

FORM INSP
Rev 05/11

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
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Inspection Date:
12/12/2013

Document Number:
670201027

Overall Inspection:
Satisfactory

FIELD INSPECTION FORM

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	<u>280126</u>	<u>335065</u>	<u>BURGER, CRAIG</u>	<input type="checkbox"/>	

Operator Information:

OGCC Operator Number: _____

Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLC

Address: 1001 17TH STREET - SUITE #1200

City: DENVER State: CO Zip: 80202

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED
- INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Gardner, Michael	(970) 263-2760	Michael.Gardner@wpxenergy.com	Environmental Manager
Moss, Brad	(970) 285-9377	Brad.Moss@wpxenergy.com	Operations
Kellerby, Shaun		Shaun.Kellerby@state.co.us	NW Field Supervisor

Compliance Summary:

QtrQtr: SESE Sec: 14 Twp: 6S Range: 94W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Unsatisfactory	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
05/18/2011	200311536	PR	PD	Satisfactory			No
01/20/2010	200234812	PR	PR	Unsatisfactory			Yes
09/04/2008	200194674	PR	PR	Unsatisfactory			Yes
03/06/2007	200107404	DG	WO	Satisfactory	I	Pass	No

Inspector Comment:

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
279770	WELL	PR	06/08/2006	GW	045-11083	CLOUGH RWF 434-14	PR	<input checked="" type="checkbox"/>
280113	WELL	PR	06/08/2006	GW	045-11197	CLOUGH RWF 444-14	PR	<input checked="" type="checkbox"/>
280114	WELL	PR	06/08/2006	GW	045-11198	CLOUGH RWF 433-14	PR	<input checked="" type="checkbox"/>
280115	WELL	PR	06/08/2006	GW	045-11199	CLOUGH RWF 344-14	PR	<input checked="" type="checkbox"/>
280116	WELL	PR	06/08/2006	GW	045-11200	CLOUGH RWF 544-14	PR	<input checked="" type="checkbox"/>
280117	WELL	PR	06/08/2006	GW	045-11201	CLOUGH RWF 44-14	PR	<input checked="" type="checkbox"/>
280118	WELL	PR	06/08/2006	GW	045-11202	CLOUGH RWF 333-14	PR	<input checked="" type="checkbox"/>
280119	WELL	PR	08/06/2006	GW	045-11203	CLOUGH RWF 43-14	PR	<input checked="" type="checkbox"/>
280120	WELL	PR	06/08/2006	GW	045-11204	CLOUGH RWF 533-14	PR	<input checked="" type="checkbox"/>
280122	WELL	PR	06/08/2006	GW	045-11205	CLOUGH RWF 33-14	PR	<input checked="" type="checkbox"/>
280123	WELL	PR	06/08/2006	GW	045-11206	CLOUGH RWF 543-14	PR	<input checked="" type="checkbox"/>

280125	WELL	PR	06/08/2006	GW	045-11207	CLOUGH RWF 343-14	PR	<input checked="" type="checkbox"/>
280126	WELL	PR	06/08/2006	GW	045-11208	CLOUGH RWF 443-14	PR	<input checked="" type="checkbox"/>
280127	WELL	PR	06/08/2006	GW	045-11209	CLOUGH RWF 334-14	PR	<input checked="" type="checkbox"/>
280129	WELL	PR	06/08/2006	GW	045-11210	CLOUGH RWF 534-14	PR	<input checked="" type="checkbox"/>

Equipment: Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Signs/Marker:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
TANK LABELS/PLACARDS	Satisfactory			
BATTERY	Satisfactory			
WELLHEAD	Satisfactory			

Emergency Contact Number: (S/U/V) Satisfactory Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills:				
Type	Area	Volume	Corrective action	CA Date
<input type="checkbox"/> Multiple Spills and Releases?				

Fencing/:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
WELLHEAD	Satisfactory	wire fence		
SEPARATOR	Satisfactory	wire fence		
TANK BATTERY	Satisfactory	wire fence		

Equipment:					
Type	#	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
Plunger Lift	15	Satisfactory			
Bird Protectors	8	Satisfactory			
Emission Control Device	1	Satisfactory			
Vertical Separator	1	Satisfactory			
Gas Meter Run	1	Satisfactory			
Horizontal Heated Separator	16	Satisfactory			
Gathering Line	1	Satisfactory			

Facilities:		<input type="checkbox"/> New Tank	Tank ID: _____	
Contents	#	Capacity	Type	SE GPS
PRODUCED WATER	1	<100 BBLS	STEEL AST	,
S/U/V:	Satisfactory	Comment: same berm as 300 bbl tanks		
Corrective Action:				Corrective Date:
<u>Paint</u>				
Condition	Adequate			
Other (Content)	_____			
Other (Capacity)	_____			
Other (Type)	_____			
<u>Berms</u>				
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Corrective Action				Corrective Date
Comment				

Facilities:		<input type="checkbox"/> New Tank	Tank ID: _____	
Contents	#	Capacity	Type	SE GPS
PRODUCED WATER	1	200 BBLS	STEEL AST	,
S/U/V:	Satisfactory	Comment: same berm as 300 bbl tanks		
Corrective Action:				Corrective Date:
<u>Paint</u>				
Condition	Adequate			
Other (Content)	_____			
Other (Capacity)	_____			
Other (Type)	_____			
<u>Berms</u>				
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Corrective Action				Corrective Date
Comment				

Facilities:		<input type="checkbox"/> New Tank	Tank ID: _____		
Contents	#	Capacity	Type	SE GPS	
CONDENSATE	2	300 BBLS	STEEL AST	39.521320,-107.851200	
S/U/V:	Satisfactory	Comment:			
Corrective Action:				Corrective Date:	
Paint					
Condition	Adequate				
Other (Content)	_____				
Other (Capacity)	_____				
Other (Type)	_____				
Berms					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Corrective Action				Corrective Date	
Comment					
Venting:					
Yes/No	Comment				
YES	bradenhead valves open				
Flaring:					
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date	
Ignitor/Combustor	Satisfactory				

Predrill

Location ID: 280126

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/U/V: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

S/U/V: _____ **Comment:** _____

CA: _____ **Date:** _____

Wildlife BMPs:

S/U/V: _____ **Comment:** _____

CA: _____ **Date:** _____

Stormwater:

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 279770 Type: WELL API Number: 045-11083 Status: PR Insp. Status: PR

Producing Well

Comment: **plunger lift**

Facility ID: 280113 Type: WELL API Number: 045-11197 Status: PR Insp. Status: PR

Producing Well

Comment: **plunger lift**

Facility ID: 280114 Type: WELL API Number: 045-11198 Status: PR Insp. Status: PR

Producing Well

Comment: **plunger lift**

Facility ID: 280115	Type: WELL	API Number: 045-11199	Status: PR	Insp. Status: PR
Producing Well				
Comment: plunger lift				
Facility ID: 280116	Type: WELL	API Number: 045-11200	Status: PR	Insp. Status: PR
Producing Well				
Comment: plunger lift				
Facility ID: 280117	Type: WELL	API Number: 045-11201	Status: PR	Insp. Status: PR
Producing Well				
Comment: plunger lift				
Facility ID: 280118	Type: WELL	API Number: 045-11202	Status: PR	Insp. Status: PR
Producing Well				
Comment: plunger lift				
Facility ID: 280119	Type: WELL	API Number: 045-11203	Status: PR	Insp. Status: PR
Producing Well				
Comment: plunger lift				
Facility ID: 280120	Type: WELL	API Number: 045-11204	Status: PR	Insp. Status: PR
Producing Well				
Comment: plunger lift				
Facility ID: 280122	Type: WELL	API Number: 045-11205	Status: PR	Insp. Status: PR
Producing Well				
Comment: plunger lift				
Facility ID: 280123	Type: WELL	API Number: 045-11206	Status: PR	Insp. Status: PR
Producing Well				
Comment: plunger lift				
Facility ID: 280125	Type: WELL	API Number: 045-11207	Status: PR	Insp. Status: PR
Producing Well				
Comment: plunger lift				
Facility ID: 280126	Type: WELL	API Number: 045-11208	Status: PR	Insp. Status: PR
Producing Well				
Comment: plunger lift				
Facility ID: 280127	Type: WELL	API Number: 045-11209	Status: PR	Insp. Status: PR
Producing Well				
Comment: plunger lift				
Facility ID: 280129	Type: WELL	API Number: 045-11210	Status: PR	Insp. Status: PR

Producing Well

Comment: plunger lift

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____
Comment: _____
Corrective Action: _____ Date: _____
Reportable: _____ GPS: Lat _____ Long _____
Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____ Owner Name: _____ GPS : _____ Lat _____ Long _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): Y

Comment: _____
Pilot: ON Wildlife Protection Devices (fired vessels): YES

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1003a. Debris removed? Pass CM _____ CA _____ CA Date _____
Waste Material Onsite? Pass CM _____ CA _____ CA Date _____
Unused or unneeded equipment onsite? Pass CM _____ CA _____ CA Date _____
Pit, cellars, rat holes and other bores closed? Pass CM _____ CA _____ CA Date _____
Guy line anchors removed? _____ CM _____ CA _____ CA Date _____
Guy line anchors marked? _____ CM _____ CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? Pass

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? Pass Subsidence over on drill pit? Pass

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? Pass

Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____

Recontoured _____

Perennial forage re-established _____

Non-Cropland

Top soil replaced _____

Recontoured _____

80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____

Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____

Pit mouse/rat holes, cellars backfilled _____

Debris removed _____

No disturbance /Location never built _____

Access Roads Regraded _____

Contoured _____

Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____

Locations, facilities, roads, recontoured _____

Compaction alleviation _____

Dust and erosion control _____

Non cropland: Revegetated 80% _____

Cropland: perennial forage _____

Weeds present _____

Subsidence _____

Comment: _____

Corrective Action: _____

Date _____

Overall Final Reclamation _____

Well Release on Active Location

Multi-Well Location

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

S/U/V: _____ Corrective Date: _____

Comment: Snow cover prevented inspection.

CA: _____

Pits: NO SURFACE INDICATION OF PIT