



STATE OF
COLORADO

Andrews - DNR, Doug <doug.andrews@state.co.us>

COGCC Form 2A review for Whiting O&G's Razor 10F Pad location - DOc #400511744

2 messages

Andrews - DNR, Doug <doug.andrews@state.co.us>

Wed, Dec 11, 2013 at 1:25 PM

To: Michael Brown <ml_brown@bresnan.net>

Michael,

I have reviewed the referenced Form 2A Oil & Gas Location Assessment and have the following comment:

1) Per COGCC Rule 303.b.(3)C, a description of all oil, gas, and/or water pipelines that flow to and from this oil and gas location must be included on the Form 2A. Please be sure to include the number, size and material of all pipelines in your description.

Please send me the requested items by January 11, 2014. If you have any questions, please feel free to contact me. Thank you.

—

Doug Andrews

Oil & Gas Location Assessment Specialist - Northeast Area
Colorado Oil & Gas Conservation Commission
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303-894-2100 Ext. 5180

Michael Brown <ml_brown@bresnan.net>

Fri, Dec 13, 2013 at 9:12 AM

To: "Andrews - DNR, Doug" <doug.andrews@state.co.us>

Here is the verbage I have been using.

The approximate length of pipeline to be constructed is 100 feet for the Razor 10F Pad. All displaced materials shall be placed back into the cleared route once construction is completed. Pipeline construction will not block or change the natural course of any drainage. The pipeline will be buried wherever possible. The pipeline will be buried a minimum of 30" below the surface at all locations. Pipeline trenches shall be maintained in order to correct settlement and erosion. The pipelines will be a 8" or 6" production and 6" or 4" test. All lines will be welded steel.

Sincerely,

Michael L. Brown
H&B Petroleum Consultants
[307-237-9310](tel:307-237-9310)

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