

FORM
6Rev
12/05State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
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WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 10118	Contact Name: Kevin King
Name of Operator: DOLPHIN ENERGY CORPORATION	Phone: (303) 894-2100
Address: 1700 LINCOLN ST STE 4000	Fax: (303) 894-2109
City: DENVER State: CO Zip: 80203-	Email: kevin.king@state.co.us
For "Intent" 24 hour notice required, Name: BURGER, CRAIG Tel: _____	
COGCC contact: Email: craig.burger@state.co.us	

API Number 05-045-11710-00	Well Number: 15-32D
Well Name: MULVIHILL	
Location: QtrQtr: SWSE Section: 32 Township: 5S Range: 92W Meridian: 6	
County: GARFIELD	Federal, Indian or State Lease Number: _____
Field Name: WILDCAT	Field Number: 99999

☐ Notice of Intent to Abandon ☒ Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 39.564520	Longitude: -107.740620
GPS Data:	
Date of Measurement: 11/10/2006	PDOP Reading: 6.0 GPS Instrument Operator's Name: W. KIRKPATRICK
Reason for Abandonment: <input type="checkbox"/> Dry <input type="checkbox"/> Production for Sub-economic <input type="checkbox"/> Mechanical Problems	
<input type="checkbox"/> Other _____	
Casing to be pulled: <input type="checkbox"/> Yes <input type="checkbox"/> No	Estimated Depth: _____
Fish in Hole: <input type="checkbox"/> Yes <input type="checkbox"/> No	If yes, explain details below
Wellbore has Uncemented Casing leaks: <input type="checkbox"/> Yes <input type="checkbox"/> No	If yes, explain details below
Details: _____	

Current and Previously Abandoned Zones

Formation	Code	Perf. Top	Perf. Bottom	Date	Method of Isolation	Plug Depth
WILLIAMS FORK	WMFK	8514	8818	07/27/2006	B PLUG CEMENT TOP	8500

Total: 1 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
CONDUCTOR	24	16	55	40	65	40	0	CALC
SURF	12+1/4	8+5/8	28	1,045	310	1,045	0	CALC
1ST	7+7/8	4+1/5	11.6	10,217	856	10,217	9,990	CBL

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth _____ with _____ sacks cmt on top. CIPB #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIPB #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set	33	sks cmt from	711	ft. to	554	ft.	Plug Type:	ANNULUS	Plug Tagged:	<input checked="" type="checkbox"/>
Set	55	sks cmt from	554	ft. to	303	ft.	Plug Type:	ANNULUS	Plug Tagged:	<input checked="" type="checkbox"/>
Set	65	sks cmt from	303	ft. to	0	ft.	Plug Type:	ANNULUS	Plug Tagged:	<input checked="" type="checkbox"/>
Set		sks cmt from		ft. to		ft.	Plug Type:		Plug Tagged:	<input type="checkbox"/>
Set		sks cmt from		ft. to		ft.	Plug Type:		Plug Tagged:	<input type="checkbox"/>

Perforate and squeeze at 1095 ft. with 80 sacks. Leave at least 100 ft. in casing 995 CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged: ☐

Set 10 sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☐ No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing

Plugging Date: 06/22/2013

*Wireline Contractor: _____

*Cementing Contractor: Magna Energy Services

Type of Cement and Additives Used: Class G, 2-3% CaCl

Flowline/Pipeline has been abandoned per Rule 1103 ☐ Yes ☐ No

*ATTACH JOB SUMMARY

Technical Detail/Comments:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Kevin King

Title: PE

Date: 12/16/2013

Email: Kevin.King@state.co.us

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____

Date: _____

CONDITIONS OF APPROVAL, IF ANY:

COA Type

Description

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Attachment Check List

Att Doc Num

Name

400527824	WELLBORE DIAGRAM
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Total Attach: 1 Files

General Comments

User Group

Comment

Comment Date

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Total: 0 comment(s)