

FORM 5A

Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 8960
2. Name of Operator: BONANZA CREEK ENERGY OPERATING COMPANY
3. Address: 410 17TH STREET SUITE #1400
City: DENVER State: CO Zip: 80202
4. Contact Name: Robert Tucker
Phone: (720) 440-1600
Fax: (720) 279-2331

5. API Number 05-123-37403-00
6. County: WELD
7. Well Name: State Antelope
Well Number: 41-44-16HNB
8. Location: QtrQtr: NWNE Section: 16 Township: 5N Range: 62W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 08/27/2013 End Date: 08/28/2013 Date of First Production this formation: 09/10/2013

Perforations Top: 7010 Bottom: 11186 No. Holes: Hole size:

Provide a brief summary of the formation treatment: Open Hole: [X]

18 Stage Niobrara pumped a total of 58,200 bbls of fluid (Hybrid pHaser Frac) and 4,192,120 # of sand (40/70 Ottawa, 30/50 Ottawa, 20/40 SB Excel), ATP 3930 psi, ATR 51 bpm, Final ISDP 2956 psi, completed with sliding sleeves and casing packers.

This formation is commingled with another formation: [] Yes [X] No

Total fluid used in treatment (bbl): 58200 Max pressure during treatment (psi): 4246

Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.33

Type of gas used in treatment: Min frac gradient (psi/ft): 0.90

Total acid used in treatment (bbl): 0 Number of staged intervals: 18

Recycled water used in treatment (bbl): 0 Flowback volume recovered (bbl): 28133

Fresh water used in treatment (bbl): 58200 Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 4192120 Rule 805 green completion techniques were utilized: [X]

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 09/22/2013 Hours: 72 Bbl oil: 1269 Mcf Gas: 905 Bbl H2O: 1223

Calculated 24 hour rate: Bbl oil: 423 Mcf Gas: 302 Bbl H2O: 408 GOR: 713

Test Method: Flowing Casing PSI: 915 Tubing PSI: 519 Choke Size:

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1311 API Gravity Oil: 43

Tubing Size: 2 + 3/8 Tubing Setting Depth: 6835 Tbg setting date: 09/06/2013 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [] Yes [] No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Robert Tucker
Title: Engineering Intern Date: _____ Email rtucker@bonanzacrk.com
:

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
400516258	WELLBORE DIAGRAM

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)