

WELL ABANDONMENT REPORT

Document Number:
400518386

Date Received:

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.
 A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: <u>100185</u>	Contact Name: <u>Amy Henline</u>
Name of Operator: <u>ENCANA OIL & GAS (USA) INC</u>	Phone: <u>(720) 876-3364</u>
Address: <u>370 17TH ST STE 1700</u>	Fax: _____
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80202-</u>	Email: <u>amy.henline@encana.com</u>
For "Intent" 24 hour notice required, Name: <u>BROWNING, CHUCK</u> Tel: <u>(970) 433-4139</u>	
COGCC contact: Email: <u>chuck.browning@state.co.us</u>	

API Number <u>05-103-07062-00</u>	Well Number: <u>1022</u>
Well Name: <u>DRAGON TRAIL UNIT</u>	
Location: QtrQtr: <u>NWSW</u> Section: <u>19</u> Township: <u>2S</u> Range: <u>101W</u> Meridian: <u>6</u>	
County: <u>RIO BLANCO</u> Federal, Indian or State Lease Number: <u>44954</u>	
Field Name: <u>DRAGON TRAIL</u> Field Number: <u>18700</u>	

Notice of Intent to Abandon Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 39.864125 Longitude: -108.779280

GPS Data:
 Date of Measurement: 01/12/2007 PDOP Reading: 3.6 GPS Instrument Operator's Name: BRIAN BAKER

Reason for Abandonment:
 Dry
 Production for Sub-economic
 Mechanical Problems
 Other _____

Casing to be pulled:
 Yes
 No
 Estimated Depth: _____

Fish in Hole:
 Yes
 No
 If yes, explain details below

Wellbore has Uncemented Casing leaks:
 Yes
 No
 If yes, explain details below

Details: _____

Current and Previously Abandoned Zones

Formation	Code	Perf. Top	Perf. Bottom	Date	Method of Isolation	Plug Depth
MANCOS B	MNCS B	2122	2495	10/24/2013	BRIDGE PLUG	2445

Total: 1 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	12+1/4	8+5/8	24	103	100	103	0	VISU
1ST	7+7/8	5+1/2	14	2,600	200	2,600	0	CALC

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 2445 with 10 sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 10 sks cmt from 2312 ft. to 2224 ft. Plug Type: CASING Plug Tagged:
Set 10 sks cmt from 2224 ft. to 2279 ft. Plug Type: CASING Plug Tagged:
Set 40 sks cmt from 2267 ft. to 2035 ft. Plug Type: CASING Plug Tagged:
Set 60 sks cmt from 2003 ft. to 1570 ft. Plug Type: CASING Plug Tagged:
Set 160 sks cmt from 1549 ft. to 440 ft. Plug Type: CASING Plug Tagged:

Perforate and squeeze at 155 ft. with 0 sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged:

Set 139 sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Plugging Date: 10/24/2013

*Wireline Contractor: Duco Inc. *Cementing Contractor: Duco Inc.

Type of Cement and Additives Used: Class G Portland cmnt mixed w fresh water 5.5 gal per sks. 15.8# p gal

Flowline/Pipeline has been abandoned per Rule 1103 Yes No *ATTACH JOB SUMMARY

Technical Detail/Comments:

Please see attached Cement Report & Final Wellbore Diagram.

Contact Information:

Tyler Thyfault
Production Engineer
Encana Oil & Gas (USA) Inc.,
720-876-3154 (office)
720-470-2022 (cell)
tyler.thyfault@encana.com

Flowline/Pipeline will be abandoned per COGCC Rule 1103, and in accordance with the BLM Goldbook standards.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Amy Henline
Title: Permitting Analyst Date: _____ Email: amy.henline@encana.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Date: _____

CONDITIONS OF APPROVAL, IF ANY:

<u>COA Type</u>	<u>Description</u>

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
400519181	WELLBORE DIAGRAM
400519182	CEMENT JOB SUMMARY

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)