

FORM
5A

Rev
06/12

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
----	----	----	----

Document Number:

400488926

Date Received:

11/13/2013

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 96850
2. Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLC
3. Address: 1001 17TH STREET - SUITE #1200
City: DENVER State: CO Zip: 80202
4. Contact Name: Sandra Salazar
Phone: (303) 629-8456
Fax: (303) 629-8268

5. API Number 05-045-21661-00
6. County: GARFIELD
7. Well Name: Duggan
Well Number: RWF 424-29
8. Location: QtrQtr: LOT5 Section: 29 Township: 6S Range: 94W Meridian: 6
9. Field Name: RULISON Field Code: 75400

Completed Interval

FORMATION: WILLIAMS FORK - CAMEO Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 07/29/2013 End Date: 08/02/2013 Date of First Production this formation: 07/30/2013

Perforations Top: 5933 Bottom: 7750 No. Holes: 150 Hole size: 35/100

Provide a brief summary of the formation treatment: Open Hole:

1494 Gals 7 1/2% HCL; 1001500 # 40/70 Sand: 27513 Bbls Slickwater (Summary)

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): 27548 Max pressure during treatment (psi): 5246

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.43

Type of gas used in treatment: Min frac gradient (psi/ft): 0.67

Total acid used in treatment (bbl): 35 Number of staged intervals: 7

Recycled water used in treatment (bbl): 27513 Flowback volume recovered (bbl): 8948

Fresh water used in treatment (bbl): Disposition method for flowback: RECYCLE

Total proppant used (lbs): 1001500 Rule 805 green completion techniques were utilized:

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 08/31/2013 Hours: 24 Bbl oil: 0 Mcf Gas: 1506 Bbl H2O: 0

Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 1506 Bbl H2O: 0 GOR: 0

Test Method: FLOWING Casing PSI: 1931 Tubing PSI: 1746 Choke Size: 10/64

Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1069 API Gravity Oil: 0

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7547 Tbg setting date: 08/13/2013 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: Yes No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

All flowback water entries are total estimates based on commingled volumes.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Sandra Salazar

Title: Permit Technician II Date: 11/13/2013 Email: sandra.salazar@wpenergy.com

Attachment Check List

Att Doc Num	Name
400488926	FORM 5A SUBMITTED
400488939	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Passes Permitting.	11/26/2013 9:47:19 AM

Total: 1 comment(s)