

**FORM
INSP**Rev
05/11**State of Colorado****Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



| DE | ET | OE | ES |
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Inspection Date:

12/10/2013

Document Number:

670501991

Overall Inspection:

Satisfactory**FIELD INSPECTION FORM**

| | | | | | |
|---------------------|-------------|--------|-----------------|--------------------------|-------------|
| Location Identifier | Facility ID | Loc ID | Inspector Name: | On-Site Inspection | 2A Doc Num: |
| | 298892 | 302470 | MONTOYA, JOHN | <input type="checkbox"/> | |

Operator Information:

OGCC Operator Number:

Name of Operator: BAYSWATER EXPLORATION AND PRODUCTION LLCAddress: 730 17TH ST STE 610City: DENVER State: CO Zip: 80202

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED
- ☐ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

| Contact Name | Phone | Email | Comment |
|---------------|-------|----------------------|------------|
| Robert Carney | | rcarney@bayswater.us | regulatory |

Compliance Summary:QtrQtr: SWNW Sec: 2 Twp: 6N Range: 64W**Inspector Comment:****Related Facilities:**

| Facility ID | Type | Status | Status Date | Well Class | API Num | Facility Name | Insp Status | |
|-------------|------|--------|-------------|------------|-----------|---------------|-------------|-------------------------------------|
| 298892 | WELL | XX | 04/19/2011 | LO | 123-29187 | Dyer 2-2 | WK | <input checked="" type="checkbox"/> |
| 298893 | WELL | XX | 04/19/2011 | LO | 123-29188 | Dyer 1-2 | PR | <input checked="" type="checkbox"/> |

Equipment:**Location Inventory**

| | | | |
|-----------------------------|-------------------------|----------------------|-------------------------|
| Special Purpose Pits: _____ | Drilling Pits: <u>1</u> | Wells: <u>2</u> | Production Pits: _____ |
| Condensate Tanks: <u>1</u> | Water Tanks: <u>1</u> | Separators: <u>1</u> | Electric Motors: _____ |
| Gas or Diesel Motors: _____ | Cavity Pumps: _____ | LACT Unit: _____ | Pump Jacks: _____ |
| Electric Generators: _____ | Gas Pipeline: _____ | Oil Pipeline: _____ | Water Pipeline: _____ |
| Gas Compressors: _____ | VOC Combustor: <u>1</u> | Oil Tanks: <u>2</u> | Dehydrator Units: _____ |
| Multi-Well Pits: _____ | Pigging Station: _____ | Flare: <u>1</u> | Fuel Tanks: _____ |

Location

| Signs/Marker: | | | | |
|----------------------|-----------------------------|---|---------------------------------------|------------|
| Type | Satisfactory/Unsatisfactory | Comment | Corrective Action | CA Date |
| WELLHEAD | Unsatisfactory | NO WELLHEAD SIGNAGE ON THE 1-2 OR THE 2-2 | Install sign to comply with rule 210. | 01/10/2014 |
| CONTAINERS | Satisfactory | | | |
| BATTERY | Satisfactory | | | |
| TANK LABELS/PLACARDS | Satisfactory | | | |

Inspector Name: MONTOYA, JOHN

| | |
|--|------------------------|
| Emergency Contact Number: (S/U/V) Satisfactory | Corrective Date: _____ |
| Comment: _____ | |
| Corrective Action: _____ | |

| | | | | |
|--|------|--------|-------------------|---------|
| Spills: | | | | |
| Type | Area | Volume | Corrective action | CA Date |
| <input type="checkbox"/> Multiple Spills and Releases? | | | | |

| | | | | | |
|-----------------------------|---|-----------------------------|---------|-------------------|---------|
| Equipment: | | | | | |
| Type | # | Satisfactory/Unsatisfactory | Comment | Corrective Action | CA Date |
| Emission Control Device | 1 | Satisfactory | | | |
| Horizontal Heated Separator | 2 | Satisfactory | | | |
| Bird Protectors | 3 | Satisfactory | | | |
| Gas Meter Run | 1 | Satisfactory | | | |

| | | | | |
|---|--------------|-----------|---------------------|------------------|
| Facilities: <input type="checkbox"/> New Tank Tank ID: _____ | | | | |
| Contents | # | Capacity | Type | SE GPS |
| PRODUCED WATER | 1 | <100 BBLS | CONCRETE SUMP/VAULT | , |
| S/U/V: | Satisfactory | Comment: | | |
| Corrective Action: | | | | Corrective Date: |

| | |
|------------------------|----------|
| Paint | |
| Condition | Adequate |
| Other (Content) _____ | |
| Other (Capacity) _____ | |
| Other (Type) _____ | |

| | | | | |
|-------------------|----------|---------------------|---------------------|-----------------|
| Berms | | | | |
| Type | Capacity | Permeability (Wall) | Permeability (Base) | Maintenance |
| Metal | Adequate | Walls Sufficient | Base Sufficient | Adequate |
| Corrective Action | | | | Corrective Date |
| Comment | | | | |

| | | | | | |
|--------------------------|-----------------------------|--|---------------------|------------------------|--|
| Facilities: | | <input type="checkbox"/> New Tank | | Tank ID: _____ | |
| Contents | # | Capacity | Type | SE GPS | |
| CRUDE OIL | 2 | 300 BBLS | STEEL AST | 40.310470,-104.315830 | |
| S/U/V: | Satisfactory | | Comment: _____ | | |
| Corrective Action: _____ | | | | Corrective Date: _____ | |
| Paint | | | | | |
| Condition | Adequate | | | | |
| Other (Content) _____ | | | | | |
| Other (Capacity) _____ | | | | | |
| Other (Type) _____ | | | | | |
| Berms | | | | | |
| Type | Capacity | Permeability (Wall) | Permeability (Base) | Maintenance | |
| Metal | Adequate | Walls Sufficient | Base Sufficient | Adequate | |
| Corrective Action | | | | Corrective Date | |
| Comment _____ | | | | | |
| Venting: | | | | | |
| Yes/No | | Comment | | | |
| NO | | | | | |
| Flaring: | | | | | |
| Type | Satisfactory/Unsatisfactory | Comment | Corrective Action | CA Date | |
| Ignitor/Combustor | Satisfactory | | | | |
| <u>Predrill</u> | | | | | |
| Location ID: 298892 | | | | | |
| Site Preparation: | | | | | |
| Lease Road Adeq.: _____ | | Pads: _____ | | Soil Stockpile: _____ | |
| S/U/V: _____ | | | | | |
| Corrective Action: _____ | | Date: _____ | | CDP Num.: _____ | |
| Form 2A COAs: | | | | | |
| Group | User | Comment | Date | | |
| OGLA | koepselr | Location is in a sensitive area because of shallow groundwater; therefore, either a lined drilling pit or closed loop system is required. Notify the COGCC Oil and Gas Location Assessment (OGLA) specialist for South Eastern Colorado (Arthur Koepsell; email arthur.koepsell@state.co.us) 48 hours prior to initiating pad construction | 05/19/2011 | | |
| OGLA | allisonr | If drill cuttings will be land applied, then a Waste Management Plan meeting the general requirements of Rule 907.a. must be submitted for the land application of drill cuttings. Submit the Waste Management Plan on a Form 4 Sundry Notice via email to ogccenvirosundry@state.co.us prior to removing drill cuttings from the site for land application. | 03/01/2012 | | |
| S/U/V: _____ | | Comment: _____ | | | |
| CA: _____ | | | | Date: _____ | |
| Wildlife BMPs: | | | | | |

| BMP Type | Comment |
|--------------------------------|---|
| Storm Water/Erosion Control | <p>Stormwater</p> <ol style="list-style-type: none"> 1. When site disturbance is greater than one acre, a stormwater discharge permit will be completed per state regulations. 2. Stormwater best management practices will be installed 3. All stormwater best management practices will remain in place until final stabilization is achieved. |
| Storm Water/Erosion Control | <p>Fugitive Dust and Vehicle Tracking</p> <ul style="list-style-type: none"> ? Traffic speeds will be limited to control fugitive dust ? Watering will be completed to control fugitive dust as needed ? Graveled entries will be provided for vehicle tracking control ? Furrowing of disturbed soil will be provided at right angles to prevailing winds as needed ? Silt fences will be installed for wind breaks as needed |
| Interim Reclamation | <p>Reclamation</p> <ol style="list-style-type: none"> 1. Interim and or final reclamation of the site will be completed per the Colorado Oil and Gas Conservation Commission (COGCC) rules and regulations. |
| Drilling/Completion Operations | <p>Spill Prevention</p> <ul style="list-style-type: none"> ? All materials, waste, and fluids kept on site will be stored in an appropriate manner to prevent contamination with the environment ? If a spill occurs, it will be cleaned up using absorbent material and by removing the contaminated soil ? Any contaminated soil will be placed in a sealed container that can be disposed of appropriately ? All efforts will be made to prevent the spill from migrating off-site or coming into contact with stormwater runoff ? The Spill Control and Countermeasures plan, if applicable, will address and control all spill procedures |
| General Housekeeping | <p>Noxious Weeds</p> <ol style="list-style-type: none"> 1. Site will be inspected to document weed infested areas. 2. Prompt action will be taken to mitigate infested areas. 3. All noxious weeds identified will not be allowed to reach the flowering or seed dispersal stage. 4. Vehicles will not be allowed to drive through weed infested areas. 5. Machinery will not be parked in weed infested areas. 6. Vehicles sent off site regularly will be inspected to assure that undercarriages and grill works are kept free of weed seed. 7. Undercarriages of vehicles or machinery potentially contaminated with noxious weed seeds will be washed before entry is made into non infested areas. |
| Drilling/Completion Operations | A closed loop system will be used for all drilling fluids. |
| Storm Water/Erosion Control | <p>Stormwater</p> <ul style="list-style-type: none"> ? When site disturbance is greater than one acre, a stormwater discharge permit will be completed per state regulations ? Stormwater best management practices will be installed ? All stormwater best management practices will remain in place until final stabilization is achieved. |
| Storm Water/Erosion Control | <p>Fugitive Dust and Vehicle Tracking</p> <ol style="list-style-type: none"> 1. Traffic speeds will be limited to control fugitive dust. 2. Watering will be completed to control fugitive dust as needed. 3. Graveled entries will be provided for vehicle tracking control 4. Furrowing of disturbed soil will be provided at right angles to prevailing winds as needed. 5. Silt fences will be installed for wind breaks as needed. |
| Interim Reclamation | <p>Reclamation</p> <ul style="list-style-type: none"> ? Interim and or final reclamation of the site will be completed per the Colorado Oil and Gas Conservation Commission (COGCC) rules and regulations. |

Inspector Name: MONTOYA, JOHN

| | |
|--|--|
| Material Handling and Spill Prevention | Spill Prevention 1. All materials, waste, and fluids kept on site will be stored in an appropriate manner to prevent contamination with the environment. 2. If a spill occurs, it will be cleaned up using absorbent material and by removing the contaminated soil. 3. Any contaminated soil will be placed in a sealed container that can be disposed of appropriately. 4. All efforts will be made to prevent the spill from migrating off-site or coming into contact with stormwater runoff. 5. The Spill Control and Countermeasures plan, if applicable, will address and control all spill procedures. |
| General Housekeeping | Solid Waste ? The site will be cleaned of all trash and waste as soon as practical ? All waste will be stored in sealed containers until it can be disposed of appropriately ? Solid waste will be removed from the site and disposed of per state regulations for solid waste |
| General Housekeeping | Solid Waste 1. The site will be cleaned of all trash and waste as soon as practical. 2. All waste will be stored in sealed containers until it can be disposed of appropriately. 3. Solid waste will be removed from the site and disposed of per state regulations for solid waste. |
| Construction | Noxious Weeds ? Site will be inspected to document weed infested areas ? Prompt action will be taken to mitigate infested areas. ? All noxious weeds identified will not be allowed to reach the flowering or seed dispersal stage. ? Vehicles will not be allowed to drive through weed infested areas. ? Machinery will not be parked in weed infested areas. ? Vehicles sent off site regularly will be inspected to assure that undercarriages and grill works are kept free of weed seed. ? Undercarriages of vehicles or machinery potentially contaminated with noxious weed seeds will be washed before entry is made into non infested areas. |

S/U/V: _____ **Comment:** _____

CA: _____ **Date:** _____

Stormwater:

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

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|--|

Summary of Operator Response to Landowner Issues:

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| |
|--|

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

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| |
|--|

Facility

Inspector Name: MONTOYA, JOHN

Facility ID: 298892 Type: WELL API Number: 123-29187 Status: XX Insp. Status: WK

Workover

Comment: Pressure test BOP's 5000 PSI OK, get ready for snubbing unit, resume workover in the morning

Facility ID: 298893 Type: WELL API Number: 123-29188 Status: XX Insp. Status: PR

Producing Well

Comment: PR

Environmental

Spills/Releases:

Type of Spill: Description: Estimated Spill Volume:
Comment:
Corrective Action: Date:
Reportable: GPS: Lat Long
Proximity to Surface Water: Depth to Ground Water:

Water Well:

DWR Receipt Num: Owner Name: GPS : Lat Long

Field Parameters:

Sample Location:

Emission Control Burner (ECB):

Comment:

Pilot: Wildlife Protection Devices (fired vessels):

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: Date Interim Reclamation Completed:

Land Use: IRRIGATED

Comment:

1003a. Debris removed? CM CA Date
Waste Material Onsite? CM CA Date
Unused or unneeded equipment onsite? CM CA Date
Pit, cellars, rat holes and other bores closed? CM CA Date
Guy line anchors removed? CM CA Date
Guy line anchors marked? CM CA Date

CA _____

CA Date _____

1003b. Area no longer in use? _____

Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____

Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____

Segregated soils have been replaced? _____

RESTORATION AND REVEGETATIONCropland

Top soil replaced _____

Recontoured _____

Perennial forage re-established _____

Non-Cropland

Top soil replaced _____

Recontoured _____

80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation**Final Reclamation/ Abandoned Location:**

Date Final Reclamation Started: _____

Date Final Reclamation Completed: _____

Final Land Use: IRRIGATED _____

Reminder: _____

Comment: _____

Well plugged _____

Pit mouse/rat holes, cellars backfilled _____

Debris removed _____

No disturbance /Location never built _____

Access Roads Regraded _____

Contoured _____

Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____

Locations, facilities, roads, recontoured _____

Compaction alleviation _____

Dust and erosion control _____

Non cropland: Revegetated 80% _____

Cropland: perennial forage _____

Weeds present _____

Subsidence _____

Comment: _____

Corrective Action: _____

Date _____

Overall Final Reclamation _____

Well Release on Active Location ☐Multi-Well Location ☐**Storm Water:**

| Loc Erosion BMPs | BMP Maintenance | Lease Road Erosion BMPs | Lease BMP Maintenance | Chemical BMPs | Chemical BMP Maintenance | Comment |
|------------------|-----------------|-------------------------|-----------------------|---------------|--------------------------|---------|
| | | | | | | |

S/U/V: _____ Corrective Date: _____

Comment: _____

CA: _____

Pits: ☐ NO SURFACE INDICATION OF PIT

