

FORM INSP Rev 05/11	State of Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109		DE ET OE ES
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FIELD INSPECTION FORM

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	<input type="checkbox"/>
	335256	335256	LONGWORTH, MIKE	2A Doc Num:	

Inspection Date:
12/16/2013

Document Number:
663902506

Overall Inspection:
Satisfactory

Operator Information:

OGCC Operator Number: _____

Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLC

Address: 1001 17TH STREET - SUITE #1200

City: DENVER State: CO Zip: 80202

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED
- INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Gardner, Michael	970/285-9377 ext. 2760	Michael.Gardner@WPXEnergy.com	Principal Environmental Specialist
Moss, Brad	(970) 285-9377	Brad.Moss@WPXEnergy.com	Production foreman
YOKLEY, BILL		bill.yokley@state.co.us	
Kellerby, Shaun		shaun.kellerby@state.co.us	

Compliance Summary:

QtrQtr: NESW Sec: 21 Twp: 6S Range: 95W

Inspector Comment:

No evidence of AL well ever being drilled. Fed PA 22-21

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
111457	PIT		09/23/1999		-	2-W-21		<input type="checkbox"/>
211012	WELL	PR	01/11/1992		045-06770	DOE 2-W-21	PR	<input type="checkbox"/>
276863	WELL	PR	09/20/2010	GW	045-10540	FEDERAL PA 23-21	PR	<input type="checkbox"/>
276864	WELL	AL	11/06/2008	LO	045-10541	FEDERAL PA 22-21	AL	<input checked="" type="checkbox"/>
276971	WELL	PR	09/20/2010	GW	045-10569	FEDERAL PA 33-21	PR	<input type="checkbox"/>
276972	WELL	PR	10/11/2010	LO	045-10568	FEDERAL PA 32-21	PR	<input type="checkbox"/>
300839	WELL	PR	02/16/2011	GW	045-18038	FEDERAL PA 412-21	PR	<input type="checkbox"/>
300840	WELL	PR	02/16/2011	GW	045-18039	FEDERAL PA 313-21	PR	<input type="checkbox"/>
300841	WELL	PR	02/16/2011	GW	045-18040	FEDERAL PA 413-21	PR	<input type="checkbox"/>
300842	WELL	PR	02/16/2011	GW	045-18041	FEDERAL PA 513-21	PR	<input type="checkbox"/>
300843	WELL	PR	02/16/2011	GW	045-18042	FEDERAL PA 323-21	PR	<input type="checkbox"/>
300844	WELL	PR	02/16/2011	GW	045-18043	FEDERAL PA 423-21	PR	<input type="checkbox"/>
300845	WELL	PR	02/16/2011	GW	045-18044	FEDERAL PA 523-21	PR	<input type="checkbox"/>
300846	WELL	PR	02/16/2011	GW	045-18045	FEDERAL PA 332-21	PR	<input type="checkbox"/>
300847	WELL	PR	02/16/2011	GW	045-18046	FEDERAL PA 333-21	PR	<input type="checkbox"/>
300848	WELL	PR	02/16/2011	GW	045-18047	FEDERAL PA 433-21	PR	<input type="checkbox"/>

300849	WELL	PR	02/16/2011	GW	045-18048	FEDERAL PA 533-21	PR	
300850	WELL	PR	02/16/2011	GW	045-18049	FEDERAL PA 44-21	PR	
300851	WELL	PR	02/16/2011	GW	045-18050	FEDERAL PA 34-21	PR	
300852	WELL	PR	02/16/2011	GW	045-18051	FEDERAL PA 334-21	PR	
300853	WELL	PR	01/01/2012	GW	045-18052	FEDERAL PA 543-21	PR	
300854	WELL	PR	07/31/2010	GW	045-18053	FEDERAL PA 443-21	PR	
300855	WELL	PR	02/16/2011	GW	045-18054	FEDERAL PA 343-21	PR	

Equipment: Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Emergency Contact Number: (S/U/V) _____ Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills:

Type	Area	Volume	Corrective action	CA Date
<input type="checkbox"/> Multiple Spills and Releases?				

Venting:

Yes/No	Comment

Flaring:

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date

Predrill

Location ID: 335256

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/U/V: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

S/U/V: _____ **Comment:** _____

CA: _____ **Date:** _____

Wildlife BMPs:

S/U/V: _____ **Comment:** _____

CA: _____ **Date:** _____

Stormwater:

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 276864 Type: WELL API Number: 045-10541 Status: AL Insp. Status: AL

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: _____

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

	Lat	Long
DWR Receipt Num: _____	Owner Name: _____	GPS : _____

Field Parameters:

Sample Location:

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment:

1003a. Debris removed? _____ CM _____

CA _____ CA Date _____

Waste Material Onsite? _____ CM _____

CA _____ CA Date _____

Unused or unneeded equipment onsite? _____ CM _____

CA _____ CA Date _____

Pit, cellars, rat holes and other bores closed? _____ CM _____

CA _____ CA Date _____

Guy line anchors removed? _____ CM _____

CA _____ CA Date _____

Guy line anchors marked? _____ CM _____

CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment:

Overall Interim Reclamation _____

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Well Release on Active Location Multi-Well Location

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

S/U/V: _____ Corrective Date: _____

Comment: _____

CA: _____

Pits: NO SURFACE INDICATION OF PIT