

**FORM
5A**
Rev
06/12

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: <u>100322</u>	4. Contact Name: <u>Eileen Roberts</u>
2. Name of Operator: <u>NOBLE ENERGY INC</u>	Phone: <u>(303) 2284330</u>
3. Address: <u>1625 BROADWAY STE 2200</u>	Fax: <u>(303) 2284286</u>
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u>	Email: <u>eroberts@nobleenergyinc.com</u>

5. API Number <u>05-123-37192-00</u>	6. County: <u>WELD</u>
7. Well Name: <u>LEEROY</u>	Well Number: <u>B11-79HNM</u>
8. Location: QtrQtr: <u>NWSW</u> Section: <u>11</u> Township: <u>5N</u> Range: <u>64W</u> Meridian: <u>6</u>	
9. Field Name: <u>WATTENBERG</u> Field Code: <u>90750</u>	

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION
Treatment Date: 09/03/2013 End Date: 09/03/2013 Date of First Production this formation: 11/04/2013
Perforations Top: 7174 Bottom: 13979 No. Holes: 0 Hole size: _____

Provide a brief summary of the formation treatment:

Open Hole:

Frac'd the Niobrara w/ 7983399 gals of PermStim and Slick Water with 7009600#'s of Ottawa sand.

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): 190080 Max pressure during treatment (psi): 8233

Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.43

Type of gas used in treatment: _____ Min frac gradient (psi/ft): 0.99

Total acid used in treatment (bbl): 0 Number of staged intervals: 38

Recycled water used in treatment (bbl): 9583 Flowback volume recovered (bbl): 297

Fresh water used in treatment (bbl): 180497 Disposition method for flowback: RECYCLE

Total proppant used (lbs): 7009600 Rule 805 green completion techniques were utilized:

Reason why green completion not utilized: _____

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 11/08/2013 Hours: 24 Bbl oil: 508 Mcf Gas: 955 Bbl H2O: 200

Calculated 24 hour rate: Bbl oil: 508 Mcf Gas: 955 Bbl H2O: 200 GOR: 1879

Test Method: FLOWING Casing PSI: 2565 Tubing PSI: 1649 Choke Size: 18/64

Gas Disposition: _____ Gas Type: _____ Btu Gas: 1228 API Gravity Oil: 51

Tubing Size: 2 + 7/8 Tubing Setting Depth: 6865 Tbg setting date: 11/01/2013 Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

** Bridge Plug Depth: _____ ** Sacks cement on top: _____ ** Wireline and Cement Job Summary must be attached.

Comment: _____

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Eileen Roberts

Title: Regulatory Specialist Date: _____ Email: eroberts@nobleenergyinc.com

Attachment Check List

Att Doc Num	Name

Total Attach: 0 Files

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)