

Well:	HMU 6-13D
Pad:	J6SEB
API No:	050452193
Permit No:	

**Bradenhead Pressure Report Following Primary Cement Job**

Date Cemented:	10/04/2013
Plug Bumped:	Yes

Annular Fluid Level After Job (Static or Falling?):	Static	
If falling, barrels of mud added until stabilized:	n/a	barrels

WOC Time:	6 hrs
Bond Log Run:	Temp Log & CBL

Casing Slips Set:	Yes
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**Brandenhead Pressures**

6 hrs:	0	psig
12 hrs:	0	psig
24 hrs:	0	psig
48 hrs:	0	psig
72 hrs:	0	psig

**Comments**

100% return during the cement job. The annulus stayed full and static. A Temp Log was run 6hrs after CIP. A CBL was performed when the rig moved off the pad. This well had 75psi pressure on the TA Cap.