

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

Document Number: 400524881

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 96340 2. Name of Operator: WIEPKING-FULLERTON ENERGY LLC 3. Address: 4600 S DOWNING ST City: ENGLEWOOD State: CO Zip: 80113 4. Contact Name: Jack Fincham Phone: (303) 906-3335 Fax: (303) 761-9067 Email: fincham4@msn.com

5. API Number 05-073-06460-00 6. County: LINCOLN 7. Well Name: Napali Well Number: # 4 8. Location: QtrQtr: NESW Section: 17 Township: 10S Range: 55W Meridian: 6 9. Field Name: GREAT PLAINS Field Code: 32756

Completed Interval

FORMATION: CHEROKEE Status: TEMPORARILY ABANDONED Treatment Type: ACID JOB

Treatment Date: 02/05/2013 End Date: 02/06/2013 Date of First Production this formation:

Perforations Top: 7118 Bottom: 7130 No. Holes: 66 Hole size: 1/4

Provide a brief summary of the formation treatment: Open Hole: [ ]

Acid Job 28 bbls 15% HCL, 45 bbls 4% KCL

This formation is commingled with another formation: [ ] Yes [X] No

Total fluid used in treatment (bbl): 73 Max pressure during treatment (psi):

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal):

Type of gas used in treatment: Min frac gradient (psi/ft):

Total acid used in treatment (bbl): 28 Number of staged intervals:

Recycled water used in treatment (bbl): Flowback volume recovered (bbl): 75

Fresh water used in treatment (bbl): 45 Disposition method for flowback: DISPOSAL

Total proppant used (lbs): Rule 805 green completion techniques were utilized: [ ]

Reason why green completion not utilized: PIPELINE

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 02/05/2013 Hours: 8 Bbl oil: 0 Mcf Gas: 0 Bbl H2O: 25

Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 0 Bbl H2O: 75 GOR:

Test Method: SWAB Casing PSI: Tubing PSI: Choke Size:

Gas Disposition: Gas Type: Btu Gas: 0 API Gravity Oil: 0

Tubing Size: 2 + 7/8 Tubing Setting Depth: 7068 Tbg setting date: 02/05/2013 Packer Depth: 7068

Reason for Non-Production: None Commercial

Date formation Abandoned: 10/11/2013 Squeeze: [ ] Yes [X] No If yes, number of sacks cmt

\*\* Bridge Plug Depth: 7060 \*\* Sacks cement on top: 2 \*\* Wireline and Cement Job Summary must be attached.

FORMATION: MORROW V-11 Status: PLUGGED AND ABANDONED Treatment Type: \_\_\_\_\_

Treatment Date: \_\_\_\_\_ End Date: \_\_\_\_\_ Date of First Production this formation: 01/01/2012

Perforations Top: 7722 Bottom: 7730 No. Holes: 32 Hole size: 1/4

Provide a brief summary of the formation treatment: \_\_\_\_\_ Open Hole:

1-29-13 Set CIBP at 7670' plug and abandoned Morrow V-11 formation

This formation is commingled with another formation:  Yes  No

Total fluid used in treatment (bbl): \_\_\_\_\_ Max pressure during treatment (psi): \_\_\_\_\_  
Total gas used in treatment (mcf): \_\_\_\_\_ Fluid density at initial fracture (lbs/gal): \_\_\_\_\_  
Type of gas used in treatment: \_\_\_\_\_ Min frac gradient (psi/ft): \_\_\_\_\_  
Total acid used in treatment (bbl): \_\_\_\_\_ Number of staged intervals: \_\_\_\_\_  
Recycled water used in treatment (bbl): \_\_\_\_\_ Flowback volume recovered (bbl): \_\_\_\_\_  
Fresh water used in treatment (bbl): \_\_\_\_\_ Disposition method for flowback: \_\_\_\_\_  
Total proppant used (lbs): \_\_\_\_\_ Rule 805 green completion techniques were utilized:   
Reason why green completion not utilized: \_\_\_\_\_

**Fracture stimulations must be reported on FracFocus.org**

**Test Information:**

Date: 01/27/2013 Hours: 8 Bbl oil: 0 Mcf Gas: 0 Bbl H2O: 30  
Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 0 Bbl H2O: 90 GOR: \_\_\_\_\_  
Test Method: SWAB Casing PSI: \_\_\_\_\_ Tubing PSI: \_\_\_\_\_ Choke Size: \_\_\_\_\_  
Gas Disposition: \_\_\_\_\_ Gas Type: \_\_\_\_\_ Btu Gas: 0 API Gravity Oil: 0  
Tubing Size: 2 + 7/8 Tubing Setting Depth: 7742 Tbg setting date: 12/08/2011 Packer Depth: 7742

Reason for Non-Production: Morrow V-11 formation production ended on 1-29-2013, no oil only water. None Commercial

Date formation Abandoned: 01/29/2013 Squeeze:  Yes  No If yes, number of sacks cmt \_\_\_\_\_

\*\* Bridge Plug Depth: 7670 \*\* Sacks cement on top: 2 \*\* Wireline and Cement Job Summary must be attached.

FORMATION: NOT COMPLETED Status: PLUGGED AND ABANDONED Treatment Type: ACID JOB

Treatment Date: 01/30/2013 End Date: 01/31/2013 Date of First Production this formation:

Perforations Top: 7158 Bottom: 7164 No. Holes: 36 Hole size: 1/4

Provide a brief summary of the formation treatment: Open Hole:

Acid Job 14 bbls 15% HCL, 45 bbls 4% KCL

This formation is commingled with another formation:  Yes  No

Total fluid used in treatment (bbl): 59 Max pressure during treatment (psi):

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal):

Type of gas used in treatment: Min frac gradient (psi/ft):

Total acid used in treatment (bbl): 14 Number of staged intervals:

Recycled water used in treatment (bbl): Flowback volume recovered (bbl): 60

Fresh water used in treatment (bbl): 45 Disposition method for flowback:

Total proppant used (lbs): Rule 805 green completion techniques were utilized:

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 01/30/2013 Hours: 8 Bbl oil: 0 Mcf Gas: 0 Bbl H2O: 20

Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 0 Bbl H2O: 60 GOR:

Test Method: SWAB Casing PSI: Tubing PSI: Choke Size:

Gas Disposition: Gas Type: Btu Gas: 0 API Gravity Oil: 0

Tubing Size: 2 + 7/8 Tubing Setting Depth: 7108 Tbg setting date: 01/30/2013 Packer Depth: 7108

Reason for Non-Production: None Commercial

Date formation Abandoned: 10/11/2013 Squeeze:  Yes  No If yes, number of sacks cmt

\*\* Bridge Plug Depth: 7150 \*\* Sacks cement on top: 2 \*\* Wireline and Cement Job Summary must be attached.

Comment:

Operator requesting Temporarily Abandoned status for Napali # 4 well. MIT test passed 10-21-2013.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Jack Fincham

Title: Agent Date: Email fincham4@msn.com

Attachment Check List

Table with 2 columns: Att Doc Num, Name. Rows include 400524937 WIRELINE JOB SUMMARY, 400524944 OTHER, 400524951 WELLBORE DIAGRAM

Total Attach: 3 Files

General Comments

Table with 3 columns: User Group, Comment, Comment Date. Total: 0 comment(s)