

BISON OIL WELL CEMENTING, INC.

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INVOICE #

11950

LOCATION

58 1/2 - 57 1/2

FOREMAN

KIL

TREATMENT REPORT

DATE	WELL NAME	SECTION	TWP	RGE	COUNTY
6-11-13	Locking B11-79H.vim	11	5N	64W	Weld
BILL TO	CONSULTANT				
cable	Martin S				
OWNER	RIG NAME & NUMBER				
	HIP 315				
MAILING ADDRESS	DISTANCE TO LOCATION			UNITS ON LOCATION	
				3103 - 3204	
CITY	TIME REQUESTED			TIME ARRIVED ON LOCATION	
	9:00am			8:15am	
STATE, ZIP	TIME LEFT LOCATION				
	3:45 pm				
WELL DATA			Cement Makeup		
HOLE SIZE	TUBING SIZE	PERFORATIONS	Cement Blend		
13 3/4			BFMT 3% BCCA-1 125 lbs per ft BFL 1-1		
TOTAL DEPTH	TUBING DEPTH	SHOTS/FT	Cement - Specs	lbs	Yield
790				152	127
CASING SIZE	TUBING WEIGHT	OPEN HOLE	Annulus Factor	Capacity Factor	
9 5/8			15258	10773	
CASING DEPTH	TUBING CONDITION	TREATMENT VIA	TYPE OF TREATMENT		
782			<input checked="" type="checkbox"/> Surface Pipe <input type="checkbox"/> Production <input type="checkbox"/> Squeeze <input type="checkbox"/> MISC Pump <input type="checkbox"/> P&A		
CASING WEIGHT	PACKER DEPTH		HYD HHP = RATE X PRESSURE / 40.8		
366					
CASING CONDITION			% Excess	300%	
			BBL to Pit	28 BBLs	
Max Rate					
Max Pressure					

DESCRIPTION OF JOB EVENTS

Safety meeting, Rig up, PSD start, Per cement pump spec 55 BBLs KILH20 and 1047 Dye, mix & Pump 477 GKS cement at 30% Excess at 127 yield at 15.2 lbs or until all stopped by cement, Release Plug Disp 57.5 BBLs H2O, Pump Plug at 150psi over Lift PSD wait 5min Release PSD wash up Rig Down.

X

Authorization To Proceed

Title

X

Date

Customers hereby acknowledges and specifically agrees to the terms and conditions on this work order, including, without limitation, the provisions on the reverse side hereof which include the release and indemnity.