

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)894-2100 Fax:(303)894-2109



FOR OGCC USE ONLY

RECEIVED
12/2/2013

SPILL/RELEASE REPORT

This form is to be submitted by the party responsible for the oil and gas spill or release. Any spill or release which may impact waters of the State must be reported as soon as practicable; any spill over 20 bbls must be reported within 24 hours and all spills over five bbls must be reported within ten days. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

Spill report taken by:

FACILITY ID:

OPERATOR INFORMATION

Name of Operator: <u>Berry Petroleum Company</u> OGCC Operator No: <u>10091</u>	Phone Numbers
Address: <u>1999 Broadway, Suite 3700</u>	No: <u>3039994245</u>
City: <u>Denver</u> State: <u>CO</u> Zip: <u>80202</u>	Fax: <u>3039994345</u>
Contact Person: <u>Bryan Burns</u>	E-Mail: <u>bob@bry.com</u>

DESCRIPTION OF SPILL OR RELEASE

Date of Incident: <u>11/21/13</u> Facility Name & No.: <u>Chevron E-33 Pad</u>	County: <u>Garfield</u>
Type of Facility (well, tank battery, flow line, pit): <u>Tank battery</u>	QtrQtr: <u>SWNW</u> Section: <u>33</u>
Well Name and Number: <u>Chevron 33-18D</u>	Township: <u>5S</u> Range: <u>96W</u>
API Number: <u>05-045-15279</u>	Meridian: <u>6th</u>
Specify volume spilled and recovered (in bbls) for the following materials:	
Oil spilled: <u>0</u> Oil recov'd: <u>0</u> Water spilled: <u>120</u> Water recov'd: <u>120</u> Other spilled: <u>0</u> Other recov'd: <u>0</u>	
Ground Water impacted? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Surface Water impacted? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Contained within berm? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Area and vertical extent of spill: <u>35</u> x <u>35</u>
Current land use: <u>Oil and Gas Extraction & Development</u>	Weather conditions: <u>Clear with periodic precipitation</u>
Soil/geology description: <u>Well drained loams</u>	
IF LESS THAN A MILE , report distance IN FEET to nearest.... Surface water: <u>1498'</u> wetlands: <u>NA</u> buildings: <u>NA</u>	
Livestock: <u>NA</u> water wells: <u>NA</u> Depth to shallowest ground water: <u>550'</u>	
Cause of spill (e.g., equipment failure, human error, etc.): <u>Internal tank corrosion</u> Detailed description of the spill/release incident:	
<u>Well operator entered site and noticed water in tank containment structure. Water was drained by vacuum truck and tank inspection showed small hole below gravel line within containment. No fluid migrated outside of containment.</u>	

CORRECTIVE ACTION

Describe immediate response (how stopped, contained and recovered):
Tank was shut in, containment structure was drained, tank was drained, and tank was taken out of service. Recovered water taken to Berry injection well.

Describe any emergency pits constructed:
N/A

How was the extent of contamination determined:
Water was fully contained in lined (40mil polyethylene) tank containment structure (35'x35'x3')

Further remediation activities proposed (attach separate sheet if needed):
N/A

Describe measures taken to prevent problem from reoccurring:
Berry chemically treats all tanks bi-annually to inhibit corrosion and is assessing whether or not to increase this frequency.

OTHER NOTIFICATIONS

List the parties and agencies notified (County, BLM, EPA, DOT, Local Emergency Planning Coordinator or other).

Date	Agency	Contact	Phone	Response
11-21-13	COGCC	Carlos Lujan	9706452497	
11-21-13	Landowner	Craig Tysee- Chevron	9702859722	
11-21-13	Garfield County	Kirby Wynn	9706255905	

Spill/Release Tracking No: **2147165**