

FORM
5A

Rev
06/12

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400518745

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10071
2. Name of Operator: BARRETT CORPORATION* BILL
3. Address: 1099 18TH ST STE 2300
City: DENVER State: CO Zip: 80202
4. Contact Name: Christina Hirtler
Phone: (303) 312-8597
Fax: (303) 291-0420

5. API Number 05-123-37266-00
6. County: WELD
7. Well Name: Pappenheim
Well Number: 6-62-23-0164BH
8. Location: QtrQtr: NENW Section: 23 Township: 6N Range: 62W Meridian: 6
9. Field Name: WILDCAT Field Code: 99999

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 10/11/2013 End Date: 10/13/2013 Date of First Production this formation: 10/27/2013

Perforations Top: 6850 Bottom: 10684 No. Holes: 486 Hole size: 0.44

Provide a brief summary of the formation treatment: Open Hole: ☐

315,645 lbs 40/70 sand, 3,757,016 lbs 20/40 Sand, 20,103 bbls of Slickwater

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 52971 Max pressure during treatment (psi): 6569

Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.34

Type of gas used in treatment: Min frac gradient (psi/ft): 0.83

Total acid used in treatment (bbl): 0 Number of staged intervals: 18

Recycled water used in treatment (bbl): 0 Flowback volume recovered (bbl): 21953

Fresh water used in treatment (bbl): 52971 Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 4072661 Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 11/06/2013 Hours: 24 Bbl oil: 248 Mcf Gas: 413 Bbl H2O: 531

Calculated 24 hour rate: Bbl oil: 248 Mcf Gas: 413 Bbl H2O: 531 GOR: 1665

Test Method: Flowing Casing PSI: 527 Tubing PSI: 0 Choke Size: 30/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1 API Gravity Oil: 52

Tubing Size: 2 + 7/8 Tubing Setting Depth: 6428 Tbg setting date: 11/12/2013 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

The method of isolation for the liner is liner hanger packer

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Christina Hirtler

Title: Permit Analyst

Date: _____

Email: chirtler@billbarrettcorp.com

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Attachment Check List

Att Doc Num

Name

400518826

WELLBORE DIAGRAM

Total Attach: 1 Files

General Comments

User Group

Comment

Comment Date

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Total: 0 comment(s)