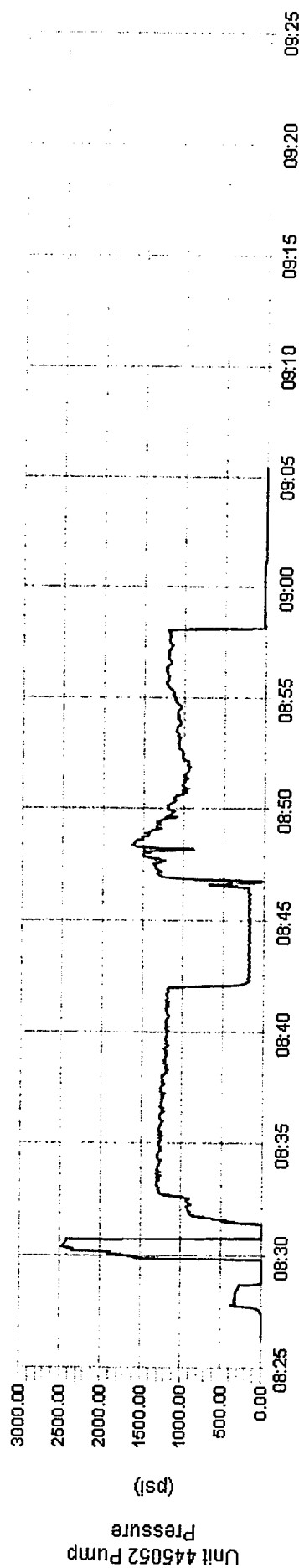
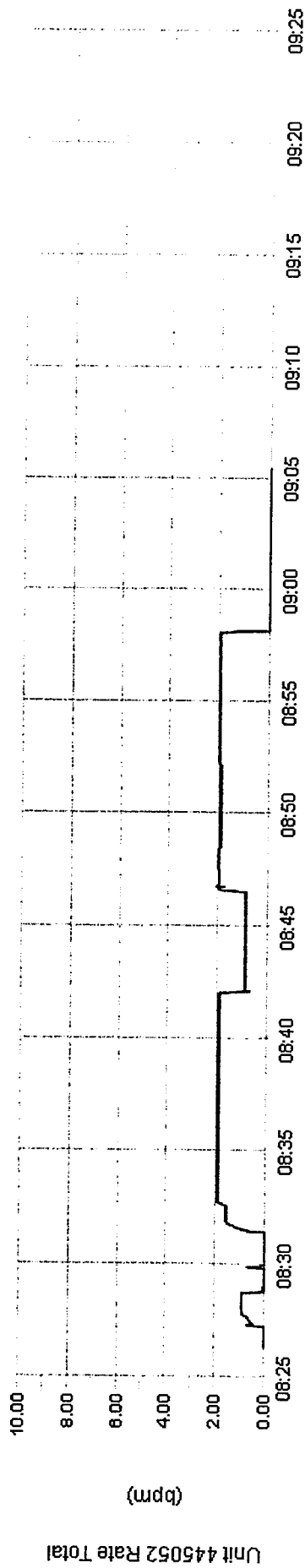
Material Transfer Sheet Number

Material Transfer Sheet Number

9022465



Client	Anadarko Petroleum Corp.	Client Rep	Mr. Larry Webb	Supervisor	Andrew Hall
Ticket No.	9184398	Well Name	Cantrell Red V 1-13	Unit No.	445052
Location	Sec 1: T2N: R67W	Job Type	Miscellaneous Pumping	Service District	Riverton, WY
Comments	Pressure test 3000 lbs.; establish circulation; 20 bbls sms; 5 bbls fresh; pump 8bbls @15.8; Displacement 17.6 bbls; wash up				
				Job Date	10/25/2013





Client	Anadarko Petroleum Corp.	Client Rep	Mr Larry Webb	Supervisor	Andrew Hall
Ticket No.	9184398	Well Name	Cantrell Red V 1-13	Unit No.	445052
Location	Sec 1: T2N: R67W	Job Type	Miscellaneous Pumping	Service District	Riverton, WY
Comments	Pressure test 2500 lbs.; establish circulation; pump 13.4 bbls @15.8; Displacement 9.5 bbls; wash up				
				Job Date	10/25/2013

