

FORM  
5A

Rev  
06/12

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400396533

Date Received:

03/27/2013

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100185  
2. Name of Operator: ENCANA OIL & GAS (USA) INC  
3. Address: 370 17TH ST STE 1700  
City: DENVER State: CO Zip: 80202-  
4. Contact Name: Marina Ayala  
Phone: (720) 876-5905  
Fax: (720) 876-6905

5. API Number 05-045-21039-00  
6. County: GARFIELD  
7. Well Name: SG  
Well Number: 8514B-22 N22496  
8. Location: QtrQtr: SESW Section: 22 Township: 4S Range: 96W Meridian: 6  
9. Field Name: WILDCAT Field Code: 99999

Completed Interval

FORMATION: WILLIAMS FORK Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 01/25/2013 End Date: 02/04/2013 Date of First Production this formation: 02/28/2013

Perforations Top: 7337 Bottom: 10962 No. Holes: 270 Hole size: 42/100

Provide a brief summary of the formation treatment: Open Hole: ☐

Stages 1-9 treated with a total of: 127,705 bbls of Slickwater.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 127705

Max pressure during treatment (psi): 7071

Total gas used in treatment (mcf): 0

Fluid density at initial fracture (lbs/gal): 8.40

Type of gas used in treatment:

Min frac gradient (psi/ft): 0.82

Total acid used in treatment (bbl): 0

Number of staged intervals: 9

Recycled water used in treatment (bbl): 127705

Flowback volume recovered (bbl): 5550

Fresh water used in treatment (bbl): 0

Disposition method for flowback: RECYCLE

Total proppant used (lbs): 0

Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 03/13/2013 Hours: 24 Bbl oil: 0 Mcf Gas: 4783 Bbl H2O: 1920

Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 4783 Bbl H2O: 1920 GOR: 0

Test Method: Flowing Casing PSI: 1756 Tubing PSI: Choke Size: 28/64

Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1170 API Gravity Oil: 0

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

Tubing has not been landed on this well.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Marina Ayala

Title: Permitting Technician Date: 3/27/2013 Email marina.ayala@encana.com  
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### **Attachment Check List**

**Att Doc Num**      **Name**

400396533	FORM 5A SUBMITTED
400396536	WELLBORE DIAGRAM

Total Attach: 2 Files

### **General Comments**

**User Group**      **Comment**      **Comment Date**

Permit	Passes Permitting. 12/6/13.	12/6/2013 11:32:58 AM
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Total: 1 comment(s)