

FORM  
5A

Rev  
06/12

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400453700

Date Received:

08/01/2013

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100185  
2. Name of Operator: ENCANA OIL & GAS (USA) INC  
3. Address: 370 17TH ST STE 1700  
City: DENVER State: CO Zip: 80202-  
4. Contact Name: Cristi Cota-Smith  
Phone: (720) 876-3083  
Fax: (720) 876-4083

5. API Number 05-045-20640-00  
6. County: GARFIELD  
7. Well Name: SG  
Well Number: 8508D-21 N22496  
8. Location: QtrQtr: SESW Section: 22 Township: 4S Range: 96W Meridian: 6  
9. Field Name: WILDCAT Field Code: 99999

Completed Interval

FORMATION: WILLIAMS FORK Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 03/11/2013 End Date: 03/25/2013 Date of First Production this formation: 06/20/2013

Perforations Top: 8060 Bottom: 11838 No. Holes: 330 Hole size: 0.42

Provide a brief summary of the formation treatment: Open Hole: ☐

Stage 1 - Stage 11 treated with a total of 190,980 bbls of Slickwater (BWS).

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 190980 Max pressure during treatment (psi): 7082

Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.40

Type of gas used in treatment: Min frac gradient (psi/ft): 0.65

Total acid used in treatment (bbl): 0 Number of staged intervals: 11

Recycled water used in treatment (bbl): 190980 Flowback volume recovered (bbl):

Fresh water used in treatment (bbl): 0 Disposition method for flowback: RECYCLE

Total proppant used (lbs): 0 Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 07/01/2013 Hours: 24 Bbl oil: 0 Mcf Gas: 921 Bbl H2O: 160

Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 921 Bbl H2O: 160 GOR: 0

Test Method: Flowing Casing PSI: 2798 Tubing PSI: 0 Choke Size: 22/64

Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1170 API Gravity Oil: 0

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: Cristi L. Cota-Smith

Title: Permitting Analyst

Date: 8/1/2013

Email: cristi.cota-smith@encana.com

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### **Attachment Check List**

**Att Doc Num**

**Name**

400453700	FORM 5A SUBMITTED
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400453702	WELLBORE DIAGRAM
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Total Attach: 2 Files

### **General Comments**

**User Group**

**Comment**

**Comment Date**

Permit	Passes Permitting.	12/6/2013 3:10:41 PM
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Total: 1 comment(s)