

**FORM
INSP**Rev
05/11**State of Colorado****Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Inspection Date:

12/13/2013

Document Number:

663902491

Overall Inspection:

Satisfactory**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	335063	335063	LONGWORTH, MIKE	<input type="checkbox"/>	

Operator Information:

OGCC Operator Number:

Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLCAddress: 1001 17TH STREET - SUITE #1200City: DENVER State: CO Zip: 80202

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED
- ☐ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Moss, Brad	(970) 285-9377	Brad.Moss@WPXEnergy.com	Production foreman
Gardner, Michael	970/285-9377 ext. 2760	Michael.Gardner@WPXEnergy.com	Principal Environmental Specialist
Kellerby, Shaun		shaun.kellerby@state.co.us	

Compliance Summary:QtrQtr: NWSE Sec: 17 Twp: 6S Range: 94W**Inspector Comment:****Related Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
257669	WELL	PR	06/23/2000	GW	045-07591	FEDERAL RMV 89-17	PR	<input checked="" type="checkbox"/>
269667	WELL	PR	04/25/2011	GW	045-09391	FEDERAL RWF 333-17	PR	<input checked="" type="checkbox"/>
281486	WELL	PR	09/14/2006	GW	045-11461	FEDERAL RWF 324-17	PR	<input checked="" type="checkbox"/>
281489	WELL	PR	01/03/2013	GW	045-11462	FEDERAL RWF 424-17	PR	<input checked="" type="checkbox"/>
281491	WELL	PR	11/21/2005	GW	045-11463	FEDERAL RWF 532-17	PR	<input checked="" type="checkbox"/>
281492	WELL	AL	11/26/2008	LO	045-11464	FEDERAL RWF 444-17	AL	<input type="checkbox"/>
281493	WELL	PR	09/14/2006	GW	045-11465	FEDERAL RWF 323-17	PR	<input checked="" type="checkbox"/>
281496	WELL	PR	09/14/2006	GW	045-11466	FEDERAL RWF 533-17	PR	<input checked="" type="checkbox"/>
281497	WELL	PR	11/21/2005	GW	045-11467	FEDERAL RWF 433-17	PR	<input checked="" type="checkbox"/>
281499	WELL	PR	09/14/2006	GW	045-11468	FEDERAL RWF 423-17	PR	<input checked="" type="checkbox"/>
281501	WELL	PR	11/21/2005	GW	045-11469	FEDERAL RWF 523-17	PR	<input checked="" type="checkbox"/>
281503	WELL	PR	09/14/2006	GW	045-11470	FEDERAL RMV 167-17	PR	<input checked="" type="checkbox"/>
281505	WELL	PR	11/21/2005	GW	045-11471	FEDERAL RWF 632-17	PR	<input checked="" type="checkbox"/>
285449	WELL	PR	06/30/2006	GW	045-12483	FEDERAL RWF 22-17	PR	<input checked="" type="checkbox"/>
285840	WELL	PR	07/26/2006	GW	045-12556	FEDERAL RWF 524-17	PR	<input checked="" type="checkbox"/>
285841	WELL	PR	07/26/2006	GW	045-12555	FEDERAL RWF 322-17	PR	<input checked="" type="checkbox"/>

Equipment:Location Inventory

Inspector Name: LONGWORTH, MIKE

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Lease Road:

Type	Satisfactory/Unsatisfactory	comment	Corrective Action	Date
Access	Satisfactory	Snow packed. Loaction is above Garfild county land fill.		

Signs/Marker:

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
BATTERY	Satisfactory			
WELLHEAD	Satisfactory			
TANK LABELS/PLACARDS	Satisfactory			

Emergency Contact Number: (S/U/V) Satisfactory Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills:

Type	Area	Volume	Corrective action	CA Date
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☐ Multiple Spills and Releases?

Fencing/:

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
TANK BATTERY	Satisfactory			
SEPARATOR	Satisfactory			
WELLHEAD	Satisfactory			

Equipment:

Type	#	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
Ancillary equipment	1	Satisfactory	Chemical tote		
Horizontal Heated Separator	16	Satisfactory			
Bird Protectors	8	Satisfactory			
Plunger Lift	15	Satisfactory			

Facilities:		<input type="checkbox"/> New Tank		Tank ID: _____	
Contents	#	Capacity	Type	SE GPS	
PRODUCED WATER	1	<100 BBLS	STEEL AST	39.520440,107.908230	
S/U/V:	Satisfactory		Comment:		
Corrective Action:				Corrective Date:	
<u>Paint</u>					
Condition	Adequate				
Other (Content) _____					
Other (Capacity) _____					
Other (Type) _____					
<u>Berms</u>					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Earth	Adequate			Adequate	
Corrective Action				Corrective Date	
Comment		remote battery on location # 335271			
Facilities:		<input type="checkbox"/> New Tank		Tank ID: _____	
Contents	#	Capacity	Type	SE GPS	
PRODUCED WATER	1	200 BBLS	STEEL AST	39.521520,107.908530	
S/U/V:	Satisfactory		Comment:		
Corrective Action:				Corrective Date:	
<u>Paint</u>					
Condition	Adequate				
Other (Content) _____					
Other (Capacity) _____					
Other (Type) _____					
<u>Berms</u>					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Earth	Adequate			Adequate	
Corrective Action				Corrective Date	
Comment		Snow covered. Battery is on side of access road .			

Facilities: ☐ New Tank Tank ID: _____

Contents	#	Capacity	Type	SE GPS
CONDENSATE	4	300 BBLS	STEEL AST	,

S/U/V:	Satisfactory	Comment:	
Corrective Action:		Corrective Date:	

Paint

Condition	Adequate
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Other (Content) _____

Other (Capacity) _____

Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance

Corrective Action		Corrective Date	
Comment			

Venting:

Yes/No	Comment
YES	Bradens open

Flaring:

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date

Predrill

Location ID: 335063

Site Preparation:

Lease Road Adeq.: _____

Pads: _____

Soil Stockpile: _____

S/U/V: _____

Corrective Action: _____

Date: _____ CDP Num.: _____

Form 2A COAs:**S/U/V:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Wildlife BMPs:****S/U/V:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Stormwater:****Comment:** _____**Staking:****On Site Inspection (305):**Surface Owner Contact Information:

Name: _____

Address: _____

Phone Number: _____

Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____

Phone Number: _____

Date Onsite Request Received: _____

Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:Summary of Operator Response to Landowner Issues:Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:**Facility**

Facility ID: 257669 Type: WELL API Number: 045-07591 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 269667 Type: WELL API Number: 045-09391 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 281486 Type: WELL API Number: 045-11461 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 281489	Type: WELL	API Number: 045-11462	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID: 281491	Type: WELL	API Number: 045-11463	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID: 281493	Type: WELL	API Number: 045-11465	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID: 281496	Type: WELL	API Number: 045-11466	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID: 281497	Type: WELL	API Number: 045-11467	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID: 281499	Type: WELL	API Number: 045-11468	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID: 281501	Type: WELL	API Number: 045-11469	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID: 281503	Type: WELL	API Number: 045-11470	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID: 281505	Type: WELL	API Number: 045-11471	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID: 285449	Type: WELL	API Number: 045-12483	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID: 285840	Type: WELL	API Number: 045-12556	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID: 285841	Type: WELL	API Number: 045-12555	Status: PR	Insp. Status: PR

Producing WellComment: **Producing well****Environmental****Spills/Releases:**

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: _____

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____ Owner Name: _____ GPS : _____ Lat _____ Long _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit**Interim Reclamation:**

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: **Snow cover**1003a. Debris removed? Pass CM _____

CA _____ CA Date _____

Waste Material Onsite? Pass CM _____

CA _____ CA Date _____

Unused or unneeded equipment onsite? Pass CM _____

CA _____ CA Date _____

Pit, cellars, rat holes and other bores closed? _____ CM _____

CA _____ CA Date _____

Guy line anchors removed? _____ CM _____

CA _____ CA Date _____

Guy line anchors marked? _____ CM _____

CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Inspector Name: LONGWORTH, MIKE

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Well Release on Active Location ☐ Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction		Ditches		MHSP	Pass	
		Compaction				
		Culverts				

S/U/V: Satisfactory _____ Corrective Date: _____

Comment: **Snow covering road and location**

CA: _____

Pits: ☐ NO SURFACE INDICATION OF PIT